



For KCC Use: **9-4-07**
 Effective Date: **9-4-07**
 District # **1**
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1011780
 OIL & GAS CONSERVATION DIVISION

Form C-1
 November 2005
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: **09/21/2007**
 month day year

OPERATOR: License# **32309**
 Name: **Presco Western LLC**
 Address 1: **5665 FLATIRON PARKWAY**
 Address 2:
 City: **BOULDER** State: **CO** Zip: **80301**
 Contact Person: **Randy M. Verret**
 Phone: **303-305-1163**

CONTRACTOR: License# **33784**
 Name: **Trinidad Drilling Limited Partnership**

<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic ; # of Holes	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Other:	<input type="checkbox"/> Other		

If OWWO: old well information as follows:

Operator:
 Well Name:
 Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth:
 Bottom Hole Location:
 KCC DKT #:

Spot Description:
 NW SW SE NW Sec. 13 Twp. 32 S. R. 40 E W
 (a/a/a/a) 2,033 feet from N / S Line of Section
 1,376 feet from E / W Line of Section
 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: **Morton**
 Lease Name: **Hayward Farms** Well #: **5-F13-32-40**
 Field Name: **KINSLER**
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): **Morrow/ St. Louis**
 Nearest Lease or unit boundary line (in footage): **607**
 Ground Surface Elevation: **3291** feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: **300**
 Depth to bottom of usable water: **560**
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: **1700**
 Length of Conductor Pipe (if any): **0**
 Projected Total Depth: **6000**
 Formation at Total Depth: **St. Louis**
 Water Source for Drilling Operations:
 Well Farm Pond Other: **Piped in from Farmer**
 DWR Permit #:
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone:

Prorated ; Spaced : Hugoton-Panoma

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: **8/29/07** Signature of Operator or Agent:

Randy M. Verret

Title: **Mgr. - Business & Regulatory Affairs**

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AUG 30 2007

CONSERVATION DIVISION
 WICHITA, KS

For KCC Use ONLY
 API # 15 - **129-21821-0000**
 Conductor pipe required **0** feet
 Minimum surface pipe required **580** feet per ALT I II
 Approved by: **RMT 8-30-07**
 This authorization expires: **2-29-08**
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: Agent:

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date:
 Signature of Operator or Agent:

13
 32
 40
 E
 W



1011780

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 129-21821-0000
Operator: Presco Western LLC
Lease: Hayward Farms
Well Number: 5-F13-32-40
Field: KINSLER

Location of Well: County: Morton
2,033 feet from N / S Line of Section
1,376 feet from E / W Line of Section
Sec. 13 Twp. 32 S. R. 40 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: NW - SW - SE - NW

Is Section: Regular or Irregular

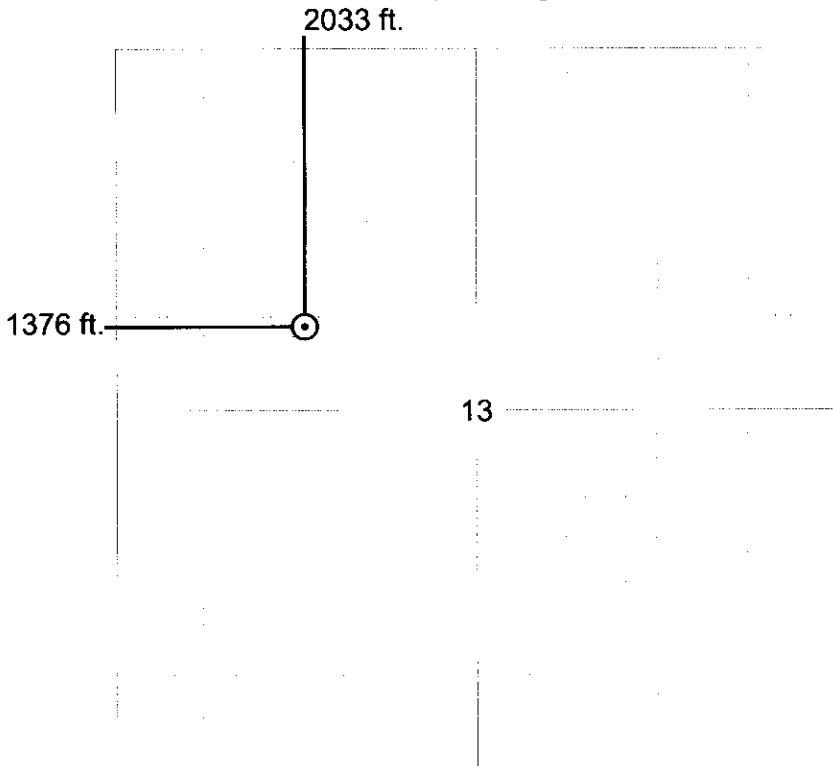
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

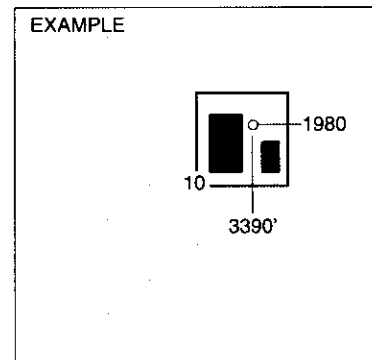
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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WICHITA, KS



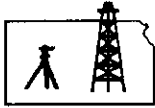
SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

AUG 30 2007 15-69-21821-0000



ROBINSON SERVICES

Oil Field & Construction Staking

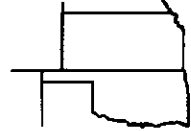
P.O. Box 2324

Garden City, Kansas 67846

Office/Fax: (620) 276-6159

Cell: (620) 272-1499

CONSERVATION DIVISION
WICHITA, KS



w082807-e
PLAT NO.

7016
INVOICE NO.

Presco Western, LLC

OPERATOR

Morton County, KS

COUNTY

13 32s 40w
Sec. Twp. Rng.

Hayward Farms #5-F13-32-40

LEASE NAME

2033' FNL - 1376' FWL

LOCATION SPOT

SCALE: 1" = 1000'

DATE: Aug. 28th, 2007

MEASURED BY: Kent C.

DRAWN BY: Gabe Q.

AUTHORIZED BY: Randy V.



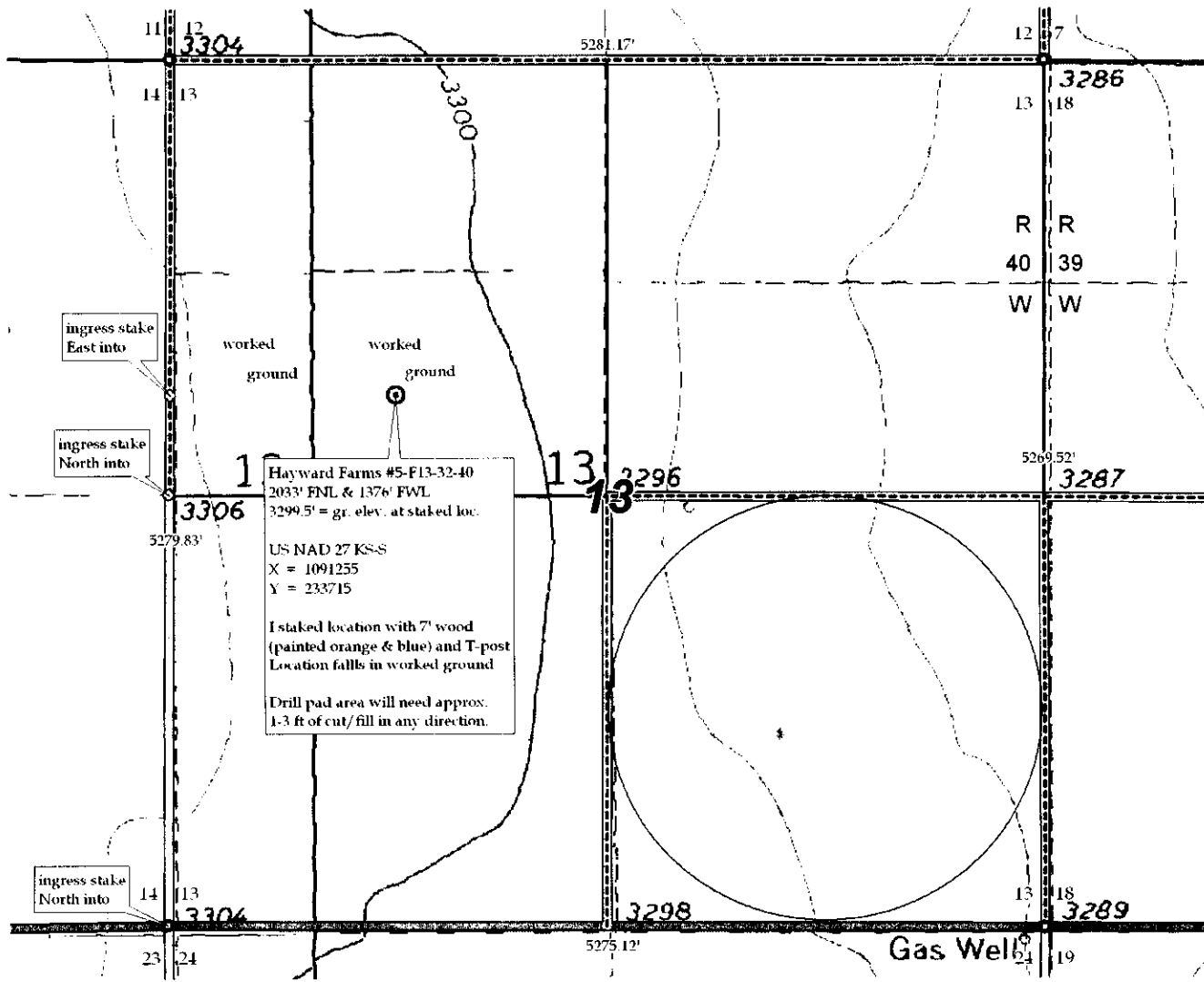
GR. ELEVATION: 3299.5'

Directions: From the South side of Richfield, Ks at the intersection of Hwy 27 & Hwy 51 - Now go 7.5 miles East on Hwy 51 - Now go 1 mile on East to the SW corner of section 13-32s-40w - Now go 0.5 mile North to ingress stake North into - Now go 0.1 mile on North to ingress stake East into - Now go 1376' East through worked ground into staked location.

Final ingress must be verified with land owner or Presco Western, LLC.

This drawing does not constitute a monumented survey or a land survey plat

This drawing is for construction purposes only





KANSAS CORPORATION COMMISSION 1011780
 OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form GDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

Operator Name: Presco Western LLC		License Number: 32309	
Operator Address: 5665 FLATIRON PARKWAY		BOULDER CO 80301	
Contact Person: Randy M. Verret		Phone Number: 303-305-1163	
Lease Name & Well No.: Hayward Farms 5-F13-32-40		Pit Location (QQQQ): NW SW SE NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 5,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Natural Mud			
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
		RECEIVED KANSAS CORPORATION COMMISSION AUG 30 2007 CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit 3720 feet Depth of water well 309 feet		Depth to shallowest fresh water 231 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Natural Mud Number of working pits to be utilized: 1 Abandonment procedure: Air Evaporation & Backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
8/29/07 Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: 8/29/07 Permit Number: _____ Permit Date: 8/29/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-129-21821-0002