

* CORRECTED

SGA? X Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

xpected Spud Date September 03, 2007	Spot East NW NW Sec. 29 Twp. 33 S. R. 14 West
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PERATOR: License# 5364	2,540 feet from N / V S Line of Section 635 feet from E / V W Line of Section
me. Beren Corporation	Is SECTION Regular Irregular?
dress: P.O. Box 20380 y/State/Zip: Wichita, KS 67208	Is SECTION Regular trregular?
v/State/Zip: Wichita, KS 67208	(Note: Locate well on the Section Plat on reverse side)
ntact Person. Evan Mayhew	County: Barber
one: (316) 265-3311	Lease Name: DNM Grain Well #: 3
5147	Field Name: Aetna Gas Area
NTRACTOR: License# 5147	Is this a Prorated / Spaced Field?
ne: Beredco Inc.	Target Formation(s): Mississippi
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 643'
	Ground Surface Elevation: 1642 feet MSL
	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable	Public water supply well within one mile:
	Depth to bottom of fresh water:
Seismic;# of Holes Other	Depth to bottom of usable water:
Other	Surface Pipe by Alternate: 🗸 1 🗀 2
WWO: old well information as follows:	Length of Surface Pipe Planned to be set: 220
Operator:	Length of Conductor Pipe required: 40
Well Name:	Projected Total Depth: 4820
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippi
	Water Source for Drilling Operations:
ectional, Deviated or Horizontal wellbore?	7.011
es, true vertical depth:	
les, tide vertical deptili.	DWR Permit #:
ttom Hole Location:	
ottom Hole Location:	(Note: Apply for Permit with DWR ☐) Will Cores be taken? Yes ✓ No
ttom Hole Location: CC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: RECEIVED
ttom Hole Location: CC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: RECEIVED FIDAVIT KANSAS CORPORATION COMM
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AFORMATION WAS: SERREXCO INC. IS: BEREN CORFATE TO CENTE WAS: 5363 THE UNDERSTONE WAS: SERREXCO INC. IS: BEREN CORFATE The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on et. 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the state of the well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate district office will be notified before well is either plus. The appropriate distri	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMM Plugging of this well will comply with K.S.A. 55 et. seq. AUG 3 0 2007 Each drilling rig; CONSERVATION DIVISION set by circulating cement to the top; in all cases surface pipe shall be prior to plugging; ugged or production casing is cemented in; ented from below any usable water to surface within 120 days of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing. of my knowledge and belief. Title: Engineering Technician Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please
CC DKT #: C/CENSE WAS: 5363 DEFRATOR WAS: BEREXCO INC. IS: BEREN CORFAF The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on e. 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into e. 4. If the well is dry hole, an agreement between the operator and the first the well is dry hole, an agreement between the operator and the composition of the specific prior will be notified before well is either ple first an ALTERNATE II COMPLETION, production pipe shall be ceme or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best late: 15 August, 2007 Signature of Operator or Agent: Approved by: Published Operator or Agent feet per Alt. This authorization expires: 2-16-08 This authorization expires: 2-16-08	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMM Plugging of this well will comply with K.S.A. 55 et. seq. AUG 3 0 2007 Bach drilling rig; CONSERVATION DIVISION Packed to the underlying formation. If the underlying formation. If the underlying formation is necessary prior to plugging; If yes, proposed zone: RECEIVED KANSAS CORPORATION COMM AUG 3 0 2007 Reach drilling rig; CONSERVATION DIVISION If yes with the constant is necessary prior to plugging; If yes with the constant is necessary prior to plugging is of the underlying formation. If yes with necessary prior to plug length and placement is necessary prior to pluging; If yes with necessary prior to plug length and plugged is completed; If yes with necessary prior to plug length and plugging is completed; CONSERVATION DIVISION CONSERVATION DIVISION AUG 3 0 2007 CONSERVATION DIVISION The underlying formation plugging; Underlying to plugging; Yes with necessary prior to plugging; Title: Engineering Technician Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-23184-00-00	Location of Well: County: Barber
Operator: Beren Corporation	2,540 feet from N / V S Line of Section
Lease: DNM Grain	635 teet from E / W Line of Section
Well Number: 3	Sec. 29 Twp. 33 S. R. 14 ☐ East ✓ West
Field: Aetna Gas Area	
Number of Acres attributable to well:	Is Section: 🗾 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NW - NW - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

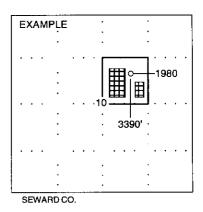
(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

AUG 3 0 2007

CONSERVATION DIVISION: WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

* OPERATOR WAS: BEREXCO, INC. IS: BEREN CORP.



APPLICATION FOR SURFACE PIT

Submit in Duolicate

Operator Name: Beren Corporation					
Delett Corporation	License Number: 5364				
Operator Address: P.O. Box 20380, Wichita, KS, 67	'2 08				
Contact Person: Evan Mayhew	Phone Number: (316) 265 - 3311				
Lease Name & Well No.: DNM Grain #3	Pit Location (QQQQ):				
Type of Pit: Pit is:	<u>NE . NW . NW . SW</u>				
☐ Emergency Pit ☐ Burn Pit	Sec. 29 Twp. 33 S R. 14 East West				
Settling Pit Drilling Pit If Existing, date constructed:	2,540 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit Pit capacity:	Feet from East / 🗸 West Line of Section				
(If WP Supply API No. or Year Drilled) 10,250 (bbl	Barber County				
Is the pit located in a Sensitive Ground Water Area? Yes V No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? Artificial Liner?	How is the pit lined if a plastic liner is not used?				
✓ Yes No	Pit is self-sealing with drilling mud.				
Pit dimensions (all but working pits): 120 Length (feet) 120	Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point: ${f 4}$	(feet)				
Distance to nearest water well within one-mile of pit Depth to sha	CONSERVATION DIVISION WICHITA, KS				
Source of ir	Source of information:				
	measured well owner electric log KDWR				
	Workover and Haul-Off Pits ONLY: naterial utilized in drilling/workover: Bentonite Mud				
-	Number of working pits to be utilized: 4				
·	Abandonment procedure: Allow liquid to evaporate until bottom of				
Does the slope from the tank battery allow all spilled fluids to pit is dry,	pit is dry, then fill and level to contour of ground. Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the b	est of my knowledge and belief.				
August 15, 2007 Date	Signature of Applicant or Agent				
KCC OFFICE USE	ONLY RF54C				
Date Received: \(\frac{7}{3c}\) \(\cdot \)? Permit Number: \(\cdot \cdot	rmit Date: 5 5 C7 Lease Inspection: 🔏 Yes 🗌 No				