Footage Correction KANSAS CORPORATION COMMISSION AUG 1 0 2007

NOTICE OF INTENT TO DRILL CONSERVATION DIVISION Form must be Type Form Must Pype Form must be Type Form Stance Form Must Pype Form Must Pyp		IRATION COMMISSION AUG 1 0 2007 Form C- ISERVATION DIVISION December 200
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Especial Sput Date August 16, 2007 month day year CPERATOR. Liberosas 33385 CPERATOR. Liberosas 33385 CPERATOR. Liberosas 33385 CONTRACTOR. Bisson Woods, KS 80205 Coffysiolator Zip. Misson Woods, KS 80205 CONTRACTOR. Liberosas 333906 CONTRACTOR. Liberosas 333906 CONTRACTOR. Liberosas 33906 Liberosas 3907 Food Liberosas 3907 In Mall District Annual Association Contractor C		WICHITA KS All blanks must be Sille
OPERATOR: Licennae 33385 OPERATOR: Licennae 33385 OPERATOR: Licennae 33385 OPERATOR: Licennae 33385 See See See See See See See See See Se	Must be approved by KCC fiv	
OPERATOR: Licennae 33385 OPERATOR: Licennae 33385 OPERATOR: Licennae 33385 OPERATOR: Licennae 33385 See See See See See See See See See Se	August 16, 2007	CUMPES I F-12
DEENTOR: Licenses 3386	Expected Spud Date August 16, 2007	1 Spot
OPERATOR: License 33385 Name: License per Characteria (L.C. Name: License per Characteria (L.C. Name: License per Characteria (L.C. City/Statiz)e; fire from [N P Will can diseased to the Section Park on exercise side) CONTRACTOR: Licenses 33606 Name: Floric Name: Licenses 4 Licenses 4 Licenses 4 Licenses 4 Contracteris 4 Licenses 4 Licenses 4 Licenses 4 Contracteris 4 Licenses 4 Licenses 4 Contracteris 4 Licenses 4 Licen	month day year	7 SE SE SE SE SEC. 8 Twp. 32 S. R. 16 Wes
Name Layre Energy Operating LO	33365	
Address: 1900 Shawnes Mission Parkways	OPERAION: LICENSOF LI	
Countey Person. Berein Nettersas Contact Person. Berein States Well Field Name. Character Space Field? Contact Person. Berein States Contact Person. Berein	1900 Shawnee Mission Parkway	
Country Montgornery CONTRACTOR: Licenses 33800 Name. Thornton Air Well Drilled For: Well Class: Type Equipment: Observation Seismic; Johnson	Address: Mission Woods KS 66205	•
Phone 913-748-3950 CONTRACTOR: Licenses 35906 Name. Thorntactors: Licenses 35906 Name. Licenses 35906 Name. Thorntactors: Licenses 35906 Name. Licenses 35906 Name. Thorntactors: Licenses 35906 Name. Licenses 3	City/State/Zip:	
CONTRACTOR: Licensee 33906 Is this a Prorated / Sposed Fleid Is the a Prorated Is the a Prorated / Sposed Fleid Is the a Prorated Is the appeal Is the app	Contact Person: M. Brent Naturass	County: Montgomery
Sales Source So	Phone: \$13-740-03-00	Lease Name: DeMott Farms Well #: 10-0
Name. Incrition Air Weil Diffed For Weil Class: Type Equipment Target Formation(s): Charokse Coals Naureal Lease or unit boundary. 395' Naureal Lease or unit	CONTRACTOR: License# 33606	
Wall Drilled For Wall Class: Type Equipment: Grant G	Name: Thornton Air	Is this a Prorated / Spaced Field? Yes VNc
Ground Surface Elevation: TTZ	Noully,	Target Formation(s): Cherokee Coals
Ground Surface Elevation: TTZ Get MSL Ground Surface	Well Drilled For: Well Class: Type Equipment:	
Council Council Cable		
Selsmic:		Water well within one-quarter mile: ☐ Yes ✓ No
Selemic Selemic Selemic Selemic Other		Public water supply well within one mile:
Cother C		Depth to bottom of fresh water: 150'
Surface Pipe by Alternate: 1 2 2 2 2 2 2 2 2 2		Depth to bottom of usable water: 150'
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original Total Depth: Original Completion Date: Original Com	[_]Vului	
Langth of Conductor Pipe required: Mole Projected Total Depth:	If OWWO: old well information as follows:	
Well Name: Original Completion Date: Origina	Operator:	Length of Conductor Pipe required: None
Original Completion Date:		Projected Total Depth: 1200'
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Suter Source for Suter		Formation at Total Depth: Mississippian
West true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR) DWR Permit #: (Note: Apply for Permit with DWR) Yes Note: SE-SE SE-SE STO FSL STO FS		
Note: Note: Apply for Permit with DWR	Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
Will Cores be taken? Yes No Start Sta	If Yes, true vertical depth:	
Will Cores be taken? If Yes, proposed zone: RECEIVED READ CONSERRATION COMMISSION CONSERRATION DIVISION CONSERVATION DIVISION CON	Bottom Hole Location:	(Note: Apply for Permit with DWR)
If Yee, proposed zone: RECEIVED RAPFIDAVIT RANSAS CORPORATION COMMISSION: The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface/fightTishrigh be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: August 9, 2007 Signature of Operator or Agent: For KCC Use ONLY API #15 - LQ5-3/492-0000 Approved by: Let # 8-10-01 Math R28-01 This authorization void if drilling not started within 6 months of approval date.] File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Fo		Will Cores be taken? Yes √No
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Title: Agent Port	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II comenting
For KCC Use ONLY API # 15 - 125 - 3 / 4 22 - 0000 Conductor pipe required None feet Minimum surface pipe required feet per Alt. 12 Approved by: Letter 1000 Letter 10		
For KCC Use ONLY API # 15 - 125-3/422-0000 Conductor pipe required Now feet Minimum surface pipe required 120 feet per Alt. 12 Approved by: Lett 8-10-01 Lett 8-28-01 Lett 8-10-02 This authorization expires: 2-10-08 (This authorization void if drilling not started within 6 months of approval date.) Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
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For KCC Use ONLY API # 15 - 125-3/422-0000 Conductor pipe required None feet Minimum surface pipe required feet per Alt. 12 Approved by: 124 8-10-01 124 8-28-07 This authorization expires: 2-10-08 (This authorization void if drilling not started within 6 months of approval date.) File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill publication (form CDP-1) with	Date: Mugust 9, 2001 Signature of Operator or Agent:	Title: Agent
For KCC Use ONLY API # 15 - 125-3/422-0000 Conductor pipe required None feet Minimum surface pipe required feet per Alt. 12 Approved by: 124 8-10-01 124 8-28-07 This authorization expires: 2-10-08 (This authorization void if drilling not started within 6 months of approval date.) File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill publication (form CDP-1) with		Remember to:
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Minimum surface pipe required	None	
Approved by: fith 8-1001 Mith 8-2811 - Obtain written approval before disposing or injecting salt water. This authorization expires: 2-10-08 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Spud date: Agent: Signature of Operator or Agent:	20	 Notify appropriate district office 48 hours prior to workover or re-entry;
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		Well Not Orilled - Permit Expired
Date:	Spud date:Agent:	Signature of Operator or Agent:
		Date: