

For KCC Use: 9-207
Effective Date: 3
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: Sept. 5, 2007
month day year

Spot NW NW 4 Sec 15 Twp 25 S. R. 13 East
125 feet from N / S Line of Section
1055 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 6798
Name: Nordmeyer Oil Inc.
Address: 753 Coyote Road
City/State/Zip: Toronto, Kansas 66777
Contact Person: Harry Nordmeyer
Phone: 620-637-9441
CONTRACTOR: License# 30567
Name: Rig 6 Drilling Co.

(Note: Locate well on the Section Plat on reverse side)
County: Greenwood
Lease Name: Roglin Well #: 18
Field Name: Quincy
Is this a Prorated / Spaced Field? Yes No

Well Drilled For: Oil Gas CWMO Seismic Other
Well Class: Infield Pool. Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Target Formation(s): Bartlesville
Nearest Lease or unit boundary: 1055 ft.
Ground Surface Elevation: NA feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 125 ft.
Depth to bottom of usable water: 150 ft. 225+

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 10 ft.
Length of Conductor Pipe required: None
Projected Total Depth: 1470 ft.
Formation at Total Depth: Shale
Water Source for Drilling Operations: Well Farm Pond Other _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

Oil & Gas Lease Descriptions Attached.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Sept 24, 07 Signature of Operator or Agent: Harry Nordmeyer Title: owner

AUG 27 2007
CONSERVATION DIVISION
WICHITA, KS

For KCC Use ONLY
API # 15 - 073-24060-000
Conductor pipe required None feet
Minimum surface pipe required 40 feet per Alt. **KO 2**
Approved by: Rut 8-28-07
This authorization expires: 2-28-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

15
25
13E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

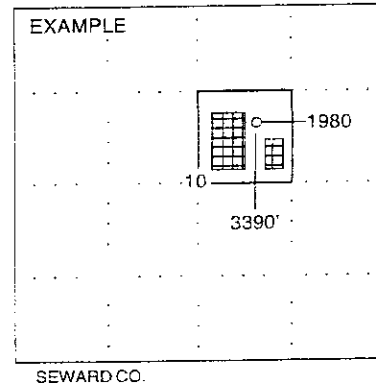
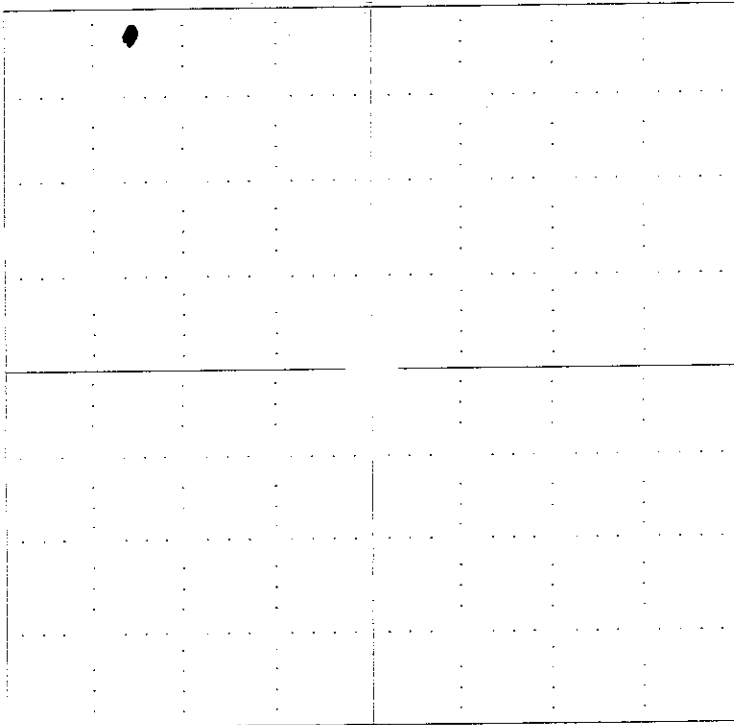
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 073-24060-0000
Operator:
Lease:
Well Number:
Field:
Number of Acres attributable to well:
QTR / QTR / QTR of acreage:

Location of Well: County:
feet from N / S Line of Section
feet from E / W Line of Section
Sec. Twp. S. R. East West
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: <u>Nordmeyer Oil Inc.</u>		License Number: <u>0700</u>
Operator Address: <u>753 Coyote Road Toronto, Kansas 66707</u>		
Contact Person: <u>Harry Nordmeyer</u>		Phone Number: <u>(380) 637-2441</u>
Lease Name & Well No.: <u>Roelin Well# 1</u>		Pit Location (QQQQ): <u>29 - N7 - 2 -</u> Sec. <u>15</u> Twp. <u>05</u> R. <u>13</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>115</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>755</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Franklin</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: <u>375</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <u>NA</u> mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <u>Pit will be dug in clay silt soil.</u>
Pit dimensions (all but working pits): <u>45</u> Length (feet) <u>0</u> Width (feet) N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <p style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION AUG 27 2007 CONSERVATION DIVISION WICHITA, KS</p>
Distance to nearest water well within one-mile of pit <u>None</u> feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	15-073-24000-0000
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Water</u> Number of working pits to be utilized: <u>0</u> Abandonment procedure: <u>Pits will be emptied and filled with soil that was dug out.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>Sept 24, 2007</u> Date		<u>Harry Nordmeyer</u> Signature of Applicant or Agent

KCC OFFICE USE ONLY			
Date Received: <u>8/27/07</u>	Permit Number: _____	Permit Date: <u>8/27/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202