

For KCC Use: 9-9-07  
 Effective Date: \_\_\_\_\_  
 District # \_\_\_\_\_  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 10 2007  
 month day year

OPERATOR: License# 33964  
 Name: Prolific Resources, L.L.C.  
 Address: 2725 Dry Creek  
 City/State/Zip: Great Bend, KS 67530  
 Contact Person: Mr. Darrell Willinger  
 Phone: (620) 793-2258

CONTRACTOR: License# 6039  
 Name: L.D. Drilling, Inc.

<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes _____	<input type="checkbox"/> Other _____		

If OWWO: old well information as follows:  
 Operator: N/A  
 Well Name: N/A  
 Original Completion Date: N/A Original Total Depth: N/A  
 Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: N/A  
 Bottom Hole Location: N/A  
 KCC DKT #: N/A

Spot NE SE NW Sec. 18 Twp. 22 S. R. 11  
 East  West  
1800' feet from  N /  S Line of Section  
2270' feet from  E /  W Line of Section

Is SECTION  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)

County: Stafford  
 Lease Name: Panning Well #: #1  
 Field Name: Richardson North

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Lansing, Conglomerate, Arbuckle  
 Nearest Lease or unit boundary: 370'

Ground Surface Elevation: 1821' (GL) feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 150'  
 Depth to bottom of usable water: 180'

Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 200' (+/-)

Length of Conductor Pipe required: N/A  
 Projected Total Depth: 3650'

Formation at Total Depth: Arbuckle  
 Water Source for Drilling Operations:  
 Well  Farm Pond  Other \_\_\_\_\_  
 DWR Permit #: Unknown: Pre-existing on the farmstead

(Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: N/A

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **conservation on the plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; **WICHITA, KS**
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 31, 2007 Signature of Operator or Agent: [Signature] Title: Geologist / Agent

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**AUG 31 2007**

**For KCC Use ONLY**  
 API # 15 - 185-23469-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 200 feet per Alt. 1  
 Approved by: [Signature]  
 This authorization expires: 3-4-08  
 (This authorization void if drilling not started within 6 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

18  
 22  
 11W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 185-23469-0000  
 Operator: Prolific Resources, L.L.C.  
 Lease: Panning  
 Well Number: #1  
 Field: Richardson North  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: NE - SE - NW

Location of Well: County: Stafford  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. 18 Twp. 22 S. R. 11  East  West

Is Section:  Regular or  Irregular

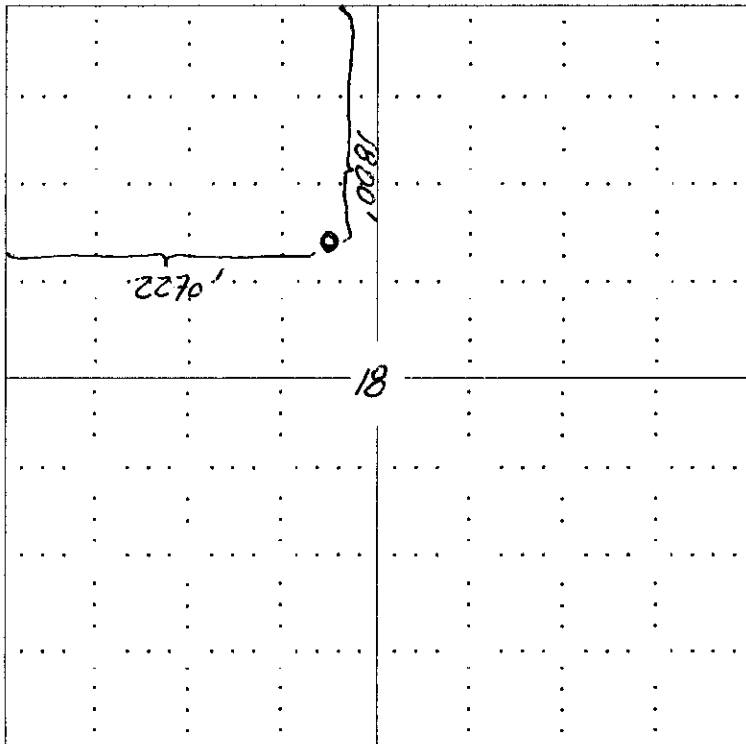
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

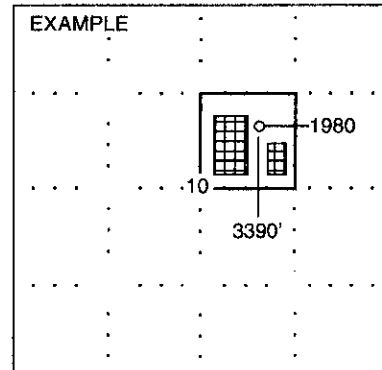
**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



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 WICHITA, KS



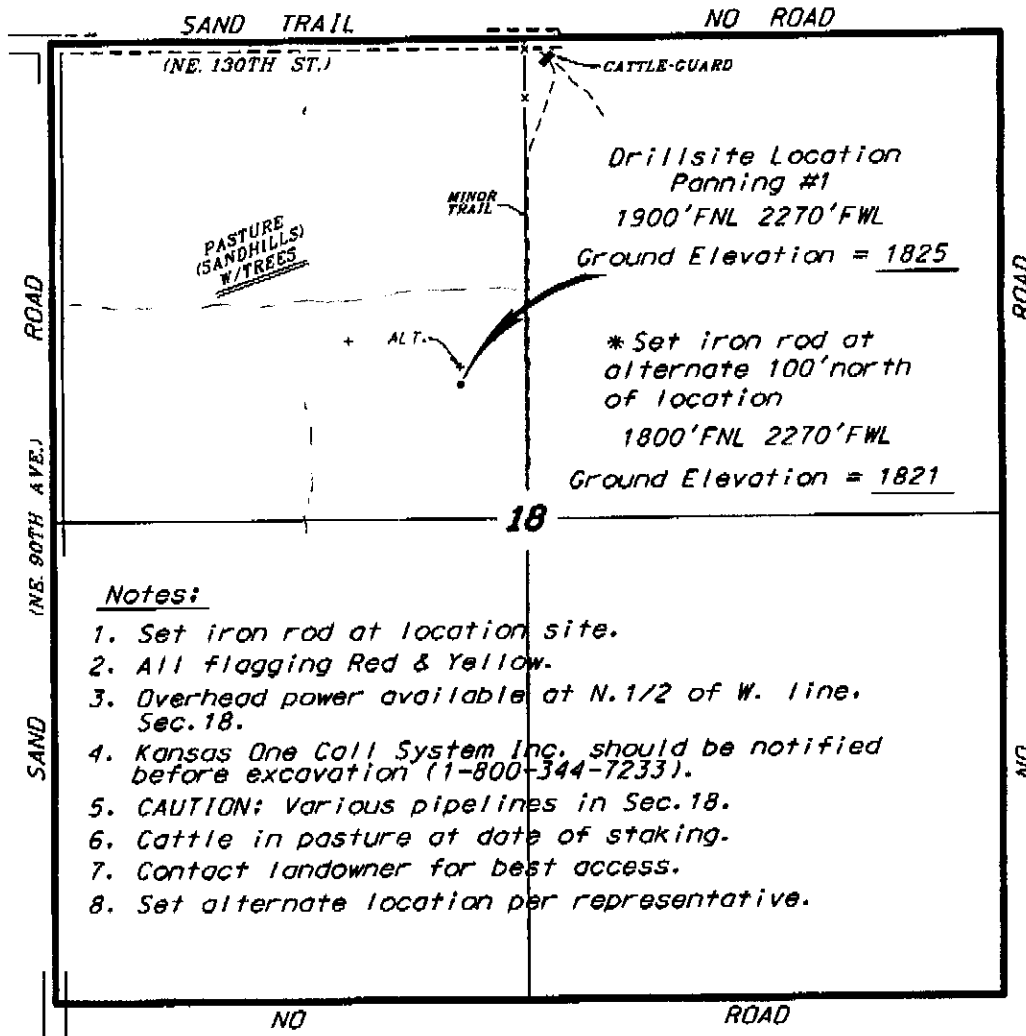
**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

PROLIFIC RESOURCES, LLC  
PANNING LEASE  
NW. 1/4, SECTION 18, T22S, R11W  
STAFFORD COUNTY, KANSAS

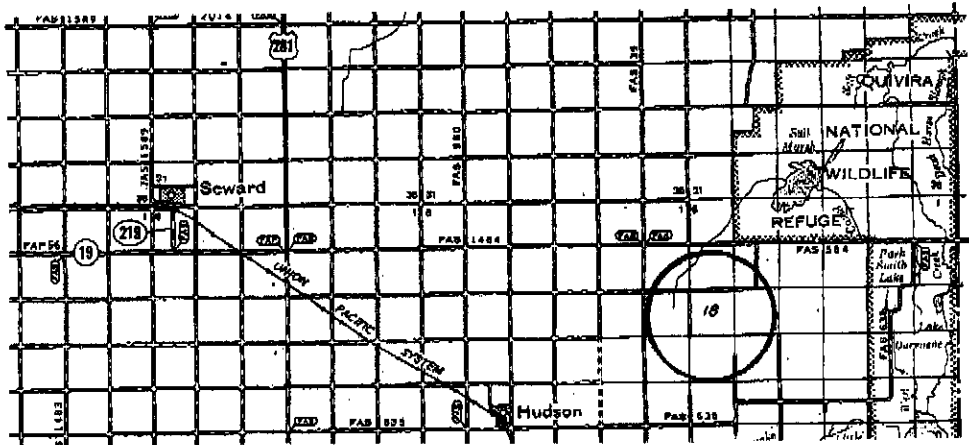
15-185-23469-0000



Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N. 1/2 of W. line. Sec. 18.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION; Various pipelines in Sec. 18.
6. Cattle in pasture at date of staking.
7. Contact landowner for best access.
8. Set alternate location per representative.

\*Ingress and egress to location as shown on this plot is for usage only and may not be legally owned for public use. Contact landowner, tenant and county road department for access.



\* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.  
 \* Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which delineate the precise section lines, were not necessarily located, and the exact location of the drill-site location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and shall entitlee released from any liability from incidental or consequential damages.  
 \* Elevations derived from National Geodetic Vertical Datum.

Date August 14, 2007

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

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AUG 31 2007  
CONSERVATION DIVISION  
WICHITA, KS





Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

September 4, 2007

Mr. Darrell Willinger  
Prolific Resources, LLC  
2725 Dry Creek  
Great Bend, KS 67530

RE: Drilling Pit Application  
Panning Lease Well No. 1  
NW/4 Sec. 18-22S-11W  
Stafford County, Kansas

Dear Mr. Willinger:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved intent to Drill.**

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes  
Department of Environmental Protection and Remediation

cc: File