

**CORRECTED LOCATION**  
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**

Form C-1  
 December 2002

For KCC Use:  
 Effective Date: 7-30-07  
 District # \_\_\_\_\_  
 SGA?  Yes  No

**NOTICE OF INTENT TO DRILL**

**CORRECTED**

Form must be Typed  
 must be Signed  
 must be Filled

*Must be approved by KCC five (5) days prior to commencing well*

Expected Spud Date August 10 2007  
 month day year

Spot E2 SW NW Sec. 24 Twp. 29S S. R. 16  East  West  
~~2050~~ 1912' feet from  N /  S Line of Section  
~~1180~~ 1253' feet from  E /  W Line of Section

OPERATOR: License# 31980  
 Name: Lotus Operating Co. LLC  
 Address: 100 S. Main, Ste 420  
 City/State/Zip: Wichita, KS 67202  
 Contact Person: Tim Hellman  
 Phone: 316-262-1077

Is SECTION  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5929  
 Name: Duke Drig Co. Inc.

County: Kiowa  
 Lease Name: Piester Well #: 1  
 Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other

Is this Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Lansing / Arbuckle  
 Nearest Lease or unit boundary: 1485  
 \* Ground Surface Elevation: ~~est 2000~~ 1981 feet MSL

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 180'  
 Depth to bottom of usable water: 180'

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 250 +  
 Length of Conductor Pipe required: NA  
 Projected Total Depth: 4975  
 Formation at Total Depth: Arbuckle

**\* WAS: 2050' FWL, 1180' FWL, Elev. 2000'**  
**IS: 1912' FWL, 1253' FWL, Elev. 1981'**

Water Source for Drilling Operations:  
 Well  Farm Pond  Other Hauled  
 DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

RECEIVED  
 KANSAS CORPORATION COMMISSION

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

**AUG 29 2007**

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
 Date: July 20, 2007 Signature of Operator or Agent: \_\_\_\_\_ Title: Managing Member

**For KCC Use ONLY**  
 API # 15 - 097-21615-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 200 feet per Alt. 1  
 Approved by: LuH 7-25-07 / Rmt 8-30-07  
 This authorization expires: 1-25-08  
 (This authorization void if drilling not started within 6 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**JUL 23 2007**

CONSERVATION DIVISION  
 WICHITA, KS

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