For KCC Use:	9-2-07
Effective Date:	1-0-01
District #	
CCA2 TVoc	TV No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Section Sect	Must be approved by KCC five ((5) days prior to commencing well	
Section Sect	Expected Spud Date September 12, 2007 month day year		
AFFILIANT Section Se	32278		
Institute The control of the con	OPERATOR: License#		
Motes: Locate well on the Section Plat on reverse side	Name: P.O. Box 458		
County: Note: Note: County: Note: Coun	Address: Havs. Ks. 67601	•	
Converted Cross 33493 Converted Special Field Name More Converted Special Field Name Converted N	City/State/Zip:		
Field Name. Michael Extension Street Spreaded Federal Federal Spreaded Federa	- 402-560-0715	Local Name Stahl "A" Woll #: 1	
Shift a Prosted 7 Spaced Field? Show Shift Shift a Prosted 7 Spaced Field? Shift S	<i>,</i>	Lease Name:	
Mell Drilled For: Well Class: Type Equipment: Wall Class: Type Equipment: Multi Botary Multi Bota	CONTRACTOR: License# 33493 V		No
Well Drilled For: Well Class: Type Equipment: Namest Lesse or unit boundary. 337 North Namest Lesse 347 North 347 No	Name: American Eagle Drilling, LLC	is this a Prorated / Spaced Field?	INO
Ground Sufface Elevation. 2006 eathern Topo teet MSL		target Formation(s):	
Gas Storage Pool Ext Cable C	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary.	
Solarinic Poblic	✓ Oil ✓ Enh Rec Infield ✓ Mud Rotary	Ground Surface Elevation: 2100 data with the Surface Elevation: 2100 data with the Surface Elevation 2100 data with the Su	
Depth to bottom of Irsah water. 150	Gas Storage Pool Ext. Air Rotary		
Spirition Spir	OWWO Disposal Wildcat Cable		NO
Other	Seismic: # of Holes Other	Depth to bottom of fresh water:	
Surface Pipe by Alleries			
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date:		Surface Pipe by Alternate: 1 2 250'	
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date:	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source with Drilling Operation of Drilling Operations: Water Source with Drilling Operation Drilling Operations of Drilling Operations: Water Source within Drilling Operation Drilling Ope	Operator:	Length of Conductor Fipe required.	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source For Parmit with DWR Sou	Well Name:	4.4	
Yes, true vertical depth:	Original Completion Date:Original Total Depth:	Pormanon at rotal Depth.	
Yes, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR Permit			
Note: Apply for Permit with DWR Yes No	_ -	Well ✓ Farm Pond ✓ Other	
AFFIDAVIT AFFIDAVIT AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be sWCCHTA, KS through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified belore well is either plugged or production casing is cemented in; 6. If an ALTERNATE I! COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate I! cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Inhereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: August 23, 2007 Signature of Operator or Agent: Approved by AMS 28 27 Title: Senior Geologist **Remember to:** - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreege attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (Sex: authorized expiration date) please check the box below a	If Yes, true vertical depth:	= * · · · · · · · · · · · · · · · · · ·	
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For KCC Use ONLY API # 15 - 183 - 23642-0000 Conductor pipe required feet Minimum surface pipe required feet per Alt. 1/2 Approved by: 184 38-07 This authorization void if drilling not started within 6 months of approval date.) Signature of Operator or Agent: 186 187 187 187 187 187 187 187 187 187 187	must be completed within 30 days of the spud date or the well shall be	be plugged. In all cases, NOTIFY district office prior to any cementing.	_
For KCC Use ONLY API # 15 - / 63 ^ 23642 - ODD Conductor pipe required			
For KCC Use ONLY API # 15 - 183 - 23642-0000 Conductor pipe required	·		
For KCC Use ONLY API # 15 - 163 - 23642-0000 Conductor plpe required			
API # 15 - 163 - 23642-0000 Conductor pipe required	For KCC Use ONLY		1
Conductor pipe required	163-23642-0000	**	
Minimum surface pipe required 20 feet per Alt. Approved by:	Alasa	•	6
Approved by: WW \$ 28 07 This authorization expires: 2 28 08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent:	Conductor pipe required /VUVL feet	• • •	
Approved by: WW \$ 28 07 This authorization expires: 2 28 08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent:	Minimum surface pipe required (2) feet per Alt. (2)	· •• • · · · · · · · · · · · · · · · ·	\$
This authorization expires: 2 28 08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Signature of Operator or Agent: Signature of Ope	Approved by: 1448-28-07	 Obtain written approval before disposing or injecting salt water. 	
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Spud date:Agent:Signature of Operator or Agent:	This authorization expires: 2 28-08		~
opus dato.	This authorization expires: 2 28-08		9
	This authorization expires: 2 28-08	check the box below and return to the address below.	9
NAL CONTRACTOR OF THE PROPERTY	This authorization expires: 2 2808 (This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below. Well Not Drilled - Permit Expired	9

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

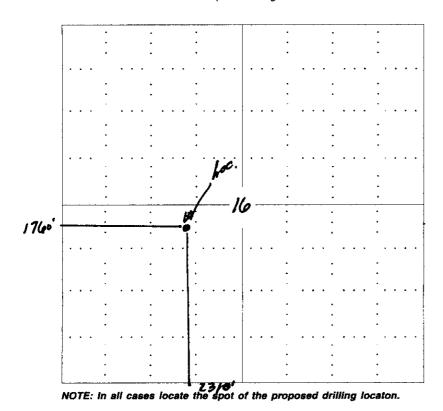
Plat of acreage attributable to a well in a prorated or spaced field

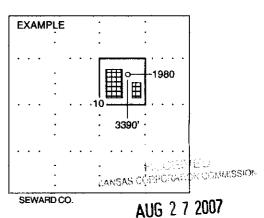
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163 - 236 42-0000	Location of Well: County: Rooks
Operator: Tengasco Inc.	
Lease: Stahl "A"	2310' feet from N / S Line of Section 1760' feet from E / W Line of Section
Well Number: 1 Field: McHale Extension	Sec. 16 Twp. 9 S. R. 18 East ✓ Wes
Number of Acres attributable to well: 10	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NW - NE - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





CONSERVATION DIVISION

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Tengasco Inc.			License Number: 32278		
Operator Address: P.O. Box 458; Hays, KS 67601					
Contact Person: Rod Tremblay		Phone Number: (402) 560 - 0715			
Lease Name & Well No.: Stahl "A" 1			Pit Location (QQQQ):		
Type of Pit:	Pit is:		NE NW NE SW		
Emergency Pit Burn Pit	√ Proposed	Existing	Sec. 16 Twp. 950 R. 18 East West		
Settling Pit	If Existing, date or	onstructed:	2310' Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		1760' Feet from East / 🗸 West Line of Section		
(If WP Supply API No. or Year Drilled)	3000	(bbls)	Rooks County		
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No	Chloride concentration:mg/l		
is the bottom below ground level?	Artificial Liner?	···-	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Yes No	Artificial Liner? ☐ Yes		Natural clay		
Pit dimensions (all but working pits): 80 Length (feet) 80' Width (feet) N/A: Steel Pits					
	om ground level to de	epest point: 4	(feet)		
If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining					
material, thickness and installation procedure.		imer integrity, i	ncluding any special monitoring.		
Distance to nearest water well within one-mile of pit Depth to shallo		west fresh water 10 K feet.			
3382 feet Depth of water well 55 feet		Source of informeasu			
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:		
		-	naterial utilized in drilling/workover: fresh water/drilling mud		
		Number of wor	king pits to be utilized: 2		
Barrels of fluid produced daily: Abar		Abandonment	procedure: Evaporate and Backfill		
Does the slope from the tank battery allow all spilled fluids to					
		Drill pits must	be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. AUG 2 7 2007					
	0	1 7 11			
August 23, 2007 Date	Ned	Tremble	Ignature of Applicant or Agent W.CRUA KS		
KCC OFFICE USE ONLY					
Date Received: 8/27/07 Permit Num	ber:	Perm	it Date: 8/27/c7 Lease Inspection: Yes 🕟 No		