For KCC Use: Effective Date: SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commercing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Sput Date September 5, 2007 War Case War	Sontombor		approved by NCC live	(a) days prot to commencing wen	
OPERATOR: Licenses 9311 Section	Expected Spud Date				1 - 1
OPERATOR: Locenses # 2017 Americal Driver, Sulter 217 Address: SQE1 Americal Driver, Sulter 217 Contract Person, Chris Merin Contract Person, Chris Merin	me .	ontn day	year .	· ·	West
Name Contained brides of the Martin Oil Proposition of the Agent of Section Plat on reverse sicks) Accordances 247 Annale Drivan, Section Plat on reverse sicks) Country Frome: (409) 810-9000 Contract Payers Crick Marker Phone: (409) 810-9000 Meli Drillor For: Well Class: Type Equipment: Well Drillor For: Well Class: Type Equipment: Grand Storage Other Cable Other Other Grand Statemic: If of Holes Other Cable Other Other Other Grand Statemic: If of Holes Other Cable Other Other	OPERATOR: License# 03113			Teet nom Fig. 7	
ClinyStank2ip. Oxidehome City. Ox 73116 Chotack Persop. Chill Marin Phone: 1409 810-0900 Country: Another on Another or Well Class: Phone: 1409 810-0900 Name. Evants Energy Development, Inc. Well Diffied For: Well Class: Storage Pool Ext. Arr Floaty Owno Disposed Wildcat Seiemic: Je of Holes Other State Pool Ext. Victor Seiemic: Je of Holes Other Surface Pool Ext. Victor Seiemic: Je of Holes Other Surface Pool Ext. Victor Surface Pool Surface Pool Ext. Victor Surface Pool Ext. Victor Surface Pool Surface Pool Ext. Victor Surface Pool Ext. Victor Surface Pool Surfa	Name Christian L. Martin dba Martin	Oil Properties			Line of Section
Country - Modernian Protected 19 Second Field? CONTRACTOR: Licenser 8509 Name: Evans Energy Development, Inc. Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ent. Ar Potary OWNO Disposal Wildows Salamic: # of Holdes Other Other IN OWNO: dis well information as follows: Operator: Well Warne: Organia Competion Date: Organia Competion Organia Compe	Address: 6421 Avondale Drive, Suite	212		Is SECTION _▼RegularIrregular?	
Country_Moderation Prone_(Md8) \$10-05000 Name. Evana Energy Development, Inc. Well Drilled For: Well Class: Type Equipment:	City/State/Zip: Oklahoma City, OK 73	3116		(Note: Locate well on the Section Plat on reverse	ı sid e)
Lease Name Morgan Woll st.	Contact Person: Chris Martin			County: Anderson	
Field Name. Everas Energy Development, Inc.	Phone: (405) 810-0900			Lease Name: Morgan We	elt #: 8- T
Name: Events Energy Development, Inc. Well Drilled For: Well Class: Type Equipment: Mad Rolary Gas Storage Pool Ext. Air Rotary Authority Gas Storage Pool Ext. Air Rotary Gas Storage Pool Ext. Air Rotary Gas Storage Pool Ext. Air Rotary Gas Gas Storage Pool Ext. Air Rotary Gas	8500			Field Name: Gamett Shoestring	
Well Drilled For: Well Class: Type Equipment:	CONTRACTOR: License#	rt loc			Yes 🗸 No
Ground Surface Elevation: "" for the MSL Muc Rotary Ground Surface Elevation: " for the MSL Muc Rotary Ground Surface Elevation:	Name: Evans Energy Soverspinor	ii, iiio.		Target Formation(s): Bartlesville	
Grown Surface Elevation: "* feet MSL Word Surrage Pool Ext. And Rotary Wildcate Public water supply well within one mile: Yes No Disposal Wildcat Wildcat Public water supply well within one mile: Yes No Depth to bottom of Iresh water. * 20° No Depth to bottom o	Well Drilled For:	/ell Class: Ty	pe Equipment:		
Gas Storage Pool Ext. Air Rotary Water well writtin One-quarter mile: Yes No No Posposal Wildcart Gable Other Well Cable Other Well Cable Other Well Cable Other Well Cable Other Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Planned to be set: Well Cable Water Well Cable Projected Total Depth: Sour Surface Pipe Planned to be set: Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Well Mame: Original Completion Date: Original Total Depth: Source Projected	✓ Oil ✓ ☐ Enb Rec	_ / =			
Cable GoMOC Disposal Wildcat Cable Gother G		<u>-</u>	=	·	
Seismic; f of Holes Other					Yes ✓ No
Detprin to bottom of usables welter: 1	<u></u>	<u> </u>			
Surface Pipe By Alfernate: 1 2 2 2 2 2 2 2 2 2					
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Double Location: KCC DKT #: Wall Cores be taken? If Yes, proposed zone: KECPLYED AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AUG 3 1 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe set intrough all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in surface will be notified before well is either plugged or production casing is comented in must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use DNLY API # 15 . DO3 - J 44 49 - GO3 This authorization explexes: J 39 - GP This authorization explexes: J 39 - GP This authorization vold if drilling not started within 6 months of approval date. File Completion from ACC-1 within 120 days of spud date; File completion from ACC-1 within 120 days of spud date; File completion from ACC-1 within 120 days of spud date; File completion from ACC-1 within 120 days of spud d				Surface Pipe by Alternate: 1 2	
Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Oper	If OWWO: old well information as	follows:		Length of Sundueter Pipe Planned to be set:	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations:	•				
Water Source for Drilling Operations: Water Source for Drilling Operations: Wester Source for Drilling Operation Operation Drilling Operations: Wester Source for Drilling Operation Operation Drilling Operation Operation Drilling Operation Operation Drilling Operati				Formation at Total Donth: Bartlesville	
If Yes, true vertical depth: DWR Permit #: DWR Permit *:	Original Completion Date:	Original T	otal Depth:		
If Yes, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR)	Directional, Deviated or Horizontal	wellbore?	Yes ✓ No	Wall Farm Pond Other X	
Note: Apply for Permit with DWR Note: Apply for Permit with DWR Yes Note: Apply for Permit with Dwr. Yes Note: Apply for Permit with Canada	If Yes, true vertical depth:				
Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AUG 3 1 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe set by circulating cement to the top; in all cases surface pipe set by circulating cement to the top; in all cases surface pipe set by circulating cement to the top; in all cases surface pipe set by circulating cement to the top; in all cases surface pipe set by circulating cement to the top; in all cases surface pipe set by circulating cement to the top; in all cases surface pipe set by circulating cement to the top; in all cases surface pipe set by circulating cement to the top; in all cases surface pipe set by circulating cement to the case by circulating cement to the top; in all cases surface pipe set by circulating cement to the top; in all cases surface pipe set by circulating cement to the top; in all cases surface pipe set by circulating cement to the top; in all cases surface pipe set by circulating cement to the top; in all cases surface pi					
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For KCC Use ONLY API # 15 - 003 - 344449 - 0000 Conductor pipe required	A copy of the approved no The minimum amount of si through all unconsolidated If the well is dry hole, an a The appropriate district offi If an ALTERNATE II COMF Or pursuant to Appendix "I	tice of intent to drill urface pipe as spec materials plus a m agreement between ice will be notified b PLETION, production B" - Eastern Kansa	ishall be posted on eactified below shall be seinimum of 20 feet into the operator and the operator well is either plugon pipe shall be cement as surface casing order	wife by circulating cement to the top; in all cases surface pipe he underlying formation. Its first office on plug length and placement is necessary pri aged or production casing is cemented in; led from below any usable water to surface within 120 days #133,891-C, which applies to the KCC District 3 area, alter	ior to plugging; s of spud date. rnate II cementing
For KCC Use ONLY API # 15 - OO 3 - 34449 - OOO Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. 2 Approved by: PAR 8-31-07 This authorization expires: 2-39-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	I hereby certify that the statemen	its made herein are	e true and to the best o	f my knowledge and belief.	
For KCC Use ONLY API # 15 - 003 - 34449 - 0000 Conductor pipe required Nove feet Minimum surface pipe required 20 feet per Alt. 2 Approved by: P++ 8-31-07 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Spud date: Spud date: Spud date: Spud date: Agent: Spud date: Agent: Spud date: Spud	Date: August 31, 2007 Sig	nature of Operator	or Agent: Worn	na Manda Title: Agent	
API # 15 - OO 3 - 3 4 9 4 9 - OOO Conductor pipe required				Remember to:	
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Spud date: Signature of Operator or Agent: \&	(This authorization void if drilling n	ot started within 6 mo	onths of approval date.)		1
	Soud date:	Agent:			Q
	Span data.	· · · · · · · · · · · · · · · · · ·			

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

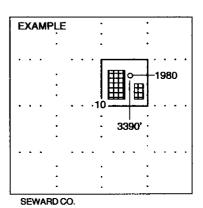
API No. 15-003-24449-0000	Location of Well: County: Anderson
Operator: Christian L. Martin dba Martin Oil Properties	2970 feet from N / S Line of Section
Lease: Morgan	2475 feet from 🗸 E / W Line of Section
Well Number: 8-T	Sec. 13 Twp. 20 S. R. 20 ✓ East Wes
Field: Garnett Shoestring	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: W2NW - NW - SE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.
<u> </u>	Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: in all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Christian L. Martin	dba Martin Oil	Properties	License Number: 03113
Operator Address: 6421 Avondale	Drive, Suite 2	212, Oklah	oma City, OK 73116
Contact Person: Chris Martin			Phone Number: (405) 810 - 0900
Lease Name & Well No.: Morgan 8-T			Pit Location (QQQQ):
Type of Pit:	Pft is:		<u>W2 NW SE</u>
Emergency Pit Burn Pit	Proposed	Existing	Sec. 13 Twp. 20 R. 20
Settling Pit	If Existing, date or	onstructed:	2970 Feet from 🗸 North / 🗌 South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		Feet from ✓ East / West Line of Section
(If WP Supply API No. or Year Drilled)	120	(bbls)	Anderson County
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No	Chloride concentration: mg/l
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?
Yes No	Yes V	No	native clay
Pit dimensions (all but working pits):	l onath (fa	_{sot)} 10	<u> </u>
	rom ground level to de		(feet)
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determinideCEIVED nocluding any special monitoring. KANSAS CORPORATION COMMIS
			CONSERVATION DIVISION
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	WICHITA, KS
Distance to nearest water well within one-mik		Source of infor	WICHITA, KS
_	feet	Source of informeasu Drilling, Work	west fresh waterfeet. mation: redwell ownerelectric logKDWR
feet Depth of water well	feet	Source of informeasu Drilling, Work Type of materia	west fresh water feet. mation: ired well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: dritting mud
feet Depth of water well Emergency, Settling and Burn Pits ONLY:	feet	Source of informeasu Drilling, Worke Type of material Number of wor	west fresh waterfeet. mation: medwell owner electric logKDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: dritting mud king pits to be utilized: 1
feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation:	feet	Source of informeasu Drilling, Worke Type of material Number of wor	west fresh water feet. mation: ired well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: dritting mud
feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	feet	Source of informeasu Drilling, Work Type of materia Number of wor Abandonment	west fresh waterfeet. mation: medwell owner electric logKDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: dritting mud king pits to be utilized: 1
feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all	feet fluids to	Drilling, Work Type of materia Number of wor Abandonment Drill pits must l	west fresh water feet. mation: med well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: dritting mud king pits to be utilized: 1 procedure: air dry and backfill be closed within 365 days of spud date.
feet Depth of water well	feet fluids to	Source of informeasu Drilling, Work Type of materia Number of wor Abandonment Drill pits must becomed to the best	west fresh water feet. mation: med well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: dritting mud king pits to be utilized: 1 procedure: air dry and backfill be closed within 365 days of spud date.
feet Depth of water well	spilled fluids to	Source of informeasu Drilling, Work Type of materia Number of wor Abandonment Drill pits must becomed to the best	west fresh water