For KCC Use: 9-12-07

Effective Date: 9-12-07

District # 4

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **NOTICE OF INTENT TO DRILL**

For For

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date	09	19	07	Cmat	
•	month	day	year	Spot - NW - SW Sec. 27 Twp. 3 S. R. 42	East ✓ West
33325	1			1980 Sec.   Wp.   S. H.	
OPERATOR: License# 33325 Name: Petroleum Development C	Cornoration			660feet from E / 🗸 W Line	
Address: 120 Genesis Blvd., Cha	rles Pointe, PO B	lox 26		Is SECTION ✓ Regular Irregular?	or Section
City/State/Zip: Bridgeport, WV 26	6330			•	
Contact Person: James Annable	•			(Note: Locate well on the Section Plat on reverse side	e)
Phone: 303-905-4340				County: Cheyenne	13-27
Prione:				Lease Name: Feikert Well # Field Name: Cherry Creek Niobrara Gas Area	13-27
CONTRACTOR: License#_335	i32			· ·	
Name: Advanced Drilling Techr	nologies			Is this a Prorated / Spaced Field?	Yes ✓ No
				Target Formation(s): Niobrara	<del></del>
Well Drilled For:	Well Class:	Туре	Equipment:	Nearest Lease or unit boundary: 660'	
Oil Enh Rec	✓ Infield	<b>√</b> ∧	Mud Rotary	Ground Surface Elevation: 3680'	feet MSL
✓ Gas ✓  ☐ Storage	Pool Ext.	. 🔲 🗸	Air Rotary	Water well within one-quarter mile:	Yes ✓ No
OWWO Disposal	Wildcat		Cable	Public water supply well within one mile:	Yes ✓ No
Seismic;# of Hole	es Other			Depth to bottom of fresh water: 250'	<del></del>
Other			<u></u>	Depth to bottom of usable water:	<del></del>
				Surface Pipe by Alternate: 1 1 2	
If OWWO: old well information	as follows:			Length of Surface Pipe Planned to be set:	
Operator: NA				Length of Conductor Pipe required: Not Required  Projected Total Depth: 2300'	
Well Name:				40.4	<del></del>
Original Completion Date:_	0	riginal Total	Depth:	Tormation at Total Depin.	
Directional, Deviated or Horizon	ntal wellbore?		Yes 🗸 No	Water Source for Drilling Operations:  Well Farm Pond Other X	
If Yes, true vertical depth:				DWR Permit #: Drilling Contractor will apply.	
Bottom Hole Location:					
KCC DKT #:				(Note: Apply for Permit with DWR <a> \sqrt{1}</a> ) Will Cores be taken?	
					Yes V No
				MANSAS CORPOR	EINED
				Vr	(ATION CO
			AF	FIDAVIT	ZEIVED VATION COMMISSI
The undersigned hereby affirm	ns that the drilli	ing, comple	AF etion and eventual	FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. SEP 1	<sup>(ATION COMMISS)</sup>
The undersigned hereby affirm	ns that the drilli minimum requir	ing, comple rements wi	etion and eventual	plugging of this well will comply with K.S.A. 55 et. seq. $$ SEP $$ $$ $$ $$ $$	7 2007
Notify the appropriate di	istrict office pri	<i>ior</i> to spud	etion and eventual II be met: iding of well;	plugging of this well will comply with K.S.A. 55 et. seq. <b>SEP 0</b> CONSERVATE	7 <b>2007</b>
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

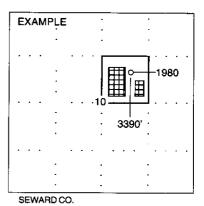
API No. 15 - 023-208 11 -0000	Location of Well: County: Cheyenne
Operator: Petroleum Development Corporation	1980 feet from N / 🗸 S Line of Section
Lease: Feikert	660 feet from ☐ E / ✔ W Line of Section
Well Number: 13-27 Field: Cherry Creek Niobrara Gas Area	Sec. 27 Twp. 3 S. R. 42 East ✓ Wes
Number of Acres attributable to well: NA	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: NW SW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Petroleum Develop	ment Cornorat	License Number: 33325				
	va., Chanes	Box 26 Bridgeport, WV 26330				
Contact Person: James Annable		Phone Number: ( 303 ) 905 -4340				
Lease Name & Well No.: Feikert 13-2	7	Pit Location (QQQQ):				
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	Proposed	Existing	Sec. 27 Twp. 3S R. 42 East  West			
Settling Pit	If Existing, date c	onstructed:	1980 Feet from North / 🗸 South Line of Section			
☐ Workover Pit ☐ Haul-Off Pit	Pit capacity:		660 Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)	4000	(bbls)	Cheyenne County			
Is the pit located in a Sensitive Ground Water		No (Care)	Chloride concentration:mg/l			
is the pir located in a Gensiave Ground vvaler	Alea: les 📡		(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
✓ Yes No	Yes ✓	No	Natural Clay/bentonite			
Pit dimensions (all but working pits):5	0 Length (fe	eet) 30	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to de		(feet)			
If the pit is lined give a brief description of the	liner	Describe proce	edures for periodic maintenance and determine IVED			
material, thickness and installation procedure		inter integrity, i	edures for periodic maintenance and dete <b>Remote</b> IVED not any special monitoring ANSAS CORPORATION COMMISSION			
NA		NA	SEP 0 7 2007			
			CONSERVATION DIVISION WICHITA, KS			
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh water 175 feet.				
✓ 2951 feet Depth of water well	235 feet	Source of information: measured well owner electric log KDWR  Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover: Bentonite mud  Number of working pits to be utilized: 1				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of materi	al utilized in drilling/workover: Bentonite mud			
Number of producing wells on lease:		Number of working pits to be utilized: 1				
Barrels of fluid produced daily:		Abandonment procedure: Evaporation/backfill				
Does the slope from the tank battery allow all	spilled fluids to					
flow into the pit?  Yes  No		Drill pits must	be closed within 365 days of spud date.			
I hereby certify that the above state	ments are true and	correct to the bes	t of my knowledge and belief.			
			01			
9/5/2007						
Date		Signature of Applicant or Agent				
	KCC	OFFICE USE O	NLY			
1.7						
Date Received: 9/7/02 Permit Num		Perm	it Date: 9/7/07 Lease Inspection: Yes 🖪 No			