Permit Extension t Received 8-3 For KCC Use: HS CORPORATION COMMISSION 1008248 Form C-1 OIL & GAS CONSERVATION DIVISION November 2005 Form must be Typed Yes X No NOTICE OF INTENT TO DRILL Form must be Slaned All blanks must be Filled Must be approved by KCC five (5) days prior to commencing well 04/11/2007 Expected Spud Date: Spot Description: month day vear SE 32309 (0/0/0/0) 1,781 OPERATOR: License# feet from N / S Line of Section Name: Presco Western LLC 337 __ feet from F / W Line of Section Address 1: 5665 Flatiron Parkway Is SECTION: Regular I irregular? Address 2: (Note: Locate well on the Section Plat on reverse side) City: Boulder County: Haskell Contact Person: Leonard Witkowski Lease Name: SWLVLU Phone: 303-444-8881 _ Well #: P18 Field Name: VICTORY CONTRACTOR: License#_ 33784 is this a Prorated / Spaced Field? Name: Trinidad Drilling Limited Partnership Target Formation(s): Lansing A Nearest Lease or unit boundary line (In footage): 337 Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 2952 ⊠lo⊮ X Mud Rotary Enh Rec XInfield feet MSI Water well within one-quarter mile: Gas Storage Pool Ext. Air Rotary Yes | No Public water supply well within one mile: Disposal Wildcat Cable # of Holes Depth to bottom of fresh water: 560 Seismic Other Other: Producing Well for SW Lemon Victory Waterflood Depth to bottom of usable water: 640 Surface Pipe by Alternate: XI If OWWO: old well information as follows: Length of Surface Pipe Planned to be set: 1700 Length of Conductor Pipe (if any): 0Operator: Well Name: _ Projected Total Depth: 4400 Original Completion Date: __ Original Total Depth: Formation at Total Depth: Lansing Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? Yes X No Well Farm Pond Other: Piped in from farmer If Yes, true vertical depth: ____ DWR Permit #: Bottom Hole Location: __ (Note: Apply for Permit with DWR) KCC DKT #: Will Cores be taken? Yes X No PRORATED & SPACED: HUGOTON & PANOMA If Yes, proposed zone: _ RECEIVED **AFFIDAVIT** KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. segMAR 1 2 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: CONSERVATION DIVISION 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; WIGHTIA, KS The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. 8/07 Signature of Operator or Agent REG. SPECIALIST

For KCC Use ONLY API # 15 - 081-21737-0000 Conductor pipe required 0 Minimum surface pipe required 660 .feet per ALT.⊠I 🔲iI Approved by: Put 3-12-07 / Cu48-30-07 This authorization expires: 9-12-08 (This authorization void if drilling not started within 6 months of approval dete.) Spud date: _ Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date:
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.

f this permit has expired <i>(See: authorized expiration date)</i> please sheck the box below and return to the address below.	
Well Not Drilled - Permit Expired Date:	- [
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