4	Form C-1 December 2002 must be Typed
August 12, 2007 CORRECTED CONSERVATION ON ISSOUTH Expected Spind Date August 12, 2007 Augu	est be Signed
Expected Spart Data August 12, 2007 Common	507
Especied Spart Date Section Sec	Calt
OPERATOR: Licenseed SQTD Name: Russel Richerson GB Claspany Address: F.O. Box 3 ChyState/Tip: Mal. SS 05749 Contact Person: An Richerson GB Claspany Name: Emersing Mills of St 05749 Contact Person: An Richerson Contact Person: An Richerson Contact Person: An Richerson Contact Person: An Richerson Contact Person: An Richerson Contact Person: An Richerson Well Drilled For: Well Drilled For: Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Int. An Richerson Gas Storage	✓ Est
Contract Persons described Part	[_]West
Notices: 100 December 1 December	
Counted Person: an Richmens Phone, 9809, 988-4851 CONTRACTOR: Liganese 39705 3.39.77 Nature: Enteringuar Country	
Country: Allen	•)
Phone: (600) 5504-4551 CONTRACTOR: Liganese 3705 3.3977 Name: Enemignet Genoxy	
CONTRACTOR: Ligeneed 3/706 3.39.77	7
Nem: Emerginger-Kintony E.K. Energy LLC Interest Special Flator West Dillact For: West Class: Type Equipment: Gas Storage Pool Est. Air Rotary Meanuel Lease or unit boundary: 1087 Meanuel Lease or United Department or United Depa	
West Delited For: West Class: Type Equipment: Secure Sec	Yes [/]No
College Storage Pool Ext. Air Rotary Wildow Disposal Selement: 3 of Holes Wildow Cabbo Depth to bottom of usuble vesters. 30 of Holes Other Depth to bottom of usuble vesters. 1 2 Depth to bottom of usuble vesters. 1 Depth t	
Cot Esh Rec Inflect Made Robusy Mode Robusy Mo	leet MSL
Gas Storage Pool Ext. Air Rotary Cable Gas Storage Pool Ext. Air Rotary Cable Seismite:9 of Holes Coller Seismite:9 of Holes Coller Seismite:9 of Holes Coller Surface Pipe by Alternate:1	Yes V No.
Depth to bottom of treat water: 500 Depth to bottom of treat water: 500 Depth to bottom of usable water: 1 1 2 2 2 2 2 2 2 2	Yes V No
Scientic:	
If OWWIC: old well information as follows: Operator: Operator: Well harms: Original Completion Date: Original Date: Original Completion Date: Original Completion Date: Original Part Part Application (form COP-1) with Intent to Original Date: Original Part Application (COP-1) with Intent to Original Date: Original Completion Date: Original Part Part Applicatio	
Departor: Well Name: Original Completion Delet: Origina	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Well Completion at Total Depth: Well Completion of Drilling Operations: Well Completion Date: Well Completion Date: Well Completion Date: Original Completion Date: Well Completion Date: Original Completion: Original Comp	
Original Completion Delec Original Total Depth: Formation at Total Depth: Tucker Directional, Deviated or Horizontal wellbore?	
Directional, Deviated or Horizontal wellbore? Ves No	
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: DWR Permit #: Will Cores be taken? If Yes, proposed zone: RECEIVE KANSAS CORPORATION (The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cornent to the top; in all cases surface will be notified before well is either of the undertical plus a minimum of 2D feet into the underlying formation. 4. If the well is dry hole, an approarse the operand on each drilling plugged or production casing is consented in; 8. If an ALTERNATE is CORPLETION, production pipe shall be consented from below any unable water to surface within 120 days of the spund date or the well shall be plugged, an all cases, NOTEFY district office prior to any of hereby certify that the statements made herein are true and to this post of my knowledge and belief. Per ECC Use ONLY Approved by: Isst 8-2-01 Mart 9-4-07 Minimum surface pipe required 20 Approved by: Isst 8-2-01 Mart 9-4-07 Minimum surface pipe required 20 Approved by: Isst 8-2-01 Mart 9-4-07 Minimum surface pipe required 20 Approved by: Isst 8-2-01 Mart 9-4-07 With the authorization empires 20-2-00000000000000000000000000000000	
If Yes, true vertical depth: Bottom Hole Location: (RCC DKT #: Will Cores be talcen? RECEIVE KANSAS CORPORATION (KANSAS	
Bottom Hote Location: (RECEIVE NCG DRT 4:	
Will Cores be taken? If yes, proposed zone: RECEIVE RANSAS CORPORATION (RANSCE OR (RANSAS CORPORATION (RANSCE OR (RANSAS CORPORATIO	
RECEIVE NW-SW-NE-NW, 795'FNL, 1785'FWL The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of welt; 2. A copy of the appropriate district office prior to spudding of welt; 3. The minimum amount of surface pipe as specified below abail be and by circulating coment to the top; in all cases surface pipe as through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plus length and placement is necessary prior at 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 8. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of a Or pursuant to Appendix "B" - Eastern Kaness surface casing order #133,801-C, which applies to the KCC District 3 area, alternate must be completed within 30 days of the spud date or the well shall be plugged. In all cases, MOTEPY district office prior to any or hereby certify that the statements made herein are true and to this west of my tenserage and before. Place Clee ONLY Approved by: Int. 2-701 July 9-4-07 Title: Apport (CP-4) after plugging is completed: - Rolly appropriate district office 48 hours prior to workover or - Notify appropriate district office 48 hours prior to workover or - Notify appropriate district office 48 hours prior to workover or - Notify appropriate district office application date; - File Dott Pix Application (from CDP-1) with intent to Drill: - File completion Form ACO-1 within 120 days of spud date; - File oreage attribution plat according to fred trade; - Rolly appropriate district office will be completed: - Conductor pipe required. - Rolly appropriate district office authorized application	Yes No
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Date: August 7, 2007 Signature of Operator or Agent:	menting.
For KCC Use ONLY API # 15 - DOI - 29620-0000 Conductor pipe required Nave feet Minimum surface pipe required 20 feet per At. (2) Approved by: #64*8-7-07 644 9-4-07 This authorization empires: 2-7-08 File completion form ACO-1 with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date;	
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Spud date: Agent: Signature of Operator or Agent:	<u> </u>
Mail to: KCC - Conservation Division, 130 S. Mariest - Room 2078, Wichita, Kenses 67202	13°

RECEIVED KANSAS CORPORATION COMMISSION

Form CDP-1

April 2004

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT CORRECTED

Submit in Duplicate

AUG 0 7 2007 must be Typed CONSERVATION DIVISION

ERVATION L. WICHITA KS License Number: 30370 Operator Name: Russel Rickerson dba Rickerson Oil Company Operator Address: P.O. Box 3, Iola, KS 66749 Phone Number: (660) 596 - 4551 Contact Person: Jim Rickerson Pit Location (QQQQ): Lease Name & Well No.: Trester #7 NW SW NE NW Pit is: Type of Pit: Sec. 8 Two. 24 R 19 7 East West Proposed Existing Emergency Pit Burn Pit 795 Feet from 7 North / South Line of Section If Existing, data constructed: * Drilling Pk Settling Pit 1485 Haul-Off Pit Feet from East / V West Line of Section Workover Plt Pit capacity: (If WP Supply API No. or Year Drilled) Allen County 200 (bbts) mafi Chloride concentration: (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? **Artificial Liner?** is the bottom below ground level? Yes V No native clay ✓ Yes No 15 N/A: Steel Pits Width (feet) 50 __ Length (feet) ... Pit dimensions (all but working pits): -Depth from ground level to deepest point: 5Describe procedures for periodic maintenance and determine能IVED If the pit is lined give a brief description of the liner liner integrity, including any special monitoring ANSAS CORPORATION COMMISSIO material, thickness and installation procedure. AUG 3 1 2007 CONSERVATION DIVISION WICHITA, KS 2000-069/60-0005 Depth to shallowest fresh wat Distance to nearest water well within one-mile of pit Source of Information: well owner _____ electric tog ____KDWR measured __ N/A feet Depth of water well. **Drilling, Workover and Hauf-Off Pits ONLY:** Emergency, Settling and Burn Pils ONLY: Type of material utilized in drilling/workover: drilling mud Producing Formation: _. Number of working pits to be utilized: $\frac{1 - \text{divided}}{1 - \text{divided}}$ Number of producing wells on lease:_ Abandonment procedure: air dry and backfill Barrels of fluid produced daily: ___ Does the slope from the tank battery allow all spilled fluids to Drill pits must be closed within 365 days of spud date. flow into the pit? Yes No I hereby certify that the above statements are true and correct to the best of my knowledge and belief. August 7, 2007 Signature of Applicant or Agent Date KCC OFFICE USE ONLY 8/3/07 8/7/07 Lease Inspection: Yes A No Permit Date: 8/1/07 Permit Number: Date Received:

Mail to: KCC - Conservation Division, 136 S. Market - Room 2978, Wichita, Kansas 67202