

For KCC Use: Effective Date: 8-27-07 District #: 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 2 2007

OPERATOR: License# KLN 4767 Name: Ritchie Exploration, Inc. Address: PO 783188 City/State/Zip: Wichita, KS 67278-3188 Contact Person: Justin Clegg Phone: 316-691-9500

CONTRACTOR: License# KLN 30606 Name: Murfin Drilling Company, Inc.

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No

Spot 20' N of E/2 - E/2 - NE Sec. 34 Twp. 13 S. R. 30 East West 1300 feet from N / S Line of Section 330 feet from E / W Line of Section Is SECTION Regular Irregular?

County: Gove Lease Name: Rebarchek-Tester Brookover Well #: 1 Field Name: Gove Southwest Is this a Prorated / Spaced Field? Yes No Target Formation(s): Mississippian Nearest Lease or unit boundary: 330 Ground Surface Elevation: 2785.9 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 170 Depth to bottom of usable water: 1200 Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 200' Length of Conductor Pipe required: NONE Projected Total Depth: 4475' Formation at Total Depth: Mississippian Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #:

(Note: Apply for Permit with DWR) Will Cores be taken? Yes No If Yes, proposed zone:

Oil & Gas Leases w/ pooling clauses attached.

AFFIDAVIT # WAS: Leave name: Rebarchek-Tester IS: Rebarchek-Brookover RECEIVED KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-2-205. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: August 20, 2007 Signature of Operator or Agent: [Signature] Title: GIS Specialist

For KCC Use ONLY API # 15 - 063-21676-0000 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. Approved by: [Signature] This authorization expires: 2-22-08 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: [Signature] Date: AUG 28 2007

34 13 30W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 063-21676-0000
Operator: Ritchie Exploration, Inc.
Lease: Rebarchek ~~Foster~~ BROOKOVER
Well Number: 1
Field: Gove Southwest

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: E/2 - E/2 - NE

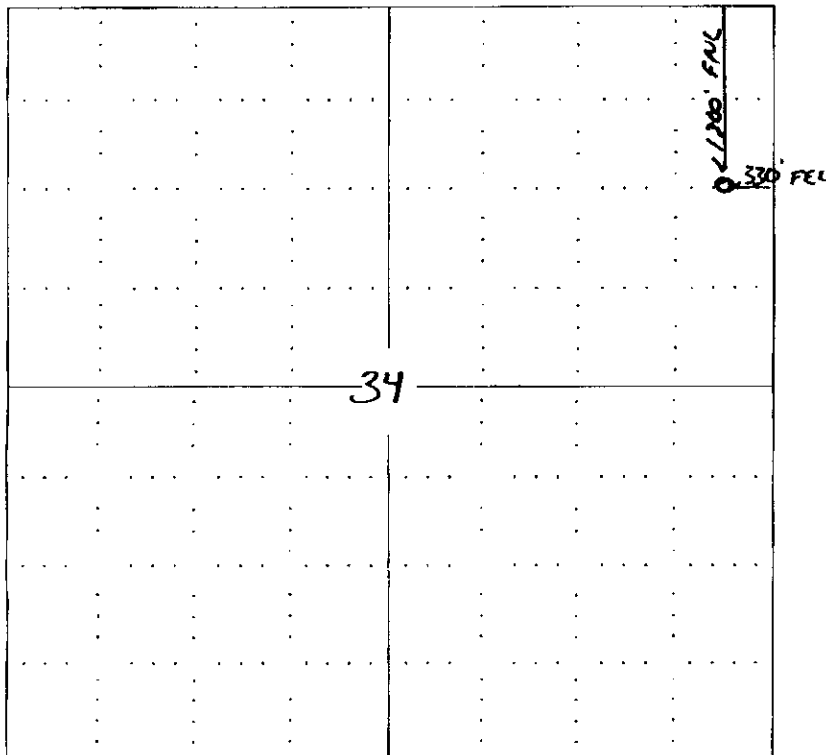
Location of Well: County: Gove
1300 feet from N / S Line of Section
330 feet from E / W Line of Section
Sec. 34 Twp. 13 S. R. 30 East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

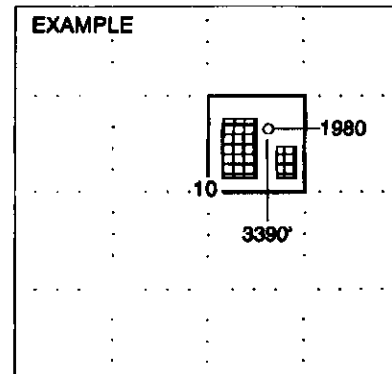
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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WICHITA, KS



SEWARD CO.

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CONSERVATION DIVISION
WICHITA, KS


In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Ritchie Exploration, Inc.		License Number: KLN 4767
Operator Address: PO 783188 Wichita, KS 67278-3188		
Contact Person: John Niernberger		Phone Number: (316) 691 - 9500
Lease Name & Well No.: #1 Rebarchek-Feeter Brookover		Pit Location (QQQQ): 20'N . E/2 . E/2 . NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 20,517 (bbls)	Sec. 34 Twp. 13S R. 30 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1300 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Gove County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Cottonseed Hulls / Aqua Gel
Pit dimensions (all but working pits): 120 Length (feet) 120 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 8 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and inspection of liner integrity, including any special monitoring. <div style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION AUG 28 2007 CONSERVATION DIV. WICHITA, KS</div> <div style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION AUG 21 2007 CONSERVATION DIVISION WICHITA, KS</div>
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh / Chemical Mud Number of working pits to be utilized: 3 Abandonment procedure: Backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
August 20, 2007 Date	 Signature of Applicant or Agent	

15-003-21676-0000

KCC OFFICE USE ONLY			
Date Received: 8/21/07	Permit Number: _____	Permit Date: 8/21/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202