For KCC Use:	9-3-07
Effective Date:	17501
District #	
SGA? Yes	No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

lust be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	September	12	2007	Spot									East
Expected Spud Date _	month	day	year	E/2	NW SE		Sec.	36 _T ,	265	S. R	17	_ 🗸	West
	5004	•			1980			t from		√ √ s			
OPERATOR: License#	5004				1700					w			
Name: Vincent Oil Corp				le SEC	ΓΙΟΝ <u>✓</u> R	legular		Irregu				000	
Address: 155 N. Marke	i, Kansas 67202			13 020		•		-					
Jity/State/Zip:	<u> </u>				(Note: Lo Edwar		reli on t	he Sectio	on Plat d	on revers	e side)		
Jonaci Ferson.	Hiebsch			County							Vell #:4	-36	
Phone: 316-262-3573				Lease	Name: Crockett arne: Trousdale	e West				v	vell #:_		
CONTRACTOR: Licen	5929											٦	<u></u> _
Name: Duke Drilling C					Prorated / Sp						_	Yes	√ No
valle.					Formation(s):			1700	ft.				
Well Drilled For	r: Well Class	s: Type	Equipment:		Lease or unit		-	.,,,,					
√ Oit ✓ □ En	nh Rec Infield	J _ 7	Mud Rotary		Surface Elevat								MSL
✓ Gas Sto	orage 🔽 Pool	Ext.	Air Rotary		vell within one-	-					_	= :	∠No ∠No
=======================================	sposal Wildo	at	Cable		vater supply we			320 ft			_	Yes	✓ No
Seismic;	· 	r		•	o bottom of fre			360 ft.					
Other				•	o bottom of us								
					Pipe by Altern			2		400 ft. 🖊			
f OWWO: old well info	ormation as follows:			-	of Surface Pip				none				
Operator:					of Conductor I ed Total Depth		equire 700 ft.	u		_			
Well Name:								lerhook	<i>L</i>				
Original Completion	n Date:	_Original Tota	ıl Depth:	_	on at Total De Source for Drilli	-	o ratio				-		
Directional, Deviated o	r Horizontal wellbor	= ?	Yes ✓ No			n Pon		ıs. Other	unkno	own /			
f Yes, true vertical dep					ermit #:	II FUI	u						
Bottom Hole Location:				DWINE		Mata: /	annly fo	r Permit	with OV	VD -			
KCC DKT #:				Mill Co	res be taken?	vuie. A	ιρμιγ το	rrenn	with DV	·n <u>-</u> 1/	_	Yes	ZNA
100 BR1 #						·-					_	J 163 .	140
				и тез,	proposed zone								
			AFF	IDAVIT					VANC	H	ECE	IVED	
The undersigned here	by affirms that the	drilling, comp	letion and eventual p	lugging of t	his well will co	mply	with K	.S.A. 55	et. se	q.ocon	PUKAI	ION CO	MMISSIO
It is agreed that the fo	ollowing minimum re	equirements w	rill be met:										
1. Notify the appro	opriate district office	prior to spu	dding of well;							AU	J Z C	200	/
2. A copy of the at	pproved notice of in	itent to drill si	<i>hall be</i> posted on ea	ch drilling r	ig;					CONOR	F11 / 1 This -		
The minimum a	mount of surface p	ipe as specifi	ed below <i>shall be se</i>	et by circula	ating cement to	o the	top; in	all case	es surf	ace ble	K entar Vichita	Notal la e	t CU
through all unco	onsolidated material	is plus a minii	mum of 20 feet into t	he underly:	ng formation.	ith ani	d place	ament is	c noco				ina:
4 14 15 15 15 15 15 15 1		ni belween ii e notified hef	ore well is either nluc	naed or pro	duction casing	pari carii	mente	din:	s Hece	ssary pi	יוטו וט	prugg	ng,
4. If the well is dry	y noie, an agreeme o district office will b			3972 T. P.O		i is ce		- ,					_
The appropriateIf an ALTERNAT	e district office will b	. production	pipe shall be cement	ted from be	low any usabl	e wat	er to s	urface v	within :	120 day	′ s of sp	oud dat	e.
 The appropriate If an ALTERNAT Or pursuant to 	e district office will b TE II COMPLETION Appendix "B" - Eas	N, production stern Kansas	pipe shall be cement surface casing order	#133,891-0	low any usabl C, which applic	e wat	er to s the K0	C Dist	rict 3 a	rea, alte	ernate	II cem	enting
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

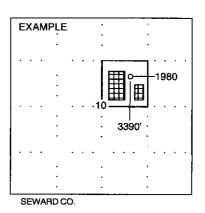
API No. 15	Location of Well: County: Edwards
Operator: Vincent Oil Corporation	1980 feet from N / V S Line of Section
Lease: Crockett	1700 feet from \checkmark E / W Line of Section
Well Number: 4-36	Sec. 36 Twp. 26S S. R. 17 East ✓ West
Field: Trousdale West	
Number of Acres attributable to well:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Vincent Oil Corpo	ration	License Number: 5004					
Operator Address: 155 N. Market,	nsas 67202						
Contact Person: Rick Hiebsch		Phone Number: (316) 262 - 3573					
Lease Name & Well No.: Crockett #4-	-36	Pit Location (QQQQ):					
Type of Pit:	Pit is:		50' W _ E/2 _ NW _ SE				
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 36 Twp. 26S R. 17 ☐ East ▼ West				
Settling Pit Drilling Pit	If Existing, date of	onstructed:	1980 Feet from V North / South Line of Section				
Workover Pit Haul-Off Pit			1700 Feet from 🗸 East / West Line of Section				
(If WP Supply API No. or Year Drilled)	Pit capacity: 6000	/hblo\	Edwards				
		(bbls)	County				
Is the pit located in a Sensitive Ground Water	Area? Ves	J No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?				
✓ Yes No	Yes 🗸	No	native and chemical muds				
Pit dimensions (all but working pits):	Length (fe	eet) 80	Width (feet)N/A: Steel Pits				
Depth fr	om ground level to de	eepest point:	3 ft. (feet)				
If the pit is lined give a brief description of the		Describe proce	dures for periodic maintenance and deterprize IVED				
material, thickness and installation procedure	!.	iner integrity, in	ncluding any special monitoring. KANSAS CORPORATION COMMISSIO				
			AUG 2 8 2007				
			CONSERVATION DIVISION				
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh water 20 feet.					
1320 fact Don'th of water well	1270	Source of infor	mation:				
leet Depth of water well	feet feet	measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover: water & bentonite Number of working pits to be utilized: 2 working, 1 reserve					
Number of producing wells on lease: Barrels of fluid produced daily:	· · · · · · · · · · · · · · · · · · ·	Abandonment procedure: remove free fluids, allow to dry					
, ,		and then backfill.					
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
August 27, 2007		Jul	rod H. Dulsel				
Date		Si	gnature of Applicant or Agent				
KCC OFFICE USE ONLY ICEOP P. 4 west state REASON							
Date Received: 8/28/c-2 Permit Num			t Date: 8/28/c2 Lease Inspection: X Yes No				



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

August 28, 2007

Mr. Rick Hiebsch Vincent Oil Corporation 155 N. Market Ste 700 Wichita, KS 67202

RE: Drilling Pit Application

Crockett Lease Well No. 4-36

SE/4 Sec. 36-26S-17W Edwards County, Kansas

Dear Mr. Hiebsch:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. **Keep pits to the west of the stake.**

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File