For KCC Use:	8-29-07
Effective Date:	00101
District #	3
CCA2 TIVes	D No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

GA? Yes 🔏 No Must be approved by KCC five (FENT TO DRILL 5) days prior to commencing well
xpected Spud Date August 28, 2007	Spot Eas
xpected Spud Date	SE NW Sec. 1 Twp. 27 S. R. 18 Wes
	1980 1985 feet from N / S Line of Section
PERATOR: License# 33344	1980 1835 feet from E / / W Line of Section
	Is SECTION ✓ RegularIrregular?
ddress: 9520 North May Avenue Suite 300	
ity/State/Zip: Oklahoma City Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
ontact Person: Richard Martin	County: Nessho
hone: 405-463-6880	Lease Name: Wiltse, Mariene M Well #: 1-1
ONTRACTOR: License# Will be licensed by the KCC	Field Name: Cherokee Basin CBM
ONTRACTOR: License# VIII 0 3 301000 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Is this a Prorated / Spaced Field?
ame: Will advise on the ACO-1	Target Formation(s): Cherokee Coal
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660
	Ground Surface Elevation: 960feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes ✓ N
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic;# of Holes Other	Depth to bottom of usable water:
Other Coalbed Methane	Surface Pipe by Alternate: 1 √ 2
OURSEO, and well information on follows:	Length of Surface Pipe Planned to be set: 25
OWWO: old well information as follows:	Length of Conductor Pipe required:
Operator:	Projected Total Depth: 1500
Well Name:	Formation at Total Depth: Cherokee Coals
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air
Yes, true vertical depth:	DWR Permit #:
Notion Hole Location:	(Note: Apply for Permit with DWR 1)
ACC DUT II	(Note: Apply for Permit with DWR □) Will Cores be taken?Yes ✓N
CC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken? RECEIVED RECEIVED KANSAS CORPORATION COMMISSION
S: 1980'FNL, 1980 FWL S: 1985'FNL, 1835'FWL AFFIL The undersigned hereby affirms that the drilling, completion and eventual place is agreed that the following minimum requirements will be met:	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION BAVIT KANSAS CORPORATION COMMISSION RECEIVED KANSAS CORPORATION COMMISSION RECEIVED KANSAS CORPORATION COMMISSION RECEIVED KANSAS CORPORATION COMMISSION RECEIVED KANSAS CORPORATION COMMISSION SEP 0 6 2007
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CCC DKT *: S: /980'FNL, /980 FWL S: /985'FNL, /835'FWL The undersigned hereby affirms that the drilling, completion and eventual plates agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and the second specified below shall be second specified below speci	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISS DAVIT KANSAS CORPORATION COMMISSION ugging of this well will comply with K.S.A. 55 et. seqAUG 2 4 2007 SEP 0 6 2007 CONSERVATION DIVISION the drilling rig; CONSERVATION DIVISION to by circulating cement to with the set in the set
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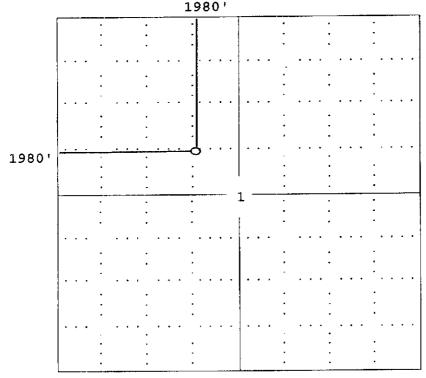
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below should be usell will be accepted and the plat below should be usell will be accepted and the plat below should be usell will be accepted and the plat below should be usell will be accepted as a provider that the plat below should be usell will be accepted as a provider that the plat below should be usell will be accepted as a provider that the plat below should be usell will be accepted as a provider that the plat below should be usell will be accepted as a provider that the plat below should be usell will be accepted as a provider that the plat below should be used to be usell will be accepted as a provider that the plat below should be used to field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-27141-0000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	
Lease: Wiltse, Marlene M	1980 1985 feet from
Well Number: 1-1	Sec. 1 Twp, 27 S. R. 18
Field: Cherokee Basin CBM	
Number of Acres attributable to well: QTR / QTR / QTR of acreage:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

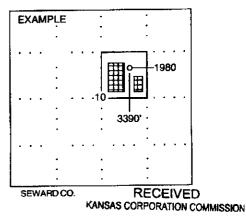
PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



RECEIVED KANSAS CORPORATION COMMISSION

SEP 0 6 2007

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

AUG 2 4 2007

In plotting the proposed location of the well, you must show:

- CONSERVATION DIVISION

 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding MEPHINES.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

SEP 0 6 2007

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION WICHITA, KS

	Su	bmit in Duplicat	0		
Operator Name: Quest Cherokee LLc			License Number: 33344		
Operator Address: 9520 North May Avenue Suite 300 Oklahoma City Oklahoma 73120					
Contact Person: Richard Marlin			Phone Number: (405) 463 - 6880		
Lease Name & Well No.: Wiltse Mariene M 1-1			Pit Location (QQQQ):		
Type of Pit:	Pit is:		SENW		
☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit	Proposed Existing If Existing, date constructed:		Sec. 1 Twp. 27 R. 18		
Workover Pit Haul-Off Pit			1980 1835 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Neosho County		
Is the pit located in a Sensitive Ground Water Area? Yes			Chloride concentration: mg/l		
		(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes Vo	Artificial Liner?	No	How is the plt lined if a plastic liner is not used?		
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 10 (feet)					
material, thickness and installation procedure			ncluding any special monitoring. Operation Lasting Approx 3 Days		
			Depth to shallowest fresh waterfeet. Source of information:		
feet Depth of water wellfeet		measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Air - Drilled			
Number of producing welts on lease: Num		Number of wor	Number of working pits to be utilized: One Abandonment procedure: Air dry, Back fill and cover		
Barrels of fluid produced daily: At			procedure:		
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.			
t hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION.					
August 23, 2007 Date	<u>"Vu</u>	chard s	AUG 2 4 2007 Signature of Applicant or Agent CONSERVATION DIVISION WICHITA KS		
KCC OFFICE USE ONLY					
Date Received: 8/24/07 Permit Num	nber:	Perm	nit Date: 8/24/c7 Lease Inspection: Yes X No		