For KCC Use: Effective Date:

9-9-07 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

More Department Department Depth Dept	September 9, 2007	C
OPERATOR: Ucentage 32701 Name: C4G Drilling Chystate C7E protects. KS 67045 Chystate C7E protects. KS 67045 Chystate C7E protects. KS 67045 Connect Person; Tim Cultur. CONTRACTOR: License will on the Section Plat on reverse side) CONTRACTOR: License will on the Section Plat on reverse side) CONTRACTOR: License will on the Section Plat on reverse side) Connect Person; Tim Cultur. CONTRACTOR: License S2701 Name: C4G Drilling Well Drilling Fair. Well Class: Type Equipment: Only Enh Rec Inheled Much Ploistry Gas Shorage Pool Ent. Much Ploistry Good Garder Much Ploistry Good Much Ploistry Much Ploistry Good Much Ploistry Much Ploistry Good Much Ploistry Much Ploistry Much Ploistry Much Ploistry Much Ploistr	Expected Spud Date	Spot ✓ East
Name C45 Drilling Address: 303: High Cultiple Content Person in California		- Swsw - NW Sec. 29 Twp. 20 S. R. 11 West
Name Cade Draing Address: 303 : High Claystack IS 67045 Clity/Stack2/pc Eurosa. IS 67045 Clity/Stack2/pc Eurosa. IS 67045 Clity/Stack2/pc Eurosa. IS 67045 Connect Person: The Clity Floore: 2509 583-4306 CONTRACTOR: Licenses 22701 Name Cad Draing Gas Storage Gas Storage Gas Storage Gas Storage Gas Storage Gas Storage Government Cother Storage Cother C	OPERATOR: License# 32701	4950 Affair feet from N / V S Line of Section
Contract Person: IT willows Phone: (620) 583-4306 Contract Person: IT willows Phone: (620) 583-4306 Contract Contract IT willows Well Dillied For: Well Class: Type Equipment. Contract Contract Person P	Name. C&G Drilling	
County: Greenwood County: Green	Address: 303 S. High	Is SECTION RegularIrregular?
County: Greenwood County: Green	City/State/Zip: Eureka, KS 67045	(Note: Locate well on the Section Plat on reverse side)
Field Name Middle Special Fleid? Special Fleid. Special Fleid?	Contact Person. Tim Gulick	County: Greenwood
Section Sect	Phone: (620) 583-4306	Lease Name: Sears Well #: 1
Name CRC Drilling Name CRC Drilling Name	32701	Field Name: wildcat
Well Drilled For: Well Class: Type Equipment: Stage Tomordary: Head Stage Stage Pote Ext. Air Rotary Ground Surface Elevation:	Azarra C&G Drilling	
Ground Surface Elevation:	Name:	Target Formation(s): Arbuckle
Gale Storage Pool Ext. Air Rotary Air Rotary Pool Ext. Air Rotary Pool Ext. Air Rotary Pool Ext. Air Rotary Public water supply well within one mile: Yes	Well Drilled For: Well Class: Type Equipment:	
Gas Storage Pool Ext. Air Rotary Wilkloat Cable Seismic. # of Holes Other Ot		
Dispose Wikidat Cable Dither Dispose Wikidat Cable Depth to bottom of fresh water \$5'' Depth to bottom of fresh water \$5'' Depth to bottom of fresh water \$5'' Depth to bottom of washelves \$5''		
Seismic; # of Holes Other Depth to bottom of tresh water. So Depth to bottom of usable water. So Depth to bottom of water. So Depth to bottom of water. So Depth to bot		· · · · · · · · · · · · · · · · · · ·
Depth to bottom of useble water: Surface Pipe by Alternate: 1 2 2		
If OWWO. old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, Irue vertical depth: Bottom Hole Location: KCC DKT #: Well Cross be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED KANSAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill ahall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. CONSERVATION DIVISION 1. If an ALTERNATE II COMPLETION, production pipe shall be cement of through some any usable water to surface within 120 days of spud date. Or pursuant to Appendix B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementify that the statements made herein are true and to be best of my knowledge and belief. For KCC Use ONLY API # 15 - O. 73 - 240 b - 0000 Approved by: Left 9 - 407 Feet production expires: 3 4 - 000 For KCC Use ONLY Appendix Agent: Appendix Agent: Appendix Agent: Approved by: Left 9 - 407 File completion from AcC-1 within 120 days of spud date; File is carege attribution plat eccording to filed proration orders; Submit plugging report (CP-4) after plugging is completed; Policy and the statements made herein are true and to be best of my knowledge and belief. File completion from ACC-1 within 120 days of spud date; File acreage attribution expires: 3 4 - 000 Notify approval before disposing or injecting satt water. Notify appropriate district office prior to any cementing. If this permit has		
Operator: Well Name: Original Completion Date: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation of Drill Water Source for Drilling Operation of Drill Water Accounts of Water Accounts		Surface Pipe by Alternate: 1 2 2
Operator: Well Name: Original Completion Date: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation of Drill Water Source for Drilling Operation of Drill Water Accounts of Water Accounts	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Original Completion Date: Original Total Depth: Formation at Total Depth: Arbuckles Water Source for Drilling Operations: Will Cores be taken? Will Cores be taken? Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED KANSAS CORPORATION COMMISSIC Cores of the the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circutating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary (####################################	Operator:	Length of Conductor Pipe required: 11078
Original Completion Date: Original Iotal Depth: Survival Completion Date: Original Iotal Depth: Water Source for Drilling Operations: Wall Yes, true vertical depth: Bottom Hole Location: Wall Yes were vertical depth: DWR Permit #: (Note: Apply for Permit with DWR □) Will Coros be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seg RECEIVED KANSAS CORPORATION COMMISSIC It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary \$\$\text{\$\t	Well Name:	
Water Source for Drilling Operations: Water Source for Drilling Operations: Weil Farm Pond Other	Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
Will Cores be taken? Will Core be taken. Will		Water Source for Drilling Operations:
Bottom Hole Location:		Well Farm Pond Other
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Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: September 4, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 073-24061-0000 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACC-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired		
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Por KCC Use ONLY API # 15 - 073 - 240 ls 1 - 0000 Conductor pipe required		
For KCC Use ONLY API # 15	r hereby certify that the statements made herein are true and to be best of	my knowledge and belief.
For KCC Use ONLY API # 15	Date: September 4, 2007 Signature of Operator or Agent	a Manda Title Agent
For KCC Use ONLY API # 15 - 073-24061-0000 Conductor pipe required		
API # 15 - 0 73 - 240 6 I - 0000 Conductor pipe required		
Conductor pipe required		
Conductor pipe required 10 feet Minimum surface pipe required 40 feet per Alt. Notify appropriate district office 48 hours prior to workover or re-entry; Approved by: 10 feet per Alt. Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Signature of Operator or Agent:	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
Minimum surface pipe required	Conductor pipe required York feet	NO.
Approved by: Feth 9-4-07 This authorization expires: 3-4-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	1 40 × 1	
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Critis authorization void if drilling not started within 6 months of approval date.] Spud date: Agent: Signature of Operator or Agent:	The authorization expires.	
Spud date: Agent: Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of approval date.)	
	Shud data: Agent	· ·
Date.	ahan nare: " Adeut: "	·
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	PA 11 A 12 A A A A A A A A A A A A A A A	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

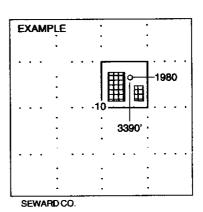
API No. 15 - 073-24061-0000	Location of Well: County: Greenwood
Operator: C&G Drilling	2809 feet from N / S Line of Section
Lease: Sears	4950 feet from/ E / W Line of Section
Well Number: 1	Sec. 29 Twp. 26 S. R. 11
Field: wildcat Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: ApS2 _ swsw _ NW	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: C&G Drilling Operator Address: 303 S. High, Eu Contact Person: Tim Gulick	ıreka, KS 670	45	License Number: 32701		
	ıreka, KS 670	45			
Contact Person: Tim Gulick					
			Phone Number: (620) 583 -4306		
Lease Name & Well No.: Sears #1			Pit Location (QQQQ):		
Type of Pit:	Pit is:		S2 _ SW _ SW _ NW		
Emergency Pit Burn Pit	Proposed Existing		Sec. 29 Twp. 26 R. 11 Fast West		
Settling Pit Drilling Pit	If Existing, date constructed:		2809 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit			4950 Feet from 🗸 East / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbla)	Greenwood		
	100	(bbls)	County		
Is the pit located in a Sensitive Ground Water	Area? ✓ Yes ✓	NQ	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
✓ Yes No	Yes 🗸	No	native clay		
Pit dimensions (all but working pits):	60 Length (fe	et) 10	Width (feet) N/A: Steel Pits		
	rom ground level to de				
Distance to nearest water well within one-mile	e of pit	Depth to shallo	CONSERVATION DIVISION WICHITA, KS		
.1		Source of info			
N/A feet Depth of water well feet Emergency, Settling and Burn Pits ONLY: Producing Formation:		measured well owner electric log KDWR			
		Driffing, Workover and Haul-Off Pits ONLY: Type of material utilized in driffing/workover: driffing mud Number of working pits to be utilized: 4			
					Number of producing wells on lease: Barrels of fluid produced daily:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief.		
September 4, 2007 Date	(Da	nna	Inanda ignature of Applicant or Agent		
	KCC (OFFICE USE O	NLY		
	RCC (JOE GGE G	·· ·		