For KCC Use:

Effective Date:

District #

SGA? Yes X No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

dust be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

9/15/07	Cnot	East
xpected Spud Date 9/15/07 day year	Spot S/2 NE SW Sec. 8 Twp. 16 S.	B. 25
4-)		S Line of Section
PERATOR: License# 9067	2088	
Damar Resources, Inc.	Is SECTION ✓ RegularIrregular?	Tr Emile of Osbitati
234 W. 11th		
ty/State/Zip: Hays, KS 67601	(Note: Locate well on the Section Plat on reve	erse side)
potact Person: Curtis R. Longpine	County: Ness	
785-625-0020	Lanca Nama: Evel	_Well #: 1
	Field Name: Arnold NW	
ONTRACTOR: License# 30606	Is this a Prorated / Spaced Field?	Yes 🗸 No
Murfin Drilling Co. , Inc.	Target Formation(s): Fort Scott, Missippian	
20101	Nearest Lease or unit boundary: 552	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2531	feet MSL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile:	Yes No
Gas Storage Pool Ext. Air Rotary	D. U	Yes No
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150±	
Seismic; # of Holes Other	Depth to bottom of usable water:	
Other	Surface Pipe by Alternate: 1 2	
Other	Surface Pipe by Alternate: 1 2 2 2 250 Length of Surface Pipe Planned to be set: 250	
OWWO: old well information as follows:	Length of Surface Pipe Planted to be set.	
Operator:	Length of Conductor Pipe required: 0 Projected Total Depth: 4550	
Well Name:	Projected Total Depth: Missippian	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Missippian	
	Water Source for Drilling Operations:	
irectional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other	
Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken?	Yes 🗸 No
700 DICT #1	If Yes, proposed zone:	
AFF	FIDAVIT	RECEIVED
AFF The undersigned hereby affirms that the drilling, completion and eventual p	FIDAVIT	RECEIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APINO. 15-135-24694-0000	Location of Well: County: Ness
Operator: DaMar Resources, Inc.	
Lease: Evel	feet from N / S Line of Section N / W Line of Section
Well Number: 1 Field: Arnold NW	Sec. 8 Twp. 16 S. R. 25 ☐ East ✓ Wes
Number of Acres attributable to well:	Is Section: Regular or Ifregular
QTH / QTH / QTH of acreage.	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

<u>.</u> 7	2086		- \	J			
	<u>- </u>		· .				RECEIVED KANSAS CORPORATION COMMIS
			. ,				 SEP 0 4 2007
	`		· [CONSERVATION DIVISION WICHITA, KS
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·		· ·	:	ર			EXAMPLE
				: 		· · ·	 1980
•			.				 3390'
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		· ·	•	•		· ·	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: DaMar Resource	es, Inc.		License Number: 9067	
Operator Address: 234 W. 11th		67601		
Contact Person: Curtis R. Longpir			Phone Number: (785) 625 - 0020	
Lease Name & Well No.: Evel #1			Pit Location (QQQQ):	
Type of Pit:			SW SE NE SW	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 8 Twp. 16 R. 25 East 🗸] West
Settling Pit	If Existing, date constructed: ———————————————————————————————————		1532 Feet from North / V South Line	e of Section
Workover Pit Haul-Off Pit			2088 Feet from East / V West Line of Section	
(If WP Supply API No. or Year Drilled)	3000	(bbls)	Ness	County
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	mg/l
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Yes No	Yes 🗸	No	clay and native mud	
Pit dimensions (all but working pits):	30 Length (fe	eet)80	Width (feet) N/A: Stee	el Pits
Depth f	rom ground level to de	eepest point: 5	(feet)	
If the pit is lined give a brief description of the material, thickness and installation procedur		Describe proce	edures for periodic maintenance and de <mark>读画词型VE</mark> Including any special monitoring	D COMMISSION
		!		
		daily inspe	SEP 0 4 20	007
		daily inspe	ction SEP 0 4 20 conservation of wightra, ks	IVISION
Distance to nearest water well within one-mil	e of pit		CONSERVATION DI WICHITA. KS	IVISION
Distance to nearest water well within one-mil		Depth to shalld	CONSERVATION DI WICHITA. KS west fresh water	IVISION
_	95 feet	Depth to shalld Source of informeasu	CONSERVATION DI WICHITA. KS west fresh water	IVISION
2389 feet Depth of water well	95 feet	Depth to shallo Source of informeast Drilling, Work	CONSERVATION DI WICHITA. KS west fresh water feet. mation: ured well owner electric log over and Haul-Off Pits ONLY: al utilized in drilling/workover: fresh mud	IVISION S DOWR
2389 feet Depth of water well	95 feet	Depth to shallo Source of informeast Drilling, Work Type of material Number of work	CONSERVATION DO WICHITA. KS west fresh water	IVISION S DOWR
2389 feet Depth of water well Emergency, Settling and Burn Pits ONLY Producing Formation:	95 feet	Depth to shallo Source of informeast Drilling, Work Type of material Number of work	CONSERVATION DI WICHITA. KS west fresh water feet. mation: ured well owner electric log over and Haul-Off Pits ONLY: al utilized in drilling/workover: fresh mud	IVISION S DOWR
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Emergency, Settling and Burn Pits ONLY Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow at	95 feet	Depth to shalld Source of Informeast Drilling, Work Type of materia Number of work Abandonment Drill pits must	CONSERVATION DI WICHITA. KS west fresh water feet. mation: ured well owner electric log over and Haul-Off Pits ONLY: al utilized in drilling/workover: fresh mud king pits to be utilized: 3 procedure: evaporation and backfill be closed within 365 days of spud date.	IVISION S DOWR
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