For KCC Us	ie:	9-5-57	
Effective D	ate:	7501	
District #_			
SGA?	Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

WICHITA, KS

Must be approved by KCC five	e (5) days prior to commencing well All blanks must be Filled
Expected Spud Date 09/06/2007 month day year	Spot 130 N. \$ 20 West of NE NE NE Sec. 21 Twp. 21 S. R. 14 West
OPERATOR: License# 5056	200 feet from VN / S Line of Section
Name: F.G. Holl Company, L.L.C.	teet from VE / W Line of Section
Address: 9431 E. Central, Suite 100	Is SECTION Regular Irregular?
City/State/Zip: Wichita, Kansas 67206	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Franklin R. Greenbaum	County: Stafford
Phone: (316) 684-8481	Lease Name: FRANSHIER FANSHIER Well #: 1-21
CONTRACTOR: License#5929	Field Name:
Name: Duke Drilling Company, Inc., Rig #8	Is this a Prorated / Spaced Field?
Name.	Target Formation(s): Chase, LKC, Conglomearte, Simpson & Arbuckle
Well Drilled For: Well Class: Type Equipment;	Nearest Lease or unit boundary: 200'
Oil / Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1935 Estimated feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes ✓ No
Seismic;# of Holes Other	Depth to bottom of fresh water: 200'
Other	Depth to bottom of usable water: 220'
Outer	Surface Pipe by Alternate: 🗸 1 🔲 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 850'
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 3925'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
/	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #: (Contractor will apply)
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
declaration of Unitization Attachel AFF	IDAVIT
-	
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	the by circulating cement to the top; in all cases surface pipe shail be set the underlying formation. district office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
hereby certify that the statements made herein are true and to the best of	priy knowledge/and belief.
Date: 08/29/2007 gnature of Operator or Agent	Title: Exploration Manager
Face MOO Have ONLY	Remember to:
For KCC Use ONLY API # 15 - 185-23466-0000	- File Drill Pit Application (form CDP-1) with Intent to Drill;
	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Conductor pipe required None feet	Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 240 feet per Alt. 1	- Submit plugging report (CP-4) after plugging is completed:
Approved by: 144 8-31-07	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 2-29-08	- If this permit has expired (See: authorized experience that the seministic of the
(This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.
(damonada rola ii omining not started mains o morans or approval date.)	Well Not Drilled - Permit Expired ALIC 2.0 2007
Spud date:Agent:	Signature of Operator or Agent: Date: Consequention Divisorial

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	. 185	-234	66-000	D C			_ Lo	ocation of V	Well: County: Stafford				
Operator: F.G. Holl Company, L.L.C.								00	feet from N / S Line of Section				
Lease: FRANSHIER							_ <u>3</u>	350 feet from E / W Line of Secti					
Well Number:1-21							_ S	Sec. 21 Twp. 21 S. R. 14 East West Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW					
							– – If						
				ation of th	e well and			-	RECEIVED KANSAS CORPORATION COMMISSION For prorated or spaced wells.) Foundary line.) AUG 3 0 2007				
				(0/10)	W 100lage	to the nee	11631 1643	0 0	oundary mio.				
		•		•				4	CONSERVATION DIVISION WICHITA, KS				
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: F.G. Holl Compa	any, L.L.C.	License Number: 5056				
Operator Address: 9431 E. Cent	ral, Suite 1	00, Wichi	ta, Kansas 67206			
Contact Person: Franklin R. Gree	nbaum	Phone Number: (316) 684	8481			
Lease Name & Well No.: FRANSH	ER 1-21		Pit Location (QQQQ):	•		
Type of Pit:	Pit is:		<u>HE</u> . NE . NE			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 21 Twp. 21S R. 14	East West		
Settling Pit Drilling Pit	If Existing, date of	onstructed:	Feet from 🗸 North /	South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		350 Feet from 🗸 East /	West Line of Section		
(If WP Supply API No. or Year Drilled)	500	(bbls)	Stafford	County		
Is the pit located in a Sensitive Ground Water	Area? Yes] No	Chloride concentration:			
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	A de la companya de l		(For Emergency Pits and Se			
Is the bottom below ground level? Yes No	Artificial Liner? Yes	No	How is the pit lined if a plastic liner is Natural mud & clay	not used?		
Did dispersions (all hust moulting pite).	_{eet)} 150		NIA- C4I Dia-			
Pit dimensions (all but working pits):						
If the pit is lined give a brief description of the				RECEIVED		
material, thickness and installation procedure		liner integrity, in	dures for periodic maintenance and de ncluding any special monitoring. KANSA			
			AUG 3 0 2007			
		t	CONSERVATION DIVISION WICHITA, KS			
Distance to nearest water well within one-mile	Depth to shallor Source of infor	west fresh water				
1316 feet Depth of water well	measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:	Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:	Type of material utilized in drilling/workover: Fresh Mud					
Number of producing wells on lease:	Number of working pits to be utilized: 3					
Barrels of fluid produced daily:	Abandonment	procedure: Backfill rotary pits, rip &	smooth location			
Does the slope from the tank battery allow all flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above state	ments are true and	correct to the best	of my knowledge and belief.			
00/20/	/		DM7			
08/29/ Date	7	y ft	gnature of Applicant or Agent			
Signature of Applicant of Agent						
	KCC (OFFICE USE ON	NLY	RFSa C.		



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

August 30, 2007

Mr. Franklin R. Greenbaum F.G. Holl Company, LLC 9431 E. Central Ste 100 Wichita, KS 67206

RE: Drilling Pit Application Franshier Lease Well No. 1-21 NE/4 Sec. 21-21S-14W Stafford County, Kansas

Dear Mr. Greenbaum:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File