

For KCC Use: 9-4-07
 Effective Date: _____
 District #: _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

** Contractor*
CORRECTED
9-6-06

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 9 8 2007
 month day year

OPERATOR: License# 33596
 Name: UNIT PETROLEUM COMPANY
 Address: PO BOX 702500
 City/State/Zip: TULSA, OK 74170
 Contact Person: MICHAEL DUNN
 Phone: 918-493-7700

Spot NE/4 SW/4 SW/4 Sec. 6 Twp. 35 S. R. 20 East West
700 feet from N / S Line of Section
1000 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: COMANCHE
 Lease Name: SNAKE CREEK RANCH 'A' Well #: 1
 Field Name: TUTTLE

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): MORROW, CHESTER

Nearest Lease or unit boundary: 700'
 Ground Surface Elevation: 1767 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180
 Depth to bottom of usable water: 180

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 700'
 Length of Conductor Pipe required: NONE

Projected Total Depth: 5800'
 Formation at Total Depth: CHESTER

Water Source for Drilling Operations:
 Well Farm Pond Other WILLOW CREEK

DWR Permit #: APPLYING FOR
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 30 2007

CONSERVATION DIVISION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; In all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office prior to any cementing.*

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-28-2007 Signature of Operator or Agent: [Signature] Title: MICHAEL DUNN, DISTRICT ENG.

For KCC Use ONLY
 API # 15 - D33-21503-0000
 Conductor pipe required: None feet
 Minimum surface pipe required: 200 feet per Alt. 1
 Approved by: [Signature] 8-30-07 / Ruth 96-06
 This authorization expires: 2-29-08
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

6 35 20 W