



For KCC Use: Effective Date: 9-3-07 District # 1 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 November 2005 Form must be Typed Form must be Signed Links must be Filled

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

\* Well # CORRECTED 9-6-07

Expected Spud Date: 09/30/2007 month day year

OPERATOR: License# 33476 Name: FIML Natural Resources, LLC Address 1: 410 17TH STREET, SUITE 900 City: DENVER State: CO Zip: 80202 Contact Person: Cassie Parks Phone: 303-893-5073

CONTRACTOR: License# 33532 Name: Advanced Drilling Technologies LLC

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic Other Well Class: Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot Description: NW SW Sec. 28 Twp. 18 S. R. 31 1,980 feet from 660 feet from

Is SECTION: Regular Irregular (Note: Locate well on the Section Plat on reverse side)

County: Scott Lease Name: Long Family Trust Field Name: HUGOTON NORTHEAST GAS AREA

Is this a Prorated / Spaced Field? Target Formation(s): Krider

Nearest Lease or unit boundary line (in footage): 660 Ground Surface Elevation: 2963 feet MSL

Water well within one-quarter mile: Public water supply well within one mile:

Depth to bottom of fresh water: 180 Depth to bottom of usable water: 1550

Surface Pipe by Alternate: Length of Surface Pipe Planned to be set: 350

Length of Conductor Pipe (if any): 0 Projected Total Depth: 2850

Formation at Total Depth: Krider Water Source for Drilling Operations: Well Farm Pond Other: Hauled in

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? If Yes, proposed zone:

\* WAS: Well number 12-28-1931 IS: Well number 12-28-1831

AFFIDAVIT

RECEIVED

KANSAS CORPORATION COMMISSION

SEP 06 2007

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/4/2007 Signature of Operator or Agent: Title: Operations Assistant

For KCC Use ONLY API # 15 - 171-20677-0000 Conductor pipe required 0 feet Minimum surface pipe required 200 feet per ALT. I II Approved by: This authorization expires: 2-29-08 Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field prorator orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

28 18 31



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1011722

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

**CORRECTED**

Submit in Duplicate

Operator Name: FIML Natural Resources, LLC		License Number: 33476	
Operator Address: 410 17TH STREET, SUITE 900		DENVER CO 80202	
Contact Person: Cassie Parks		Phone Number: 303-893-5073	
Lease Name & Well No.: Long Family Trust * 12-28-1831		Pit Location (QQQQ): NW SW Sec. 28 Twp. 18 R. 31 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,980 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 660 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Scott County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 3,000 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		How is the pit lined if a plastic liner is not used? Natural Clay	
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>SEP 06 2007</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: Bentonite mud Number of working pits to be utilized: 2 Abandonment procedure: Evaporation/backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
9/4/2007 Date		[Signature] Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>			
Date Received: 9/6/07		Permit Number: _____ Permit Date: 9/6/07	
		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-171-20677-1000