For KCC Use: Effective Date: District # SGA? Yes X No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

	Spot ✓ E	ast
Expected Spud Date September 5, 2007  month day year	E2E2 - SE - NW Sec. 11 Twp. 34 S. R. 10 W	/est
OPERATOR: License# 5723	3300feet from N / ✓ S Line of Section	
Name: John M. Denman Oil Company, Inc.	2805 Feet from F E / W Line of Section	
Address: P.O. Box 36	Is SECTION _✓ RegularIrregular?	
City/State/Zip: Sedan, KS 67361	(Mater I conte unit on the Contine Plat on recome aids)	
Ontact Person: Wayne Bright	(Note: Locate well on the Section Plat on reverse side) County: Chautauqua	
Phone: (620) 330-2891	County: Scott C-3	
Shone: (020) 000 2001	Lease Name: Scott Well #: C-3	
CONTRACTOR: License# 33072	Field Name: Sedan	<del></del>
Name: Well Refined Drilling	Is this a Prorated / Spaced Field?	No
tallo.	Target Formation(s): Wayside	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 165'	····-
✓ Oil ✓ Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: n/a feet h	_
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	_ პ
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	No
	Depth to bottom of fresh water: 150'	
	Depth to bottom of usable water: 280 480	
Other	Surface Pipe by Alternate: 1 1 1 2 2	
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 1,550'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Wayside	
/	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Weil ✓ Farm Pond Other	
f Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken? Yes   ✓	No
	If Yes, proposed zone: RECEIVED	
AFF	RECEIVED KANSAS CORPORATION COMM	IISSI
	RECEIVED  TIDAVIT KANSAS CORPORATION COMM  Dlugging of this well will comply with K.S.A. 55 et. seq.	IISSI
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# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

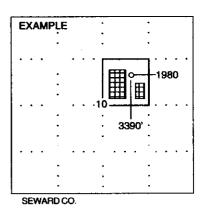
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 019-26832-0000	Location of Well: County: Chautauqua
Operator: John M. Denman Oil Company, Inc.	3300 feet from N / S Line of Section 2805 feet from J E / W Line of Section
Lease: Scott	2805 feet from VE / W Line of Section
Well Number: C-3	Sec. 11 Twp. 34 S. R. 10 VEast Wes
Field: Sedan	ls Section: ✓ Regular or ☐ Irregular
Number of Acres attributable to well:  QTR / QTR / QTR of acreage: E2E2 - SE - NW	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: John M. Denman Oil Company, Inc.			License Number: 5723		
Operator Address: P.O. Box 36, Sedan, KS 67361					
Contact Person: Wayne Bright			Phone Number: ( 620 ) 330 - 2891		
Lease Name & Well No.: Scott #C-3		Pit Location (QQQQ):			
Type of Pit:	Pit is:		E2E2SENW		
Emergency Pit Burn Pit	Proposed Existing		Sec. 11 Twp. 34 R. 10		
Settling Pit  Drilling Pit	If Existing, date constructed:		3300 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit			2805		
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from Fast / West Line of Section		
	400	(bbis)	Chautauqua County		
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	No	Chloride concentration:mg/l		
I	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?		
Is the bottom below ground level?	Yes 🗸	No	drilling mud		
			<u></u>		
Pit dimensions (all but working pits):			Width (feet)N/A: Steel Pits		
Depth fr	rom ground level to de	eepest point: 10	(feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.			edures for periodic maintenance and de REGENT ED ncluding any special monitoring ANSAS CORPORATION COMMISSION		
			AUG 3 1 2007		
			CONSERVATION DIVISION WICHITA, KS		
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh waterfeet. Source of information:			
n/a 2975 n/a feet Depth of water well	247 feet	measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: fresh water			
Number of producing wells on lease:		Number of working pits to be utilized: 1			
Barrels of fluid produced daily:		Abandonment procedure: allow to air dry and backfill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
August 31, 2007	Wa	nna	Thanda		
Date		S	ignature of Applicant or Agent		
KCC OFFICE USE ONLY					
- / /		Perm			
Date Received: 8/31/c7 Permit Num	it Date:				