For KCC Use:	9-5-07
Effective Date:	730/
District #	3
SGA? Yes	i ☑ No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Name: Evans Energy Development, Inc. Well Drilled For: Well Class: Type Equipment: Well Cass: Type Equipment: Well Cass:			Cambamban F. 2007
OPERATOR: Licenses 9313 OPERATOR: Licenses 93	✓ East		Expected Spud Date September 5, 2007
OPERATOR: Learnese 3019 Andreas: Metric Abundale Drive, Suite 212 Address: M221 Anondale Drive, Suite 212 City/State/Zip, Oslabrona City, NC 73116 Cotty/State/Zip, Oslabrona City, NC 73116 Cotty/State/Zip, Oslabrona City, NC 73116 Contact Person: Cris Murkin Conductor Person: Cris Murkin Contact Person: Cris Murkin Conductor Person: Cris Murkin	West		month day year
Name: Christian L. Martin dau Martin Ol Properties Address: \$421, Amordina Drins, Standard Spaced Field? Contact Person: Chris Martin Martin Person: Chris Martin Contact Person: Storage Pool Ext. Air Rotary Public water supply well within one mile: We water well within none-quarter mile: We water well water well within none-quarter mile: We water well wat		100. 110.11	OPERATOR: License# 03113
Address: 9421 Avondale Drive, Suite 212 City/State/Zip, Okidhoma City, OK 73116 City/State/Zip, Okidhoma City, OK 73116 Contact Person: Ciris Mertin Phome: (465) 510-0000 CONTRACTOR: Licenses \$509 CONTRACTOR: Licenses \$600 CON	Section		Name: Christian L. Martin dba Martin Oil Properties
Cottact Person. Chief Mentin Contact Person. Chris Mentin Contact Person. Chris Mentin Contact Person. Chris Mentin Cottact Storage Cottact Chris Chris Mentin Cable Cottact Chris Chri		Is SECTION - Regular - Irregular?	Address: 6421 Avondale Drive, Suite 212
Country Andreson Phone: (465) 810-2990 CONTRACTOR: Licenses 8509 CONTRACTOR: Licenses 8509 CONTRACTOR: Licenses 8509 Is this a Prorated / Spaced Field? If Name: Evens Energy Development, Inc. Weil Drilled For: Well Class: Type Equipment: Old Enh Rec Infeld Mud Rotary Gas Storage Pool Ext. Air Rotary Gas Storage Pool Ext. Air Rotary Other Original Competion Date: Original Total Depth: Original Competion Date: Original Total Depth: Other Original Total Depth: Other Oth			ON ON 70446
Lease Name: Morgan Well #: 12-T		County: Anderson	Contact Person: Chris Martin
Field Name Seriest Shoesting Shoesti	2-T	Lease Name: Morgan Well #: 12-T	Phone. (405) 810-0900
CONTRACTOR: Licenses 5009 Name: Evans Energy Development, Inc. Well Drilled For:		Field Name: Garnett Shoestring	
Name: Evans Energy Development, Inc. Well Dilited For: Well Class: Type Equipment: Gas Storage Pool Ext. Mult Class: Jan Bartesvile Mud Rotary GuwD Disposal Wildcat Cable Depth to bottom of usable water: 500 Depth to bottom of fresh water: 500 Depth to bottom of usable water: 500 Depth to bottom of usable water: 500 Depth to bottom of susable water: 500 Depth to bottom of usable w	Yes 🖌 No	Is this a Prorated / Spaced Field?	CONTRACTOR: License# 8509
Nearrast Lease or unit boundary: 330' Ground Surface Elevation: 7'0' Ground Surface Elevation: 7'0' Ground Surface Elevation: 7'0' Water well within one-quarter mile: 10' Yes		Target Formation(s): Bartlesville	Name: Evans Energy Development, Inc.
Conductor pipe required Conductor pipe as specified below shall be set by circulating crement to the top; in all cases surface pipe as specified below shall be set by circulating crement to the top; in all cases surface pipe as specified below shall be set by circulating crement to the top; in all cases surface pipe as patients in Congruent to plate; August 31, 2007 Signature of Operator or Agent/API with finent to Dritt;		Nearest Lease or unit boundary: 330'	W. H. Charles Transferred
Gas Storage Pool Ext. Air Rotary Wildcat Cable Other O	feet MSL		
OWO Disposal Wildcat Cable Other Other	Yes V No	Water well within one-quarter mile:	
Depth to bottom of fresh water: 50 Depth to bottom of usable vater: 50 Depth to bottom of usable vater: 50 Depth to bottom of usable vater: 50 Depth to bottom of usable vater	Yes 🗸 No		
Depth to bottom of usable water. 125 Other Other Surface Pipe by Altemate: 1 22 Length of Surface Pipe Py Altemate: 1 22 Length of Surface Pipe Py Altemate: 1 27 Length of Conductor Pipe required: none Length of Surface Pipe Phannel of be set 20 Length of Surface Pipe Phannel of be set 20 Length of Surface Pipe Phannel of be set 20 Length of Conductor Pipe required: none Well Farm Pond Other: Water Source for Drilling Operations: [Well Farm Pond Other: Notify Fa			OWWO Disposal Wildcat Cable
Comparison Continued Con		Depth to bottom of usable water: 125'	Seismic;# of Holes Other
It OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. U.G. 3 1 200 It is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; The well is dry hole, an agreement between the operator and the district office on plus, and the district office well be notified before well is either plugged or production casing is cemented in: If yes, proposed zone: CONSERVATION DIVI. Will Cores be taken? If yes, proposed zone: (Note		Surface Dine by Alternate: 1 1 7 2	Other
Length of Conductor Pipe required: Consider Pipe Required: Consi		Length of Surface Pine Planned to be set: 20'	
Well Name: Original Completion Date: Original Total Depth: Directional, Devlated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: Well Farm Pond Other X DWR Permit #: (Note: Apply for Permit with DWR) Water Source for Optiling Operations: Well Farm Pond Other X DWR Permit #: (Note: Apply for Permit with DWR) Water Source for Optiling Operations: Well Farm Pond Other X DWR Permit #: (Note: Apply for Permit with DWR) Water Source for Optiling Operations: Well Farm Pond Other X DWR Permit #: (Note: Apply for Permit with DWR) WANSAS CORPORATION CO AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. sea OLG 3 1 200 AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. sea OLG 3 1 200 AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. sea OLG 3 1 200 AFFIDAVIT CONSERVATION DIVIS 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plus. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate it computed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any ceme I hereby certify that the statements made herein are tr		Length of Conductor Pine required: none	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation op			·
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Well			
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: (Note: Apply for Permit with DWR) Will Cores be taken? (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: RECEIVED RANSAS CORPORATION CO AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.UG 3 1 200 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating tomation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plue. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any ceme I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pote: August 31, 2007 Signature of Operator or Agent File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within		·	Original Completion Date:Original Total Depth:
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Noticy N		learned learned	
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6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II computed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any ceme I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: August 31, 2007 Signature of Operator or Agent In all cases, NOTIFY district office prior to any ceme I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Title: Agent Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-e - Submit plugging report (CP-4) after plugging is completed;	plugging;	strict office on plug length and placement is necessary prior to pluggi	4. If the well is dry hole, an agreement between the operator and the d
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II c must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any ceme I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: August 31, 2007 Signature of Operator or Agent In all cases, NOTIFY district office prior to any ceme I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-e Submit plugging report (CP-4) after plugging is completed;	ud data	ged or production casing is cemented in;	5. The appropriate district office will be notified before well is either plug
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: August 31, 2007 Signature of Operator or Agent For KCC Use ONLY API # 15 - DO3 - 24453-0000 Conductor pipe required Minimum surface pipe required Minimum surface pipe required Minimum surface pipe required A ONL feet prior to any ceme knowledge and belief. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-e - Submit plugging report (CP-4) after plugging is completed;	ll comenting	30 from below any usable water to surface within **zu days of sput dat #133 801.C which applies to the KCC District 3 area, alternate if com-	6. If an ALTERNATE II COMPLETION, production pipe shall be cement
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: August 31, 2007 Signature of Operator or Agent For KCC Use ONLY API # 15 - DO3-24453-0000 Conductor pipe required Minimum surface pipe required Minimum surface pipe required Completed: August 31, 2007 Signature of Operator or Agent Memember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-e Submit plugging report (CP-4) after plugging is completed;	mentina.	replaced. In all cases, NOTIFY district office prior to any cementing	must be completed within 30 days of the sould date or the well shall
Date: August 31, 2007 Signature of Operator or Agent Agent For KCC Use ONLY API # 15 - DO3-24453-0000 Conductor pipe required Minimum surface pipe required ADM feet feet per Alt. Minimum surface pipe required Signature of Operator or Agent Agent Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-e - Submit plugging report (CP-4) after plugging is completed;			
For KCC Use ONLY API # 15 - DO3-24453-DDD Conductor pipe required NONL feet Minimum surface pipe required 20 feet per Alt. 12 Submit plugging report (CP-4) after plugging is completed; Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-e		my knowledge and belief.	I hereby certify that the statements made herein are true and to the best of
For KCC Use ONLY API # 15 - DO3-24453-DDD Conductor pipe required NONL feet Minimum surface pipe required 20 feet per Alt. 12 Submit plugging report (CP-4) after plugging is completed; Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-e		ma Manda Title Agent	Date: Aligust 31, 2007 Signature of Operator or Agents A
For KCC Use ONLY API # 15 - DO3-24453-0000 Conductor pipe required Now feet per Alt. 120 feet per Al		Tide.	Signature of Operator of Agents 100 Agents 1
API # 15 - DO3-24453-DDD - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-e - Submit plugging report (CP-4) after plugging is completed;		Remember to:	
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Minimum surface pipe required 20 feet per Alt. 2 - Submit plugging report (CP-4) after plugging is completed;	I		i Alona I
	e-entry;	* * * *	20)
	, la		
Approved by: Lun 8-31-07 - Obtain written approval before disposing or injecting salt water.	" %	- Obtain written approval before disposing or injecting sail water.	Approved by: (ut 8-31-07
This suthorization expires: 2-39-08 If this permit has expired (See: authorized expiration date) please	ise 0	· · · · · · · · · · · · · · · · · · ·	This authorization expires: 2-29-08
(This authorization void if drilling not started within 6 months of approval date.)	1	check the box below and return to the address below.	
Well Not Drilled - Permit Expired	10	Well Not Drilled - Permit Expired	
Spud date: Agent: Signature of Operator or Agent	<i>\</i>		Spud date:Agent:
Date:		Date:	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

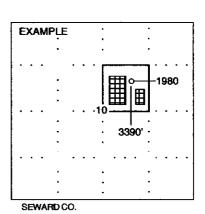
API No. 15 - 003-24453-0000	Location of Well: County: Anderson
Operator: Christian L. Martin dba Martin Oil Properties	2970 feet from N / S Line of Section
Lease: Morgan	825 feet from ✓ E / W Line of Section
Well Number: 12-T	Sec. 13 Twp. 20 S. R. 20 Fast West
Field: Garnett Shoestring	-
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Christian L. Martin dba Martin Oil Properties			License Number: 03113		
Operator Address: 6421 Avondale Drive, Suite 212, Oklahoma City, OK 73116					
Contact Person: Chris Martin			Phone Number: (405) 810 -0900	<u> </u>	
Lease Name & Well No.: Morgan 12-			Pit Location (QQQQ):		
Type of Pit:	Pit is:		E2 NW NE SE		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 13 Twp. 20 R. 20 V Ea	st 🗌 West	
Settling Pit	If Existing, date co	onstructed:	2970 Feet from 🗸 North / 🗌 South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		825 Feet from 🗸 East / West Line of Section		
(If WP Supply API No. or Year Drilled)	120	(bbls)	Anderson	County	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No	Chloride concentration:	mg/l	
	· · · · · · · · · · · · · · · · · · ·		(For Emergency Pits and Settling Pi		
Is the bottom below ground level?	Artificial Liner? ☐ Yes ☐	No	How is the pit lined if a plastic liner is not use native clay	eu r	
Pit dimensions (all but working pits):		_	Width (feet) N/#	4: Steel Pits	
If the pit is lined give a brief description of the	om ground level to de	· · · · · · · · · · · · · · · · · · ·		EIVED	
material, thickness and installation procedure	3.	liner integrity, i	including any special monitoring. AUG 3 CONSERVA	3 1 2007 TION DIVISION HITA, KS	
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	owest fresh waterfeet.		
feet Depth of water wellfeet		measuredwell owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		_	cover and Haul-Off Pits ONLY:		
Producing Formation:		i	al utilized in drilling/workover: drilling mud		
Number of producing wells on lease:		Number of working pits to be utilized: 1			
Barrels of fluid produced daily:		Abandonment	procedure: air dry and backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above state	ements are true and	correct to the bes	st of my knowledge and belief.		
August 31, 2007 Date Onna handa Signature of Applicant or Agent					
KCC OFFICE USE ONLY					
Date Received: 8/31/c7 Permit Num	nber:	Perm	nit Date: $\frac{8 3i c7}{}$ Lease Inspection:	Yes (No	