For KCC Use: Effective Date: District #		9-2-07		
		4	_	
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

East Secrit Two 10 S. R. 20 West West Secrit Two 10 S. R. 20 West West Secrit Two 10 S. R. 20 West West West Secrit Two 10 S. R. 20 West We	September 10, 2007		East
Section Sect	Expected Spud Date September 10, 2007	Spot SEP NE NE 0.11 Tun 10 op 2	السما
Name: Implement of the properties of the propert	morali daj ,	600 feet from ✓N / S Li	ine of Section
Address. F.O. 8xx 458 Content Prior to Section Plat on reverse side) Content Preson, Rod Termibley Content Preson, Rod Termible, Content Rod	OPERATOH: License#	THE PART OF THE PA	ne of Section
Counter Persons, Moderneway Phone: 492-590-9715 Counter Persons, Moderneway Phone: 492-590-9715 Counter Anderson During Company West Drillied For: West Class: Type Equipment: ONTRACTOR! Licensee 32237 V Name: Anderson During Company West Drillied For: West Class: Type Equipment: Out	P.O. Box 458	Is SECTION Regular Irregular?	
Contact Person. Col Immore Phone. 92:500-0713 CONTRACTOR: Licenses 33237 Name. Anderson Drilling Company Well Drilled For: Well Class: Type Equipment. Gas Storage Pool Ext. Air Rotary Well Drilled For: Well Class: Type Equipment. Gas Storage Pool Ext. Air Rotary Well Will Class: Type Equipment. Gas Storage Pool Ext. Air Rotary Other Well Class: Type Equipment. Ground Surface Elevation: 229 Even uso Groundary. 329 East Ground Surface Elevation: 229 Even uso Groundary Air Surface Phone Surface	Address: Hays, Ks. 67601		side)
ContractOrs Lionage 33237	Costant Borron, Rod Tremblay	County: Rooks	
Field Name:	Phone: 402-560-0715	Lease Name: Croffoot "A" Wel	£#: <u>11 </u>
Target Formation(s): Target Formation(s): Type Equipment:		Field Name: Marcotte	
Target Formation(s): Target Formation(s): Type Equipment:	CONTRACTOR: License# 33237	Is this a Prorated / Spaced Field?	Yes ✓ No
Sound Sufface Elevation:	Name: Anderson Drilling Company	Target Formation(s): Lansing/Arbuckle	
Sound Sufface Elevation:	Well Class: Type Equipment:	Nearest Lease or unit boundary: 330 East	
Gas Storage Pool Ext. Air Rotary OWNO Disposal Selsmit.		Ground Surface Elevation: 2230 from topo	
Disposal Other O		•	_ = /
Seismic; # of Holes Other			162 4
Surface Pipe by Alternate:		Depth to bottom of fresh water:	
Length of Surface Pipe Planned to be set: 200 Length of Surface Pipe Planned to be set: 200 Length of Conductor Pipe required. None Projected Total Depth: None N			
Operator: Well Name: Original Completion Date: Original Total Depth: Adversion of Child Presentation of Child Total Depth: Original Total Depth: Adversion of Child Total Depth: Original Total Depth: Adversion of Child Tot	Ollov	Surface Pipe by Alternate.	
Well Name: Original Completion Date: Original Total Depth: Source for Drilling Operations: Wall Cores be taken? Wall Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Wall Cores be taken? Wall Cores be taken? Wall Cores be taken? Wall Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will compty with K.S.A. 55 et. seq. RECEIVED **CANSAS CORPORATION COMMISSION **CANSAS CORPORATION COMMISSION **If Yes, proposed zone: 1. Notify the appropriate district office *prior* to spudding of well; 2. A copy of the approved notice of intent to drill *paid be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below *paid be set by circulating cement to the top; in all cases surface pipe *paid be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any useble water to surface within *20 days of spud date; Or pursuant to Appendix 'B' - Eastern Kansas surface casing order *#133,891-C, which applies to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spud date or the well shall be plugged. If the ALTERNATE II COMPLETION, production pipe shall be completed; Original Total Depth: **Approved by: **Law Surface** Proved by: **Law		Length of Condustor Rine required. None	_
Original Completion Date: Original Total Depth: Material Completion Date: Original Total Depth: Material Completion Date: Original Total Depth: Material Completion and Total Depth: Material Completion and Post Date: Material Completion Date: Original Total Depth: Material Depth: Material Date: August 23, 2007 For KCC Use ONLY Applied Completed Within G months of approval date. For KCC Use ONLY Applied Completed: Agent: Speak or Agent: Depth: Original Total Depth: Application expires: Original Total Depth: Application expires: Agent:		Length of Conductor Pipe required.	
Meter Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Well ✓ Farm Pond ✓ Other DWR Permit #: (Note: Apply for Permit with DWR ✓) Water Source for Drilling Operations: Well ✓ Farm Pond ✓ Other DWR Permit #: (Note: Apply for Permit with DWR ✓) Water Source for Drilling Operations: Well ✓ Farm Pond ✓ Other DWR Permit #: (Note: Apply for Permit with DWR ✓) Water Source for Drilling Operations: Well ✓ Farm Pond ✓ Other DWR Permit #: (Note: Apply for Permit with DWR ✓) Water Source for Drilling Operations: Well ✓ Farm Pond ✓ Other DWR Permit #: (Note: Apply for Permit with DWR ✓) Water Source for Drilling Operations: Well ✓ Farm Pond ✓ Other DWR Permit #: (Note: Apply for Permit with DWR ✓) Water Source for Drilling Operations: Well ✓ Farm Pond ✓ Other DWR Permit #: (Note: Apply for Permit with DWR ✓) Water Source for Drilling Operations: Well ✓ Farm Pond ✓ Other Well Other Indian Security of Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signatu	Well Name:	Projected total Depth. Arbuckle	
Directional, Deviated or Horizontal welibore? If Yes, true vertical depth: DWR Permit #: DWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED ANS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY Approved by: Last 8-28-27. Conductor pipe required. Approved by: Last 8-28-27. This authorization expires: Approved by: Last 8-28-27. This authorization expires: Approved by: Last 8-28-27. This authorization expires: Approved by: Last 8-28-27. This permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Orlided - Permit Expired Signature of Operator or Age	Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
If Yes, true vertical depth:	Directional Deviated or Horizontal wellhore?	Well / Farm Pond / Other	
Bottom Hole Location:			
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED ANSAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to constituting to the underlying formation. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of sput date. Or pursuant to Appendix B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate Il cementing must be completed within 30 days of the sput date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15			
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For KCC Use ONLY API # 15 - 163 - 23 643 - ODOO Approved by: Last 8-28-07 This authorization expires: 2-28-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	 A copy of the approved notice of intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the description of the second of the sec	It by circulating cement to the top; in all cases surface pipe the underlying formation. CONSERT OF THE UNITED STREET ST	shall be set or to plugging; of spud date. mate II cementing
For KCC Use ONLY API # 15 - 163 - 23 643 - ODOO Approved by: Last 8-28-07 This authorization expires: 2-28-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.	
For KCC Use ONLY API # 15 - 103 - 23 U U3 - 0000 Conductor pipe required Nore feet per Alt. Minimum surface pipe required 200 feet per Alt. Approved by: 1 8 - 28 - 07 This authorization expires: 2 - 28 - 08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACC-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting sait water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Orilled - Permit Expired Signature of Operator or Agent:			:
For KCC Use ONLY API # 15 - 103 - 23 0 43 - 0000 Conductor pipe required None feet per Alt. Minimum surface pipe required 2000 feet per Alt. Approved by: 1 8 - 28 - 07 This authorization expires: 2 - 28 - 08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: 5 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Orilled - Permit Expired Signature of Operator or Agent: 5	Date: August 23, 2007 Signature of Operator or Agent: Office	Title:	
API # 15 - 163 - 23 643 - 0000 API # 15 - 163 - 23 643 - 0000 Conductor pipe required			
Conductor pipe required	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
Conductor pipe required	API # 15 - 163-23643-0000	- File Completion Form ACO-1 within 120 days or spud da	orders:
Minimum surface pipe required	None	Notify appropriate district office 48 hours prior to workeys	er or re-entry;
Approved by: List 8-28-07 Approved by: List 8-28-07 This authorization expires: 2-28-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: 2 Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: 2	200	- Submit plugging report (CP-4) after plugging is complete	ıd;
Approved by:		- Obtain written approval before disposing or injecting salt	t water
This authorization expires: check the box below and return to the address below. (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent:			~
Spud date: Agent: Signature of Operator or Agent: Signature or Agent: Signature or Agent: Signature or Agent: Signature or Age	7,000 4200 400 400 400 400 400 400 400 400	check the box below and return to the address below.	
Soud date: Agent: Signature of Operator or Agent: Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of approval date.)	Well Not Orilled - Permit Expired	•
Date:	Soud date: Agent		<i>\</i>
	opus sate.	Date:	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-23643-0000 Operator: Tengasco Inc.	Location of Well: County: Rooks 600 feet from N / S Line of Section
Lease: Croffoot "A"	330' feet from ✓ E / W Line of Section
Well Number: 11	Sec. 11 Twp. 10 S. R. 20 East ✓ West
Field: Marcotte Number of Acres attributable to well: 10 QTR / QTR / QTR of acreage: C E/2 NE NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

					600, ŁWT
		•	:	:	330' FEL
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	· ·	•		·	SEWARD CO. (PULCES VE.)

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AUG 2 7 2007

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding Newtonsian Division 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Tengasco Inc.		License Number: 32278			
Operator Address: P.O. Box 458; h	lays, KS 67	601			
Contact Person: Rod Tremblay			Phone Number: (402) 560 - 0715		
Lease Name & Well No.: Croffoot "A"	11		Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 11 Twp. 10 R. 20 East West		
Settling Pit	If Existing, date of	onstructed:	600 Feet from 🗸 North / 🗌 South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		330' Feet from ☑ East / ☐ West Line of Section		
	<u> </u>	(bbls)	County		
Is the pit located in a Sensitive Ground Water	Area?Yes ✓	No	Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)		
is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): 8	0' Length (fe	eet) 80'	Width (feet) N/A: Steel Pits		
	om ground level to de		(feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile	of pit	Depth to shallow	west fresh water 50		
3000feet	150' feet	Source of information: measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:			Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:			material utilized in drilling/workover: Fresh Water/Drilling Mud		
			king pits to be utilized: Three		
			bandonment procedure: Evaporate and Backfill		
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	e closed within 365 days of spud date.			
t hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
August 23, 2007 Rock Junily Date Rock Junily Signature of Applicant or Agent CONSERVATION DIVISION WICHER KS					
KCC OFFICE USE ONLY					
Date Received: 8/27/67 Permit Number: Permit Date: 8/27/67 Lease Inspection: Yes T No					