



**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW***Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 065-23343-0000  
 Operator: BLAKE EXPLORATION  
 Lease: HOLSMAN  
 Well Number: 1  
 Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: \_\_\_\_\_ NW

Location of Well: County: GRAHAM  
1275 feet from ☒ N / ☐ S Line of Section  
1725 feet from ☐ E / ☒ W Line of Section  
 Sec. 27 Twp. 7 S. R. 21 ☐ East ☒ West

Is Section: ☒ Regular or ☐ Irregular

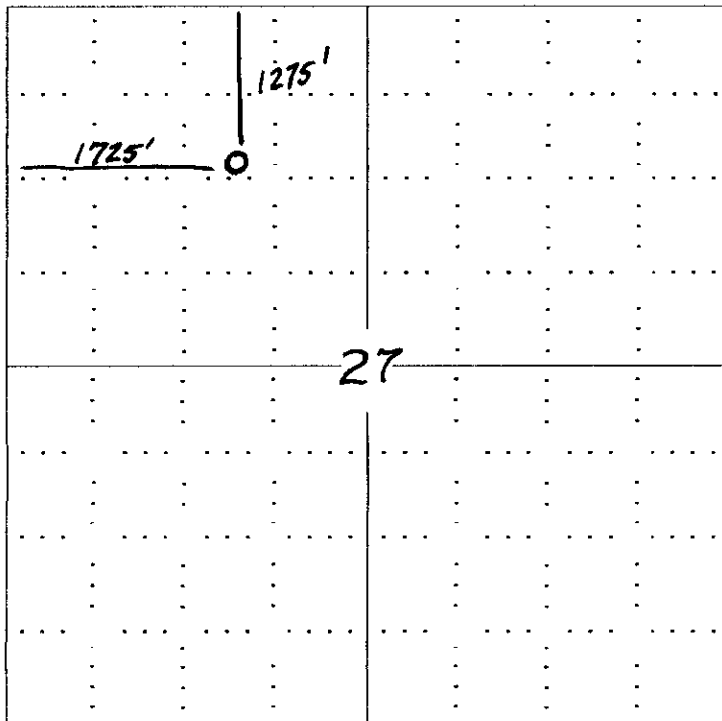
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

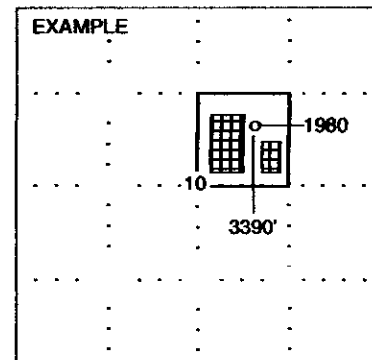
*(Show footage to the nearest lease or unit boundary line.)*



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CONSERVATION DIVISION  
WICHITA, KS



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>BLAKE EXPLORATION</b>		License Number: <b>33306</b>	
Operator Address: <b>BOX 150 BOGUE KANSAS 67625</b>			
Contact Person: <b>MIKE DAVIGNON</b>		Phone Number: ( <b>785</b> ) <b>421</b> - <b>2921</b>	
Lease Name & Well No.: <b>HOLSMAN #1</b>		Pit Location (QQQQ): <u>SW NE NW</u> Sec. <u>27</u> Twp. <u>7</u> R. <u>21</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1275</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1725</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>GRAHAM</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>500</b> (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <u>40</u> Length (feet) <u>12</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point: <u>6</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>PLASTIC</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <div style="text-align: right;"> <b>RECEIVED</b>                      KANSAS CORPORATION COMMISSION  <b>AUG 29 2007</b>                      CONSERVATION DIVISION                      WICHITA, KS                 </div>	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>ROTARY MUD</b> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <b>BACKFILL WITH DOZER</b> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <div style="display: flex; justify-content: space-between;"> <div style="text-align: center;"> <u>8/25/07</u> Date                 </div> <div style="text-align: center;">  Signature of Applicant or Agent                 </div> </div>			

15065-23343-0000

<b>KCC OFFICE USE ONLY</b>		<b>RFC</b>
Date Received: <u>8/29/07</u>	Permit Number: _____	Permit Date: <u>8/29/07</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

August 29, 2007

Mr. Mike Davignon  
Blake Exploration  
Box 150  
Bogue, KS 67625

RE: Drilling Pit Application  
Holsman Lease Well No. 1  
NW/4 Sec. 27-07S-21W  
Graham County, Kansas

Dear Mr. Davignon:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.**

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:  
[www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes  
Environmental Protection and Remediation Department

cc: File