For KCC Use:	9-10-07
District #	<i>j</i>
SGA? Yes	X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

xpected Spud Date September 12, 2007	Spot SE 24 16 21
	year SWNE NW SE Sec. 24 Twp. 16 S. R. 21 West
PERATOR: License# 32272	2105 feet from N / V S Line of Section
ame: Captain's Oil, Inc.	Teet tout A F t A File of Section
Idress 30805 Cold Water Road	Is SECTION Regular Irregular?
ty/State/Zip: Louisburg, KS 66053	(Note: Locate well on the Section Plat on reverse side)
ontact Person. Bob Eberhart	County: Miami
hone: (913) 837-2623	Lease Name: Cayot Well #: 3-07
	Field Name: Paola Rantoui
ONTRACTOR: License# 4339	
ame: Dale E. Jackson Production Company	Target Formation(s): Squirrel
Well Drilled For: Well Class: Type Equips	Nearest Lease or unit boundary: 535'
	Ground Surface Elevation: Na feet MSL
✓ Oil ✓ Enh Rec ✓ Infield ✓ ✓ Mud Ro	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. Air Rote	Public water supply well within one mile: Yes VNo
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+-
Seismic;# of Holes Other	Depth to bottom of usable water: 200'
Other	Surface Pipe by Alternate: ☐ 1 📝 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	
Well Name:	Projected Total Depth: 800'
Original Completion Date:Original Total Depth	Soutirel
	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore?	Yes No Well Farm Pond Other
Yes, true vertical depth:	DWR Permit #;
ottom Hole Location:	(Note: Apply for Permit with DWR 🗹)
CC DKT #:	
CC DKT #:	
CC DKT #:	Will Cores be taken? Yes ✓ No If Yes, proposed zone:
	Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Will Cores be taken? Yes V No RECEIVED
ne undersigned hereby affirms that the drilling, completion a	Will Cores be taken? Yes ✓ No If Yes, proposed zone: AFFIDAVIT RECEIVED and eventual plugging of this well will comply with K.S.A. 55 et. standard CORPORATION COMM
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

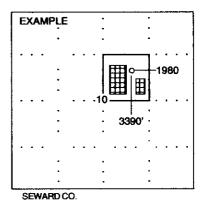
API No. 15 - 121-28498-0000	Location of Well: County: Miami
Operator: Captain's Oil, Inc.	
Lease: Cayot	2105 feet from N / ✓ S Line of Section 1770 feet from ✓ E / W Line of Section
Well Number: 3-07	Sec. 24 Twp. 16 S. R. 21
Field: Paola Rantoul	<u>_</u>
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SWNE - NW - SE	Is Section: Regular or Irregular If Section Is trregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Captain's Oil, Inc.			License Number: 32272		
Operator Address: 30805 Cold Wa	ter Road, Lo	uisburg, KS	66053		
Contact Person: Bob Eberhart		Phone Number: (913) 837 - 2823			
Lease Name & Well No.: Cayot 3-07		Pit Location (QQQQ):			
Type of Pit:	Pit is:		SW NE NW SE		
Emergency Pit Burn Pit	Proposed Existing		Sec. 24 Twp. 16 R. 21		
Settling Pit Drilling Pit	If Existing, date constructed:		2105 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		1770 Feet from 🗸 East / West Line of Section		
(If WP Supply API No. or Year Drilled)	60	(bbls)	Miami	County	
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No	Chloride concentration:	mg/l	
				and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic li	iner is not used?	
✓ Yes No	Yes ✓	No	native clay		
Pit dimensions (all but working pits):	Length (fe	se t)15	Width (feet)	N/A: Steel Pits	
Depth fr	om ground level to de	epest point: 3	(feet)	RECEIVED	
				SEP 0.5 2007 CONSERVATION DIVISION WICHITA, KS	
			Depth to shallowest fresh water ~ 40feet.		
3801 feet Depth of water well	145 feet	1	redwell owner	electric logKDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: drilling mud			
Number of producing wells on lease:		Number of working pits to be utilized: 2			
Barrels of fluid produced daily:		Abandonment procedure: suck out and backfill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above state	ments are true and	correct to the bes	t of my knowledge and belief.		
			1		
September 5, 2007	(K	anna	Thanda.		
Date		S	ignature of Applicant or Agent		
	KCC (OFFICE USE O	NLY		
0/-/-			9/-/-		
Date Received: 9/5/07 Permit Num	ber:	Perm	it Date: <u>9/5/07</u> Lease	Inspection: Yes 🔣 No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202