

# Footage Correction

RECEIVED  
KANSAS CORPORATION COMMISSION

For KCC Use:  
Effective Date: 8-15-07  
District #: 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

AUG 10 2007

Form C-1  
December 2002

## NOTICE OF INTENT TO DRILL

CONSERVATION DIVISION  
WICHITA, KS

Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

**CORRECTED**

Expected Spud Date August 16, 2007  
month day year

\* Spot  
\* SE SE SE Sec. 8 Twp. 32 S. R. 16  East  West  
\* 674 350 feet from  N /  S Line of Section  
\* 396 350 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 33365 ✓  
Name: Layne Energy Operating, LLC  
Address: 1900 Shawnee Mission Parkway  
City/State/Zip: Mission Woods, KS 66205  
Contact Person: M. Brent Natrass  
Phone: 913-748-3960  
CONTRACTOR: License# 33606  
Name: Thomton Air

(Note: Locate well on the Section Plat on reverse side)

County: Montgomery  
Lease Name: DeMott Farms Well #: 16-8  
Field Name: Cherokee Basin Coal

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Cherokee Coals

Nearest Lease or unit boundary: 396'

Ground Surface Elevation: 772' feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 150'

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required: None

Projected Total Depth: 1200'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

Well  Farm Pond Other  X

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

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AUG 28 2007

CONSERVATION DIVISION

### AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be posted* on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface casing *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within *120 days* of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 9, 2007 Signature of Operator or Agent: M. Brent Natrass Title: Agent

**For KCC Use ONLY**

API # 15 - 125-31422-0000

Conductor pipe required None feet

Minimum surface pipe required 20 feet per Alt. 102

Approved by: for 8-10-07 / for 8-28-07

This authorization expires: 2-10-08  
(This authorization void if drilling not started within 6 months of approval date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

#### Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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