For KCC Use: Effective Date: SGA? XYes No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **NOTICE OF INTENT TO DRILL**

Form C-1 December 2002 Form must be Typed Form must be Signed blanks must be Filled

Must be approved by KCC five	(5) days prior to commencing well
Expected Spud Date SEPTEMBER 20 2007  month day year	Spot East  Sec. 27 Twp. 7 S. R. 21 West
OPERATOR: License# 33306	1275 feet from N / S Line of Section
Name: BLAKE EXPLORATION	feet from E / W Line of Section
Add BOX 150	Is SECTION   Regularirregular?
Address: City/State/Zip: BOGUE, KANSAS 67625	(Note: Locate well on the Section Plat on reverse side)
Contact Person: MIKE DAVIGNON	County: GRAHAM
Phone: 785-421-2921	Lease Name: HOLSMAN Well #:1
31548	Field Name:
CONTRACTOR: License# 31548 / Name: DISCOVERY DRLG.	Is this a Prorated / Spaced Field?
Name: Discovery Britan	Target Formation(s): ARBUCKLE
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 915
✓Oil ✓ Enh Rec Infield ✓ Mud Rotary ✓	Ground Surface Elevation: 2032 / feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal / Wildcat / Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 80
Other	Depth to bottom of usable water:
	Surface Pipe by Alternate: 1 2 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200' NONE
Operator:	Length of Conductor Pipe required: NONE  Projected Total Depth: 3800'
Well Name:	
Original Completion Date:Original Total Depth:	Tomaton at loan bepart.
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:  Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR ()
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	lugging of this well will comply with K.S.A. 55 et. seq. RECEIVED
It is agreed that the following minimum requirements will be met:	KANSAS CORPORATION COMMISSION
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> </ol>	1.100
4. If the well is dry hole, an agreement between the operator and the description of the	the by circulating cement to the top; in all cases surface the shall the set the underlying formation. It is included the set of the underlying formation. It is included the underlying formation is included in the underlying is commented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
Date: 8/25/07 Signature of Operator or Agent:	Title: V.P.
	Remember to:
For KCC Use ONLY	File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 065 - 233 43 - 0000	- File Completion Form ACO-1 within 120 days of spud date;
No.	- File acreage attribution plat according to field proration orders;
200	Notify appropriate district office 48 hours prior to workover or re-entry;  Submit alluming money (CR 4) office alluming in completed:
withinian surface pipe required rear per Air. V 2	<ul> <li>Submit plugging report (CP-4) after plugging is completed;</li> <li>Obtain written approval before disposing or injecting salt water.</li> </ul>
Approved by: ### 8-30-07	
This authorization expires: 2-29-08	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of approval date.)	Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 065-23343-0000	Location of Well: County: GRAHAM
Operator: BLAKE EXPLORATION	1275 feet from VN / S Line of Section
Lease: HOLSMAN	1275 feet from ✓ N / ☐ S Line of Section 1725 feet from ☐ E / ✔ W Line of Section
Well Number: 1	Sec. <u>27</u> Twp. <u>7</u> S. R. <u>21</u> East [✔] West
Field:	
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: NW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

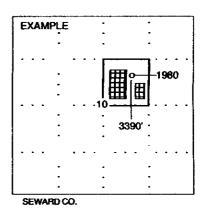
(Show footage to the nearest lease or unit boundary line.)

## PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.)

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AUG 2 9 2007

CONSERVATION DIVISION WICHITALKS



NOTE: in all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: BLAKE EXPLORATION		License Number: 33306	
Operator Address: BOX 150 BOGU	JE KANSAS	67625	
Contact Person: MIKE DAVIGNON		Phone Number: ( 785 ) 421 · 2921	
Lease Name & Well No.: HOLSMAN #1		Pit Location (QQQQ):	
Type of Pit:	Pit is:		NE_ NW
Emergency Pit Burn Pit	Proposed	Existing	Sec. 27 Twp. 7 R. 21 ☐ East ✓ West
Settling Pit	If Existing, date constructed:		1275 Feet from 🗸 North / 🗌 South Line of Section
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:	/hble\	1725 Feet from East / V West Line of Section
	J	(bbls)	County
Is the pit located in a Sensitive Ground Water	Area? Tes V	Ne—	Chloride concentration:mg/l  (For Emergency Pits and Settling Pits only)
is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 40 Length (feet) 12 Width (feet) N/A: Steel Pits  Depth from ground level to deepest point: 6 (feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure PLASTIC		liner integrity, i	edures for periodic maintenance and determining RECEIVED KANSAS CORPORATION COMMISS AUG 2 9 2007  CONSERVATION DIVISION WICHTALKS
Source of info		M	
N/A feet Depth of water well		<u> </u>	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Type of material utilized in drilling/workover:  ROTARY MUD		ال.")	
		king pits to be utilized: <sup>3</sup>	
Barrels of fluid produced daily:		Abandonment procedure: BACKFILL WITH DOZER	
Does the slope from the tank battery allow all flow into the pit?			be closed within 365 days of spud date.
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief.
	"may make a		
8/25/07 Date	_\$	/m = S	ignature of Applicant or Agent
KCC OFFICE USE ONLY			
Date Received: 8/29/07 Permit Num	nber:	Perm	it Date: 8/24/07 Lease Inspection: 🗷 Yes 🗌 No



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

August 29, 2007

Mr. Mike Davignon Blake Exploration Box 150 Bogue, KS 67625

RE: Drilling Pit Application Holsman Lease Well No. 1 NW/4 Sec. 27-07S-21W Graham County, Kansas

Dear Mr. Davignon:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws**.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: File