For KCC Use: 9-6-07
Effective Date: 4

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

		Must be approved by KCC f	ive (5) days prior to commencing well	nust be i lileu
Expected Spud Date	09 month	19 07 day year	Spot Sec. 27 Twp. 3 S. R. 42	☐ East ✓ West
OPERATOR: License# 333	325		660feet from ☐ N / ✓ S Line	of Section
Name. Petroleum Developme	ent Corporation			of Section
Address: 120 Genesis Blvd.,	Charles Pointe, PO	Box 26 RECEIVED	ls SECTION <u>✓ Reg</u> ularIrregular?	
City/State/Zip: Bridgeport, W	V 26330	KANSAS CORPORATION CO	MMISSION (Note: Locate well on the Section Plat on reverse side,)
Contact Person, James Anna	able	CED 0 7 cos	County: Cheyenne	
Phone: 303-905-4340		SEP 0 7 200	Z Lease Name: FeikertWeil #:	24-27
	33532	COMOTO	Field Name: Cherry Creek Niobrara Gas Area	
CONTRACTOR: License#- Name: Advanced Drilling Te	echnologies	CONSERVATION DIVIS WICHITA, KS	Target Formation(s): Niobrara	Yes ✓ No
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary: 625'	
Oil Enh Re		✓ Mud Rotary	Ground Surface Elevation: 3683'	feet MSL
✓ Gas Storage		≓	Water well within one-quarter mile:	Yes 🗸 No
OWWO Disposi	=	Cable	Public water supply well within one mile:	_Yes ✓ No
Seismic: # of t		Capie	Depth to bottom of fresh water: 250'	
Other# or t	noies Other		Depth to bottom of usable water: 250'	
Outer			Surface Pipe by Alternate: 🗸 1 🗌 2	
If OWWO: old well information	tion as follows:		Length of Surface Pipe Planned to be set:	
Operator: NA			Length of Conductor Pipe required: Not Required	
Well Name:			Projected Total Depth: 2300'	
		Original Total Depth:	Formation at Total Depth: Niobrara	
			Water Source for Drilling Operations:	
Directional, Deviated or Ho	rizontal wellbore?	Yes ✓ N	Well Familia Otto	
If Yes, true vertical depth:			DWR Permit #: Drilling Contractor will apply.	
Bottom Hole Location:			(Note: Apply for Permit with DWR	
KCC DKT #:			Will Cores be taken?	Yes ✓ No
			If Yes, proposed zone:	
		Δ!	FFIDAVIT	
The undersigned hereby a	ffirms that the dril		Il plugging of this well will comply with K.S.A. 55 et. seq.	
=		= :	i plugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the followi				
 A copy of the approx The minimum amounthrough all unconsol If the well is dry hole The appropriate dist If an ALTERNATE II Or pursuant to Appendix be completed to 	ved notice of inter nt of surface pipe lidated materials pe, an agreement rict office will be a COMPLETION, pendix "B" - Easter within 30 days of	plus a minimum of 20 feet int between the operator and th notified before well is either p production pipe shall be cem in Kansas surface casing ord the spud date or the well sh	e set by circulating cement to the top; in all cases surface pipe shall of the underlying formation. e district office on plug length and placement is necessary prior to blugged or production casing is cemented in; ented from below any usable water to surface within 120 days of sider #133,891-C, which applies to the KCC District 3 area, alternate all be plugged. In all cases, NOTIFY district office prior to any contents.	p plugging; spud date. e II cementing
I hereby certify that the sta	atements made h	erein are true and to the pes	of may knowledge and belief.	
Date: 9/5/07	Signature of C	Operator or Agent:	Title: Sr. Regulatory Consu	iltant
			Remember to:	
For KCC Use ONLY	00010 00	v 20	- File Drill Pit Application (form CDP-1) with Intent to Drill;	1
API # 15 - 023-	2081200		- File Completion Form ACO-1 within 120 days of spud date;	ນ
Conductor pipe required_	None	feet	- File acreage attribution plat according to field proration order	S,
Minimum surface pipe rec	quired 300	feet per Alt. 1	Notify appropriate district office 48 hours prior to workover or Submit plugging report (CP-4) after plugging is completed;	
Approved by:	2700	<u> </u>	- Obtain written approval before disposing or injecting salt water	(
This authorization expires (This authorization void if d		ithin 6 months of approval date.)	- If this permit has expired (See: authorized expiration date) ple check the box below and return to the address below.	ease W
Spud date:	Agent:		Well Not Drilled - Permit Expired Signature of Operator or Agent:	
L			Date:	1

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-20812-0000	Location of Well: County: Cheyenne
Operator: Petroleum Development Corporation	
Lease: Feikert	
Well Number: 24-27	Sec Twp S. R East ✓ Wes
Field: Cherry Creek Niobrara Gas Area	
Number of Acres attributable to well: NA	ls Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: SE _ SW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

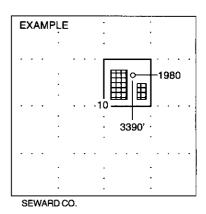
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Petroleum Development Corporation			License Number: 33325		
Operator Address: 120 Genesis Bl	vd., Charles l	Pointe, PO	Box 26 Bridgeport, WV 26330		
Contact Person: James Annable		Phone Number: (303) 905 -4340			
Lease Name & Well No.: Feikert 24-27			Pit Location (QQQQ):		
Type of Pit:	Pit is:	new he	<u>SE</u> . <u>SW</u>		
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 27 Twp. 3S R. 42 ☐ East ✓ West	ł	
Settling Pit	If Existing, date constructed:		660 Feet from North / South Line of Section	n	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / ✓ West Line of Section Cheyenne		
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No (bbls)	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	-	
Is the bottom below ground level? ✓ Yes No	Artificial Liner? ☐ Yes ✓ No		How is the pit lined if a plastic liner is not used? Natural Clay/bentonite		
Pit dimensions (all but working pits):	Length (fe	eet)30	Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	eepest point: 6	(feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure NA			edures for periodic maintenance and determinately ED nocluding any special monitoring. KANSAS CORPORATION COMMISSI SEP 0 7 2007 CONSERVATION DIVISION	ION:	
Distance to nearest water well within one-mile	e of nit	Depth to shallo	WICHITA, KS west fresh water 175 feet.	1	
2000	225	Source of info	mation:	Ι,	
leet Depth of water went	1661		uredwell owner electric log ✓ KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation:			over and Haul-Off Pits ONLY: al utilized in drilling/workover: Bentonite mud	4	
Number of producing wells on lease:			king pits to be utilized: 1	800	
Barrels of fluid produced daily:		Abandonment procedure: Evaporation/backfill			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and belief.		
9/5/07 Date			ignature of Applicant or Agent		
	KCC	OFFICE USE O	NLY		