CORRECTED LOCATION
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

	Form C-1
₽ 10	Fulli Ç-i
PDY	December 2002
	Form must be Typed
Party &	que must be Signed
	nust be Filled
na well	

Expected Spud Date August 10 2007	Spot
month day year	E2 SW NW Sec. 24 Twp. 29S S. R. 16 V West
31980	1912 feet from N / S Line of Section
OPERATOR: License# 31980	1 253' feet from E / / W Line of Section
Name: Lotus Operating Co. LLC	Is SECTION ✓ RegularIrregular?
Address: 100 S. Main, Ste 420	is Sectionirregular?
City/State/Zip: Wichita, KS 67202	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Tim Hellman	County: Klowa
Phone: 316-262-1077	Lease Name: Piester Well #:1
5929	Field Name: Wildcat
CONTRACTOR: License# 5929 Volume: Duke Drlg Co. Inc.	Is this a Prorated / Spaced Field?
Name: Date Brig 66: 116.	Target Formation(s): Lansing / Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1485
	Ground Surface Elevation 1981 feet MSL
	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. Air Rotary CWWO Disposal Wildcat Cable	Public water supply well within one mile:
	Depth to bottom of fresh water: 180'
Seismic; # of Holes Other	Depth to bottom of usable water: 180'
Other	Surface Pipe by Alternate: 🗸 1 📗 2
of OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250 +
Operator:	
Well Name:	Projected Total Depth: 4975
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Hauled
f Yes, true vertical depth:	
Bottom Hole Location:	
	(Note: Apply for Fermit with DVA
5: 2050' FAL, 1180 FWL, Elev. 2000'	(Note: Apply for Fernit With DIVIA 2)
: 2050'FAL, 1180 FWL, Elev. 2000'	Will Cores be taken?
: 2050'FAL, 1180 FWL, Elev. 2000' 1912'FAL, 1253 FWL, Elev. 1981	Will Cores be taken? Yes ✓ No If Yes, proposed zone:
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUL 2 3 2007