For KCC Use: District # SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

2180 feet from N / S Line of Section 1540 feet from N / S Line of Section 1540 feet from E / W Line of Section 1540 feet from E /	Expected Spud Date Sept	tember 12, 2007			Spot		05	24		16	21	✓ East
PERRATOR: Locations Section For Wall Class Section For Wall Class Section For Wall Class	•	month	day	y o ar		- <u>NW</u>	<u>SE</u>					West
SECTION Regular Irregular?	DEDATOR: License# 322	272				$-\nu$						
Mode: Locate well on the Section Plat on reverse acte) County: Mismil	. Caotain's Oil Inc.								- -		N Line of S	SECTION
County: Mamil County: Mami	30805 Cold Water F	₹oad			Is SEC	TION .	Regu	ılar	_Irregular	r?		
Contractors	City/State/Zip: Louisburg, KS	66053						e well on the	e Section	Plat on rev€	erse side)	
Lease Name: Caryot Weal #?-*** ContractOrR: Loenses 4339 Veal #. Section Production Compeny Veal #. Section	Contact Bergon, Bob Eberha	ert			County	. Mlami					4.00	
Field Name: Packs Rantoul Target Formation(s): Squirms Packs Rantoul P	Onlact Person				Lones	Name:	Cayot				_Well #: 4-0/	<u></u>
Section Sect					Field N	lame:	aola Ranto	ul				
Target Formation(s): Squirme Well Drilled For: Well Class: Type Equipment: Ty	CONTRACTOR: License#-	4339			is this	a Prora	ted / Space	ed Field?			Y	es 🗸 No
Nearest Lease or unit boundary. 4607 See See See See See See See See See S	Name: Dale E. Jackson Pro	duction Compar	ıy		Target	Formati	ion(s): Sq	uirrel				
Ground Surface Elevation: "## Intel® Storage Pool Ext. Air Rotary Air R		**********	Time	- Equipment:	Neares	t Lease	or unit bo	oundary: 46	50'			
Sas Storage Pool Ext. Air Rotary Public water supply well within one mile: 1965 No Public water supply well within supply well well well well well well well we			C7		Ground	i Surfac	e Elevation	n/a				
Seismic si of Holes Other Othe	Oil / Enh Ro		ين ن	-	Water	well with	hin one-qua	arter mile:			Y	es V No
Seismic		~	==	-							Y	es 🗸 No
Other		····	it 📋	Cable	Depth	to botto	m of fresh	water: 100	<u></u>			
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Origi	Seismic;# of	Holes Other			Depth	to botto	m of usabl	le water: 20	ю.			
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Water Source to Drilling Operations: Water Source to Receive Source Source Source Source Source Source Source Source Sour	Other				Surface	e Pipe b	y Alternate	: 🗌 1	√ 2			
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Water Source to Drilling Operations: Water Source to Receive Source Source Source Source Source Source Source Source Sour	IS OMERICA, and well informe	tion se followe:			Length	of Surf	face Pipe I	Planned to	be set:	20		
Well Name: Original Completion Date: Origina		Mon as ionoms.			Length	OFCOR	idactor Lih	e reduited	: none			
Original Completion Date:Original Total Depth:	•				Project	ted Tota	ıl Depth: 8	00'				
Weier Source for Onling Operators: Weil		-ta.	Original Tot	tel Denth:					ei _	 		
DWR Permit #: DWR Permit with DWR DWR Permit with DWR Permit with DWR DWR Permit with DWR DWR Permit with NASA CORPORATION COMMISSION	Original Completion Da	110:	_Onginal io									
Mote: Apply for Permit with DWR Note: Apply for Permit Expired Note: Apply for	Directional, Deviated or Ho	orizontal wellbore	?	Yes 🗸 No		Well	√ Farm F	and C	ther			
Mote: Apply for Permit with DWR Note: Apply for Permit Expired Note: Apply for						_						
Will Cores be taken? RECEIVED Ves No It Yes, proposed zone: KANSAS CORPORATION COMMISSION								e: Apply for	Permit w	ith DWR	1)	
If Yes, proposed zone: RECEIVED RANSAS CORPORATION COMMISSION					Will Ca	nres ha						∕es V No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 eSER. 0 5 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Inhereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: September 5, 2007 Signature of Operator or Agent: Title: Agent Remember to: For KCC Use ONLY API # 15	NOO DICE W.									RECE	=IVED	
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Interest certify that the statements made herein are true and to the best of my knowledge and belief. Date: September 5, 2007 Signature of Operator or Agent:	Or nursuant to App	pendix "B" - Fasi	tem Kansas	surface casing order	* #133,891	-C, whic	ch applies	to the KC	C Distric	ct 3 area, a	aitemate II	cementing
For KCC Use ONLY API # 15 - 121 - 28499-000 Conductor pipe required								NUTIFY O	ISTRICT O	mce prior	to any cem	ennig.
For KCC Use ONLY API # 15 - 121 - 28499-0000 Conductor pipe required	I hereby certify that the s	tatements made	herein are	true and to the best of	of my know	vledge a	and belief.					
For KCC Use ONLY API # 15 - 121 - 28499-0000 Conductor pipe required				(4).		7 /2	/	_	A.	gent.		
For KCC Use ONLY API # 15 - 121 - 28499-000 Conductor pipe required NONL feet Minimum surface pipe required QO feet per Alt. 12 Approved by: 144 - 9-507 This authorization expires: 3-5-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	Date: September 5, 2007	Signature o	f Operator o	or Agent: Work	na	in	ina	<u> </u>	Title:	30111		
For KCC Use ONLY API # 15 - 121 - 28499-000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. 12 Approved by: 144 - 9-507 This authorization expires: 3-5-08 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:					Remei	mber to	o:					
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Conductor pipe required	1-21	28499-	α 22									9
Conductor pipe required	API # 15 - 1001											1
Approved by: Appro	Conductor pipe required			feet	- Notif	y appro	priate distr	ict office 4	8 hours p	prior to wor	rkover or re-	
Approved by: Appro	Minimum surface pipe re	equired 2	ソ	feet per Alt. 2	- Subi	mit plug	ging report	(CP-4) aft	ter plugg	ing is comp	pleted;	ł.
This authorization expires: 3508 (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:					- Obta	in writte	en approve	l before di	sposing /	or injecting	salt water.	_
(This authorization void if drilling not started within 6 months of approval date.) Check the box below and return to the address below.		45-70	,		- If thi	is permi	thas expir	red (See: a	uthorizec	f expiration	date) pleas	e 🗟
Spud date:Agent:Signature of Operator or Agent:			l within &	the of annowal data 1								
Spud date: Agent: Signature of Operator or Agent: \$	(This authorization void if	aniling not started	within timor	iuis oi approvai date.)		Well No	t Drilled -	Permit Ex	pired			1
3000 date	Caud date:	Anort			1 —				<u> </u>			
	Spuu uste	Ayent	·· ·· · · · · · · · · · · · · · · · ·]			-				

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

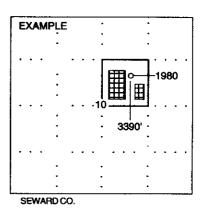
API No. 15 - 121-28499-000	Location of Well: County: Miami
Operator: Captain's Oil, Inc.	
Lease: Cayot	2180 feet from N / ✓ S Line of Section 1540 feet from ✓ E / W Line of Section
Well Number: 4-07	Sec. 24 Twp. 16 S. R. 21
Field: Paola Rantoul	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 📗 Irregular
QTR / QTR / QTR of acreage: SENE - NW - SE	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

						**
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NOTE: in all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Captain's Oil, Inc.		License Number: 32272				
Operator Address: 30805 Cold Wa	ter Road, Lou	uisburg, KS	66053			
Contact Person: Bob Eberhart		Phone Number: (913) 837 - 2823				
Lease Name & Well No.: Cayot 4-07		Pit Location (QQQQ):				
Type of Pit:	Pit is:		SE NE NW SE			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 24 Twp. 16 R. 21			
Settling Pit Drilling Pit	If Existing, date or	onstructed:	2180 Feet from North / V South Line of Section			
Workover Pit Haul-Off Pit	Dit manaihu		1540 Feet from 🗸 East / West Line of Section			
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Miami County			
Is the pit located in a Sensitive Ground Water			Chloride concentration: mg/l			
is the pit located in a Sensitive Ground water	Wiest Files A	<u> </u>	(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
✓ Yes No	Yes 🗸	No	native clay			
Pit dimensions (all but working pits):	IO Length (fe	et) 15	Width (feet) N/A: Steel Pits			
	om ground level to de		(feet)			
If the pit is lined give a brief description of the	liner	Describe proce	RECEIVED edures for periodic maintenandéAMSASIGURPORINGION COMMISSION			
material, thickness and installation procedure).	liner integrity, including any special monitoring.				
			SEP 0 5 2007			
			CONSERVATION DIVISION WICHITA, KS			
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh water <u>~ 40</u> feet. Source of information:				
3929_ feet Depth of water well	/45 feet	measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: drilling mud				
Number of producing wells on lease:		Number of working pits to be utilized: 2				
Barrels of fluid produced daily:		Abandonment procedure: suck out and backfill				
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief.			
			Λ			
September 5, 2007	(Ne	mue.	Thanda			
Date	420	S	ignature of Applicant or Agent			
KCC OFFICE USE ONLY						
2//						
Date Received: 9/5/02 Permit Num	ber:	Perm	it Date: 9/5/c7 Lease Inspection: Yes 🕻 No			