For KCC Use:	9-12-07
Effective Date:	1-12-01
District #	(<u> </u>
SGA? XYes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed —All blanks must be Filled

Main Main SW Soc. 10 Top. 32 S. R. 10 X West Main X X X X X X X X X		
Section Name R. & B. O.T.L. & GAS GARDESS GARD	Expected Spud Date September 22, 2007	<u>□</u>
Section Sect	month day year	
Name: R & B OTL & GAS Address: P. Q. Box 195 City/Steat/Dr. Atttica, Kensas G7009-0195 Cornact Person. Randy Newborry Pone: 620/254-7251 Pone: 620/254-7251 CONTRACTOR: Leanese 5929 Name: DUKE DRILLING CO., INC. Well thirder For: Well Class: Type Equipment: Well thirder For: Well Class: Type Equipment: Grown Duppeal Protection of the Well Class: Type Equipment: Grown Duppeal Protection of the Well Class: Type Equipment: Grown Duppeal Protection of the Well Class: Type Equipment: Grown Duppeal Protection of the Well Class: Type Equipment: Grown Duppeal Protection of the Well Class: Type Equipment: Grown Surface Brewton: Statesor or unit boundary. 330! Grown Surface Brewton: Statesor or United States or United States Protection	OPERATOR: License# 31191	
SECTION Regular Irregular Irregula	D 8 D OT 1 8 CAC	
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ContractOR: G20/254-7251 Sees Name: G20/254-7251	City/State/Zip: Attica, Kansas 67009-0195	·
Field Name:	Contact Person: Randy Newberry	Oddity.
CONTRACTOR: Loneses 5929 Name: Discrept Library (1985) Name: West Vision of Irea Master Library (1985) Name: West Vision Library (1985) Name: West Within one mise: 120: Depth: Depth: Depth to bottom of Ireah Master Library (1985) North Surface Pipe by Alternatic (1980) North Surface Pipe by Alternatic (1980) North Surface Pipe as Planned to be set: 280: 1/- Length of Conductor Pipe required: None: 180: 180: 180: 180: 180: 180: 180: 180	Phone: 620/254-7251	Lease Name: DOHM Well #: 1
Stills a Prorised / Spaced Field? Stillpson Stil	5929 -	
Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 530.	CONTRACTOR. LICEISON	
Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: Ground Surface Ground	(Naille,	
Seismic; so if holes Other Cable Oth	Well Drilled For: Well Class: Type Equipment:	Hearest Lease of unit boundary.
Gas Storage Pool Ext Cable C	X Oil / Enh Rec X Infield X Mud Rotary	
Depth to bottom of fresh weter. 1201 Depth to bottom of fresh weter. 1801 Depth to bottom of usable user. 1800 Depth		
Seismic;	OWWO Disposal Wildcat Cable	4001
Surface Pipe by Alternate: 1	Seismic;# of Holes Other	4001
If OWWO: old well information as follows: Operator: Operator: Well Name: Original Completion Date: Original Completion Date:	Other	
Operator: Well Name: Original Completion Date: Original Total Depth: Original	If OWWO: old well information as follows:	2001 . /
Well Name: Original Completion Date: Original Completion Origi		Name -
Original Completion Date: Original Total Depth: Formalion at Total Depth: Simpson Formalion at Total Depth: Simpson Well Source for Drilling Operations: Well Fram Pond Other X Well Fram Pond Other X Well Fram Pond Other X DWR Permit #: (Note: Apply for Permit with DWR D) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill ahalf be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shalf be set by circulating cement to the top; in all cases surface pipe shalf be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Easterm Kanasas surface casing order # 133,891-C, which application (form CDP-1) with intent to Drill; For KCC Use ONLY API # 15 007 - 23 19 4 - 000 In the provided by PMF - 2-17 This authorization expires: 3-7-08 In this primit has expired Completion from ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; Notify appropriate district office 4 ploration orders; Submit plugging report (CP-4)		Projected Total Depth:4800
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other X Well Farm Pond Other X Well Farm Pond Other X Will Cores be taken? If Yes, true vertical depth: Water Apply for Permit with DWR V Will Cores be taken? If Yes, proposed zone: AFFIDAVI The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC bistrict 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API #15 . OT - 23194-CCC Apinoved by: Mall #2 -7-07 This authorization evold if drilling not started within 6 months of approval date. File Completion Form ACC-1 within 120 days of spud date; File completion Form ACC-1 within 120 days of spud date; File completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 wi		Formation at Total Depth: Simpson
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This authorization expires: 3-7-08 (This authorization void if drilling not started within 6 months of approval date.) Spring date: Approved by: P-7-08 If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signify of Complex or Asset:	The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the district office of intent to drill <i>shall be</i> posted on each and the district office of intent to drill <i>shall be</i> posted on each and the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be no	ch drilling rig; In the drilling rig; In the circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It is circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It is circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It is circulating cement to the top; in all cases prior to plugging; in great or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Agent Agent
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - <u>DO 7 - 23194-00</u> 00	Location of Well: County:
Operator: R & B OIL & GAS	· ·
Lease: DOHM	
Well Number: 1 Field: 1	Sec. 10 Twp. 32 S. R. 10 East ✓ Wes
Number of Acres attributable to well:	Is Section: 🗸 Regular or 📗 Irregular
QTR / QTR / QTR of acreage:NW NW SW	If Section is irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

	•		- -	·	RECEIVED KANSAS CORPORATION COMMI
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	· ·				CONSERVATION DIVISATION OF SECURITION OF SEC
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Ι.	•	•	•	• • •	SEWARD CO.

NOTE: in all cases locate the spot of the proposed drilling locaton.

BARBER COUNTY

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: R & B OIL & GAS			License Number: 31191	
Operator Address: P. O. Box 195,	Attica, Kansa	s 67009-0	195	
Contact Person: Randy Newberry		Phone Number: (620) 254	⁻ 7251	
Lease Name & Well No.: DOHM #1			Pit Location (QQQQ):	
Type of Pit:	Pit is:		NW NW SW	_
Emergency Pit Burn Pit	 Proposed	Existing	Sec. 10 Twp. 32S R. 10	☐ East 🗸 West
Settling Pit	If Existing, date constructed:		2310	/ South Line of Section
Workover Pit Haul-Off Pit			330	✓ West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbis)	Barber	_
Is the pit located in a Sensitive Ground Wate	r Area? 🕖 Yes	No	Chloride concentration:	County
is the priocesses for a Scholine Ground Hate	- Alea: [6] les		(For Emergency Pits and	~ 1
Is the bottom below ground level? Yes No	Artificial Liner? Yes	No	How is the pit lined if a plastic liner i	s not used?
Pit dimensions (all but working pits):	IOO Length (fe	eet) 100	Width (feet)	N/A: Steel Pits
	from ground level to de			RECEIVED
				CONSTRUMENT OF STATE
Distance to nearest water well within one-mil	le of pit		west fresh water 2.5_fee	pt.
Source of inform		mation: red well owner elect	ric logKDWR	
Emergency, Settling and Burn Pits ONLY		Drilling, Work	over and Haul-Off Pits ONLY:	
		ıl utilized in drilling/workover: Fresh		
		king pits to be utilized:3	<u>`</u>	
arrels of fluid produced daily: Abandonment procedure:Evaporate, then backfill		<u> </u>		
Does the slope from the tank battery allow all spilled fluids to Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above state	ements are true and o	correct to the best	of my knowledge and belief.	(
9/6/6/7 Date	Sa	ely 7. C	gnature of Applicant of Agent	
9/6/07 Date	KCC	el, Si		Steel PMS



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

September 7, 2007

Mr. Randy Newberry R & B Oil & Gas PO Box 195 Attica, KS 67009-0195

Re: Drilling Pit Application

Dohm Lease Well No. 1 SW/4 Sec. 10-32S-10W Barber County, Kansas

Dear Mr. Newberry:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid that will be disposed. If a haul-off pit is necessary please file, form CDP-1, Application for Surface Pit. This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (316) 630-4000. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely,

Kathy Havnes

Environmental Protection and Remediation Department

Cc: File



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.	DISPOSAL OF DIKE AND PIT CONTENTS.
(a)	Each operator shall perform one of the following when disposing of dike or pit contents:
(1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
(2)	dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
(3	dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
	(A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
	 (B) removal and placement of the contents in an on-site disposal area approved by the commission;
	(C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
	(D) removal of the contents to a permitted off-site disposal area approved by the department.
(b)	Each violation of this regulation shall be punishable by the following:
	A \$1,000 penalty for the first violation; a \$2,500 penalty for the second violation; and a \$5,000 penalty and an operator license review for the third violation.
Complete a	and return with Haul-Off Pit Application, Form CDP1(2004)
Haul-off pit v	vill be located in an on-site disposal area: Yes 🔲 No 🔲
	s located in an off-site disposal area on acreage owned by the same landowner: Yes written permission from the land owner must be obtained. Attach written permission to pplication.
	s located in an off-site disposal area on another producing lease or unit operated by erator: Yes Noll If yes, written permission from the land owner must be obtained.

Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit

is to be located, to the haul-off pit application.