

For KCC Use:
 Effective Date: 9-3-07
 District # 2
 SGA? Yes No

**KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 NOTICE OF INTENT TO DRILL**

Form C-1
 December 2002
**Form must be Typed
 Form must be Signed
 All blanks must be Filled**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 09-03-07
 month day year

OPERATOR: License# 33608 ✓
 Name: W. D. Short Oil Co., LLC
 Address: P. O. Box 729
 City/State/Zip: Oxford, Kansas 67119-0729
 Contact Person: Don Short
 Phone: 620-218-1809

CONTRACTOR: License# 32854 ✓
 Name: Gulick Drilling Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input checked="" type="checkbox"/> Wildcat	
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot SE NW SW SW Sec. 21 Twp. 33 S. R. 3 East West
1650 feet from N / S Line of Section
890 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Cowley
 Lease Name: Johnson Well #: 8-A
 Field Name: Rainbow Bend
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Bartlesville
 Nearest Lease or unit boundary: 990
 Ground Surface Elevation: 1117 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 180
 Depth to bottom of usable water: 280
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 300 KANSAS CORPORATION COMMISSION
 Length of Conductor Pipe required: None
 Projected Total Depth: 3270
 Formation at Total Depth: Bartlesville
 Water Source for Drilling Operations: Well Farm Pond Other Hauled CONSERVATION DIVISION WICHITA, KS
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-23-2007 Signature of Operator or Agent: Will Short Title: Resident Agent

For KCC Use ONLY
 API # 15 - 035-24278-0000
 Conductor pipe required None feet
 Minimum surface pipe required 300 feet per Alt. 1 X
 Approved by: Will Short
 This authorization expires: 2-29-08
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

21
33
3E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 035-24278-0000
 Operator: W. D. Short Oil Co., LLC
 Lease: Johnson
 Well Number: 8-A
 Field: Rainbow Bend
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SE - NW - SW

Location of Well: County: Cowley
 1650 _____ feet from N / S Line of Section
 890 _____ feet from E / W Line of Section
 Sec. 21 Twp. 33 S. R. 3 East West

Is Section: Regular or Irregular

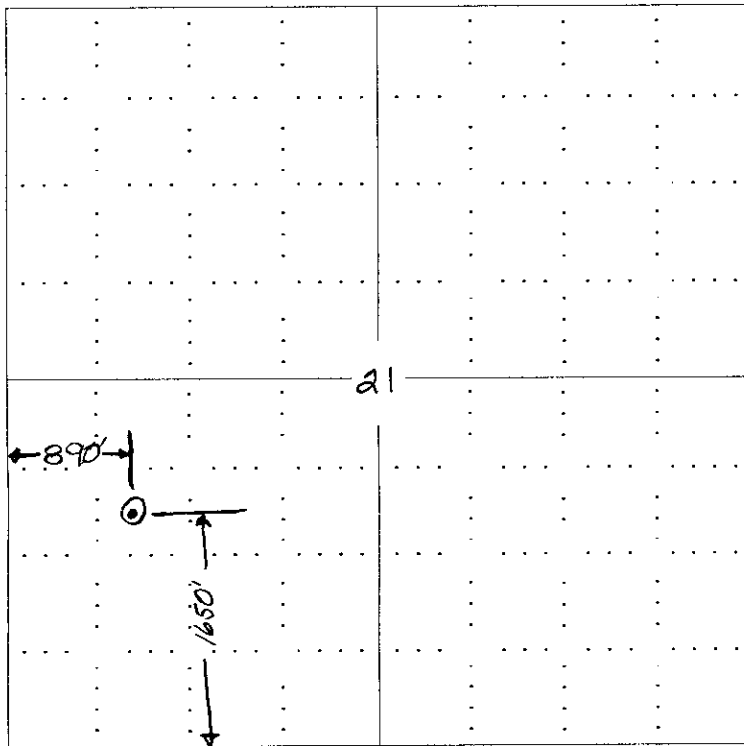
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

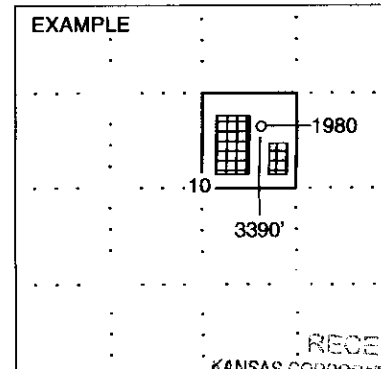
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.



SEWARD CO.

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 27 2007

CONCESSION DIVISION
 407-23-25

In plotting the proposed location of the well, you must show:

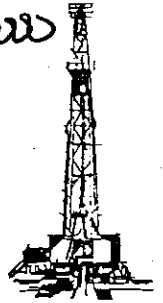
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



ROBERT E. MOSER, R.L.S. 15-035-24278-000

Oil Field Surveying

335 N. Mission Road • Wichita, Kansas 67206
(316) 683-2853



KM0815072

INVOICE NO.

W.D. SHORT OIL CO., LLC

OPERATOR

?

Johnson

NO.

FARM

Cowley (KS)
COUNTY

21 33s 03e
S T R

1650' FSL - 890' FWL (100' W. of well #8)

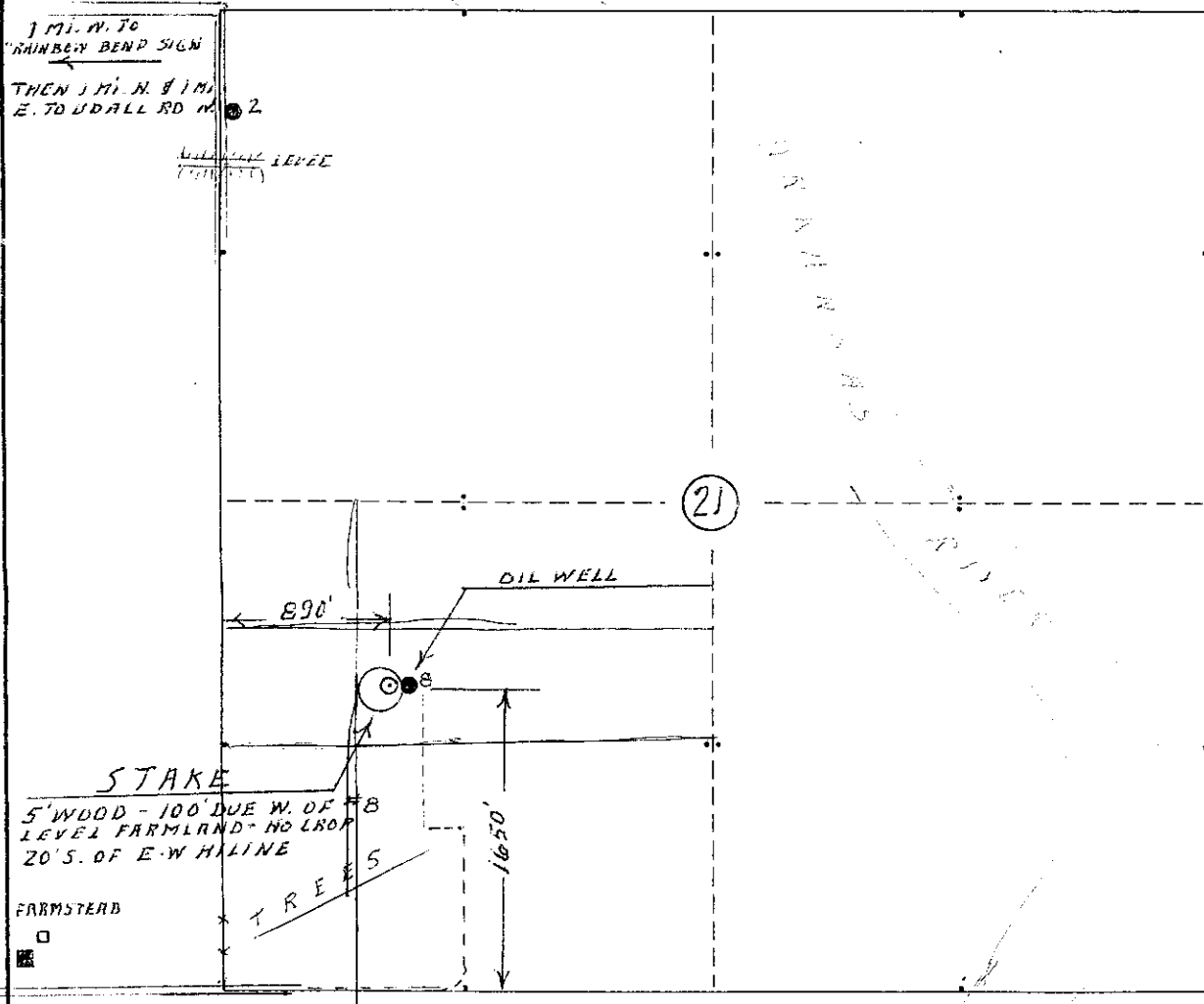
LOCATION

ELEVATION: 1112.5' gr. @ stk.

W.D. Short Oil Co., LLC
Box 729
Oxford, KS 67119

AUTHORIZED BY: Mr. Joe Baker & Mr. Short.

SCALE: 1" = 1000'



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KANSAS OCEANOGRAPHY COMMISSION

AUG 27 2007

FEDERAL BUREAU OF SURVEY

Note: The pumper and Mr. Short assisted and present. Thanks.

Date: 15 August, 2007


R. E. Moser

Surveyor: R. E. Moser, R.L.S. #329

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: W. D Short Oil Co., LLC		License Number: 33608
Operator Address: P.O. Box 729 Oxford, Ks. 67119		
Contact Person: Don Short		Phone Number: (620) 218 - 1809
Lease Name & Well No.: Johnson #8-A		Pit Location (QQQQ): SE NW SW Sec. 21 Twp. 33 R. 3 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1650 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 890 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Cowley County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 500 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Coated with Bentonite
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 2000 ^{4004} feet Depth of water well 30 ^{60} feet		Depth to shallowest fresh water 39 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Chemical mud Number of working pits to be utilized: 4 Abandonment procedure: Let dry on backfill _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION
08-123-2007 Date	 Signature of Applicant or Agent	AUG 27 2007
KCC OFFICE USE ONLY		
Date Received: 8/27/07 Permit Number: _____ Permit Date: 8/29/07 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION Bent RF 22	

15-035-24278-000



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

August 29, 2007

Mr. Don Short
W.D. Short Oil Co., LLC
PO Box 729
Oxford, KS 67119-0729

Re: Drilling Pit Application
Johnson Lease Well No. 8-A
SW/4 Sec. 21-33S-03E
Cowley County, Kansas

Dear Mr. Short:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and **lined with bentonite**. The fluids are to be removed from the reserve pit within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: File