For KCC Use: 9-2-07 Effective Date: 3 District # No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Supported Shared Base 8/24/07	7		o (o) days prior to commencing well	
Expected Spud Date	***	day year	Spot NW Sec. 30 Twp. 25 S. R.	✓ East
30345		•	Sec. Iwp. S. R.	
OPERATOR: License# 30345 Name: Piqua Petro., Inc.			1480' feet from E / ✓ W	
Address: 1331 Xylan Road	-		Is SECTION _✓ RegularIrregular?	Line of Gection
City/State/Zip: Piqua, KS 66761	_ 			
Contact Person: Greg Lair		· · · · · · · · · · · · · · · · · · ·	(Note: Locate well on the Section Plat on reverse County: Woodson	side)
Phone: 360-433-0099			Lease Name: Nordmeyer We	ell #: 26-07
			Field Name: Quincy	30 #:
CONTRACTOR: License# 320)79		Is this a Prorated / Spaced Field?	
Name: John E. Leis			Target Formation(s): Cattlemen	Yes ✓ No
M. 11 C 11 A C			Nearest Lease or unit boundary: 1480'	/
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation: N/A	feet MSL
✓ Oil Enh Rec	✓ Infield	✓ Mud Rotary	Water well within one-quarter mile:	Yes √No
Gas Storage	Pool Ext.	Air Rotary	Public water supply well within one mile:	Yes V No
OWWO Disposal	Wildcat	Cable	Depth to bottom of fresh water: 80'+	LIES A MO
Seismic;# of Hole	es Other		Depth to bottom of usable water: 150'+	
Other			Surface Pine by Alternate: 1 2	
If OWWO: old well information	ı as follows:		Length of Surface Pipe Planned to be set: 40'	
_			Length of Conductor Pipe required:	
Well Name:	·		Projected Total Depth: 1350'	
Original Completion Date:	*		Formation at Total Depth: Cattlemen 1280'	
The state of the s		•	Water Source for Drilling Operations:	
Directional, Deviated or Horizo	ntal wellbore?	Yes ✓ No	Well ✓ Farm Pond ✓ Other	
If Yes, true vertical depth:			DWR Permit #:	
Bottom Hole Location:			(Note: Apply for Permit with DWR	
KCC DKT #:	·		Will Cores be taken?	Yes ✓ No
			If Yes, proposed zone:	
		A F1		ALLE VO
The undersigned hereby affire	ns that the drilling		FIDAVIT KANS plugging of this well will comply with K.S.A. 55 et. seq.	AS CORECURS TO A COMMI
It is agreed that the following			plugging of the well will comply with K.S.A, 35 et. seq.	AUG 2 7 2007
Notify the appropriate d	listrict office <i>prior</i>	to spudding of well:		A00 2 / 200/
2. A copy of the approved	notice of intent to	drill shall be posted on ea	ach drilling rig;	GOAGE THE TION DIVISION
3. The minimum amount of	of surface pipe as	specified below shall be s	set by circulating cement to the top; in all cases surface pipe	shall be set A KS
through all unconsolidat	ted materials plus	a minimum of 20 feet into	the underlying formation.	· · · · ·
5. The appropriate district	office will be notif	veen the operator and the	district office on plug length and placement is necessary price agged or production casing is cemented in;	or to plugging;
6. If an ALTERNATE II CO	OMPLETION, prod	uction pipe shall be cemer	nted from below any usable water to surface within 120 days	of soud date
Or pursuant to Appendi	ix "B" - Eastern Ka	ansas surface casing orde	r #133,891-C, which applies to the KCC District 3 area, altern	nate II cementing
must be completed with	in 30 days of the	spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to ar	ıy cementing.
hereby certify that the staten	nents made hereir	n are true and to the best	of my knowledge and belief.	
Date: 8/22/07	0		Secretary/Agent	
Jale.	Signature of Oper	ator or Agent:	Title: Secretary/Agent	
			Remember to:	
For KCC Use ONLY	7 2/42 -05	200	- File Drill Pit Application (form CDP-1) with Intent to Drill;	(.
API # 15 - 207-2		<u>~~</u>	File Completion Form ACO-1 within 120 days of spud dat File acreage attribution plat according to field providing to	~~~
Conductor pipe required	None	feet	 File acreage attribution plat according to field proration of Notify appropriate district office 48 hours prior to workove 	ideis,
Minimum surface pipe require	_{ed} 20	feet per Alt. # 72	- Submit plugging report (CP-4) after plugging is completed	
Approved by: Kutt 8-28			- Obtain written approval before disposing or injecting salt	
This authorization expires:	2-28-08		- If this permit has expired (See: authorized expiration date)	please
(This authorization expires:		6 months of approval data 1	check the box below and return to the address below.	[]
Chile Androuganous Apid is distilled	g not started within t	, топив от арргочаг цате.)	Well Not Drilled - Permit Expired	ı
Spud date:	Agent:	*	Signature of Operator or Agent:	
	-		Date:	_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-207-27263-000	Location of Well: County: Woodson
Operator: Piqua Petro., Inc. Lease: Nordmeyer	1730' feet from N / S Line of Section 1480' feet from E / W Line of Section
Well Number: 26-07 Field: Quincy	Sec. 30. Twp. 25 S. R. 14 VEINE of Section Sec. 30. Twp. 25 S. R. 14
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NW - SWSE - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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SEWARD CO.

SEWARD CO.

KANSAS CORPORATION COMMISSION

NOTE: In all cases locate the spot of the proposed drilling locaton.

AUG 2 7 2007

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Piqua Petro., Inc.			License Number: 30345
Operator Address: 1331 Xylan Roa	ad		
Contact Person: Greg Lair		Phone Number: (620) 433 - 0099	
Lease Name & Well No.: Nordmeyer	#26-07	Pit Location (QQQQ):	
Type of Pit: Pit is:			NW SE NW
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 30 Twp. 25 R. 14 ✓ East West
Settling Pit Drilling Pit	If Existing, date constructed:		1730' Feet from V North / South Line of Section
Workover Pit Haul-Off Pit	Workover Pit Haul-Off Pit **TWP Supply API No. or Year Drilled)* Pit capacity:		1480'
(If WP Supply API No. or Year Drilled)			Feet from East / West Line of Section Woodson
	<u> </u>	(bbls)	County
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
✓ Yes No	☐ Yes 🗸	No	clay soil
Pit dimensions (all but working pits):	I5' Length (fe	eet) 8'	Width (feet) N/A: Steel Pits
	rom ground level to de		(feet)
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining including any special monitoring.
N/A		watch that	clay soil is holding water.
Distance to nearest water well within one-mil	e of pit	Depth to shallo Source of infor	west fresh water 20'feet.
1000'feet Depth of water well	20'feet		ired well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY	:	Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover: shale and limestone
Number of producing wells on lease:		Number of wor	king pits to be utilized: one
Barrels of fluid produced daily:		Abandonment procedure: back fill back in	
Does the slope from the tank battery allow allow into the pit? Yes No	I spilled fluids to	Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above state	ements are true and	correct to the best	t of my knowledge and belief.
8/23/07			adur & Sa AUG 27
Date		g	ignature of Applicant or Agent ONISTRALING
	KCC	OFFICE USE O	
. <i>!</i>			4
Date Received: 8/27/07 Permit Num	nber:	Permi	it Date: 8/27/07 Lease Inspection: Yes 1 No