Copy - Locator Correctéz

For KCC Use: SGA? Yes No

Spud date:_

_ Agent:.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be Signed
Aft blanks must be Filled

NOTICE OF INTENT TO DRILL

	September 5, 2007		Spot	Eas
	month	day year	NE NW Sec. 5 Twp. 48	
OPERATOR: License#_	33190		1180 feet from V N /	
Name: Noble Energy, Inc	٥			W Line of Section
Address: 1625 Broadway	/, Suite 2000		Is SECTION Regular !rregular?	
City/State/Zip: Denver, Co	O 80202		(Note: Locate well on the Section Plat on re	everse side)
Contact Person: Joe Ma	zotti		County: Cheyenne	
Phone: 303.228.4223			Lease Name: Zweygardt	Well #:21 - 5
	0070		Field Name: Cherry Creek	
CONTRACTOR: License			Is this a Prorated / Spaced Field?	Yes ✓ N
Name: Excell Services	s Inc., Wray, CO		Target Formation(s): Niobrara	
Man Dan J Fran	M-# Cl+-	Tuna Equipments	Nearest Lease or unit boundary:653'	
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation: 3598'	feet MS
	Rec / Infield	Mud Rotary	Water well within one-quarter mile:	Yes ✓ N
√ Gas Stor	· =	✓ Air Rotary	Public water supply well within one mile:	Yes ✓ N
OWWO Disp	<u> </u>	Cable	Depth to bottom of fresh water: 175'	
# :#	of Holes Other		Depth to bottom of usable water: 175'	
Other			Surface Pipe by Alternate: √ 1 2	
	7-0		Length of Surface Pipe Planned to be set: 300°	
OWWO: old well infor				
			Projected Total Depth: 1700'	
			Formation at Total Depth: Niobrara	
Original Completion	Date:Origi	inal Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or i	Horizontal wellbore?	Yes ✓ No	✓ Well ✓ Farm Pond Other	
•	1;		DWR Permit #: Applying for DWR Permit	
•			(Note: Apply for Permit with DWR	
KCC DKT #:			, ,,,,,	/ ☐Yes ✔N
	1925 Ebyl		Will Cores be taken?	163 V 1
4A3: 653 FNL	/ 1//5/10/2		If Yes, proposed zone:	
Is: 1180 FAL,	2430 FWL	AFF	IDAVIT KANGAG	RECEIVED
, , ,			lugging of this well will comply with K.S.A. 55 et. seq.	CORPORATION COMMIS
-	affirms that the drilling	, completion and eventual p	indidition of this well will combit with whom as an each	
The undersigned hereby				UC a 4 aaa
The undersigned hereby	owing minimum requiren	ments will be met:		NUG 3 1 2007
The undersigned hereby it is agreed that the following the appropriate the second seco	owing minimum requirent riate district office <i>prior</i>	nents will be met: to spudding of well;	A	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

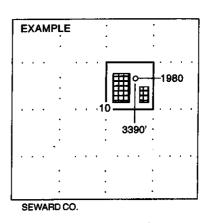
API No. 15 - 023-20802-0000	Location of Well: County: Cheyenne		
Operator: Noble Energy, Inc.	feet from V N / S Line of Section		
Lease: Zweygardt	2450 feet from E / 📝 W Line of Section		
Well Number: 21 - 5	Sec. 5 Twp. 4S S. R. 41W East ✓ West		
Field: Cherry Creek Number of Acres attributable to well: 40	Is Section: 🗸 Regular or 📗 Irregular		
QTR / QTR / QTR of acreage: NE - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

			 	- A - A - A - A - A - A - A - A - A - A		
Operator Name: Noble Energy, Inc.		License Number: 33190				
Operator Address: 1625 Broadway	, Suite 2000,	Denver, C	O 80202			
Contact Person: Joe Mazotti		Phone Number: (303) 228 - 4223				
Lease Name & Well No.: Zweygardt	21 - 5	Pit Location (QQQQ):				
Type of Pit:	Pit is:		<u>_NENW</u>	_		
Emergency Pit Burn Pit	Proposed Existing		Sec. 5 Twp. 4S R. 41	☐ East 🚺 West		
Settling Pit	If Existing, date constructed:		1180 Feet from 🗸 North	South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		‡ 2450 Feet from East /	✓ West Line of Section		
(If WP Supply API No. or Year Drilled)		(bbls)	Cheyenne	County		
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓		Chloride concentration:	mg/l		
			(For Emergency Pits and S			
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is	s not used?		
Pit dimensions (all but working pits):	Length (fe	eet)60	Width (feet)	N/A: Steel Pits		
Depth fr	om ground level to de	eepest point:	4 (feet)	RECEIVED		
If the pit is lined give a brief description of the material, thickness and installation procedure		1 '	edures for periodic maintenance and d noluding any special monitoring.	etermining		
n/a		n/a		AUG 3 1 2007 CONSERVATION DIVISION WICHITA, KS		
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh water 300 13 6 feet.				
n/a 3270 n/a feet Depth of water well	≀57 _{feet}	Source of information: measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation: n/a		Type of material utilized in drilling/workover: fresh water				
Number of producing wells on lease:	Number of working pits to be utilized: three (3)					
Barrels of fluid produced daily:	Abandonment procedure: Onsite land farming - mix and bury					
Does the slope from the tank battery allow all flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above state	ments are true and	correct to the best	t of my knowledge and belief.			
		1-		-		
8/28/2007		1				
Date		- (- 3	gnature of Applicant or Agent			
KCC OFFICE USE ONLY						
Date Received: $\frac{8/3\iota/c7}{2}$ Permit Num	ber:	Permi	it Date: $8/31/c$? Lease Inspec	ction: Yes No		