

Corrected Copy - Location Move

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1

December 2002

Form must be Typed Form must be Signed All blanks must be Filled

For KCC Use: Effective Date: 4-11-07 District # 4 SGA? Yes No

NOTICE OF INTENT TO DRILL SEP 07 2007

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION WICHITA, KS

CORRECTED

Expected Spud Date April 19, 2007 month day year

OPERATOR: License# 33190 Name: Noble Energy, Inc. Address: 1625 Broadway, Suite 2000 City/State/Zip: Denver, CO 80202 Contact Person: Joe Mazotti Phone: 303.228.4223

CONTRACTOR: License# 8273 Name: Excell Services, Inc., Wray, CO

Well Drilled For: Oil Gas OWWO Seismic Other Well Class: Enh Rec Storage Disposal # of Holes Infield Pool Ext Wildcat Other Well Type Equipment: Mud Rotary Air Rotary Cable

Spot SE SW Sec. 33 Twp. 3S S. R. 41W West 1136 feet from N S Line of Section 1400 feet from E W Line of Section Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Cheyenne Lease Name: Zweygardt Well #: 24 - 33 Field Name: Cherry Creek

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Niobrara

Nearest Lease or unit boundary: 660' feet MSL

Ground Surface Elevation: 3576' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 175'

Depth to bottom of usable water: 175'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 300'

Length of Conductor Pipe required: 0'

Projected Total Depth: 1700'

Formation at Total Depth: Niobrara

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: Applying for DWR Permit

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

\* WAS: 1600' FSL, 1980' FWL IS: 1136' FSL, 1400' FWL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/5/2007 Signature of Operator or Agent Title: Regulatory Analyst

For KCC Use ONLY API # 15 - 023-20805-0000 Conductor pipe required None feet Minimum surface pipe required 285 feet per Alt 1 Approved by: Date 4-10-07/Reg 7-5007/Reg 9-707 This authorization expires: 4-10-08 (This authorization void if drilling not started within 6 months of approve date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent

Date:

33 3 41W

# CORRECTED ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 023-20805-0000  
 Operator: Noble Energy, Inc.  
 Lease: Zwegardt  
 Well Number: 24 - 33  
 Field: Cherry Creek  
 Number of Acres attributable to well: 40  
 QTR / QTR / QTR of acreage: SE - SW

Location of Well: County: Cheyenne  
1136 feet from  N /  S Line of Section  
1400 feet from  E /  W Line of Section  
 Sec. 33 Twp. 3S S. R. 41W  East  West

Is Section:  Regular or  Irregular

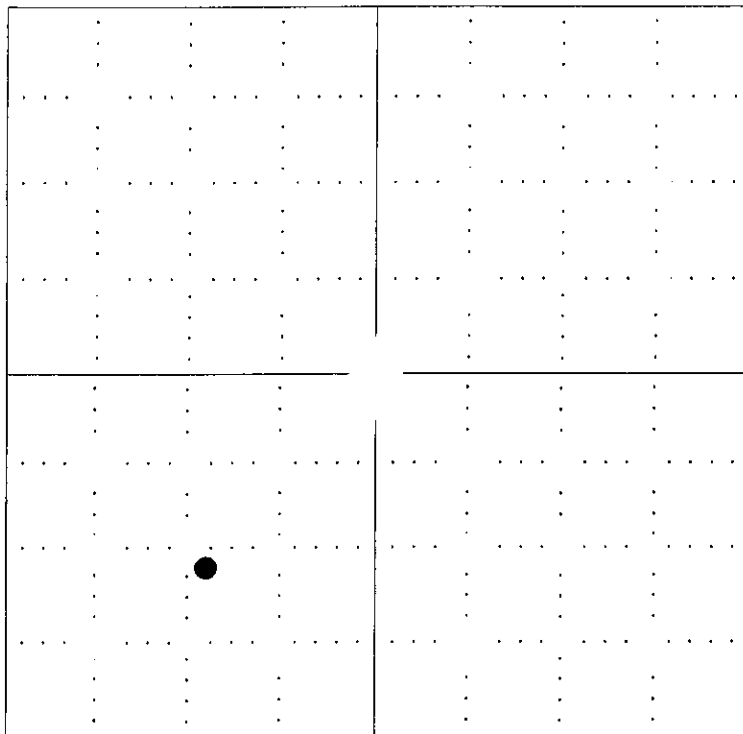
If Section Is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

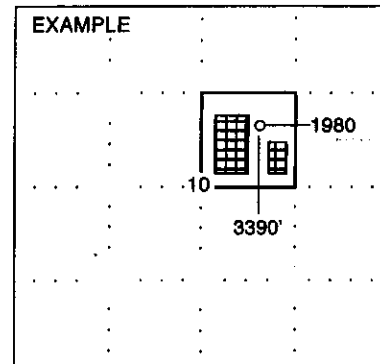
### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

HWY 36 R 41 W

15-023-20805000 RECEIVED  
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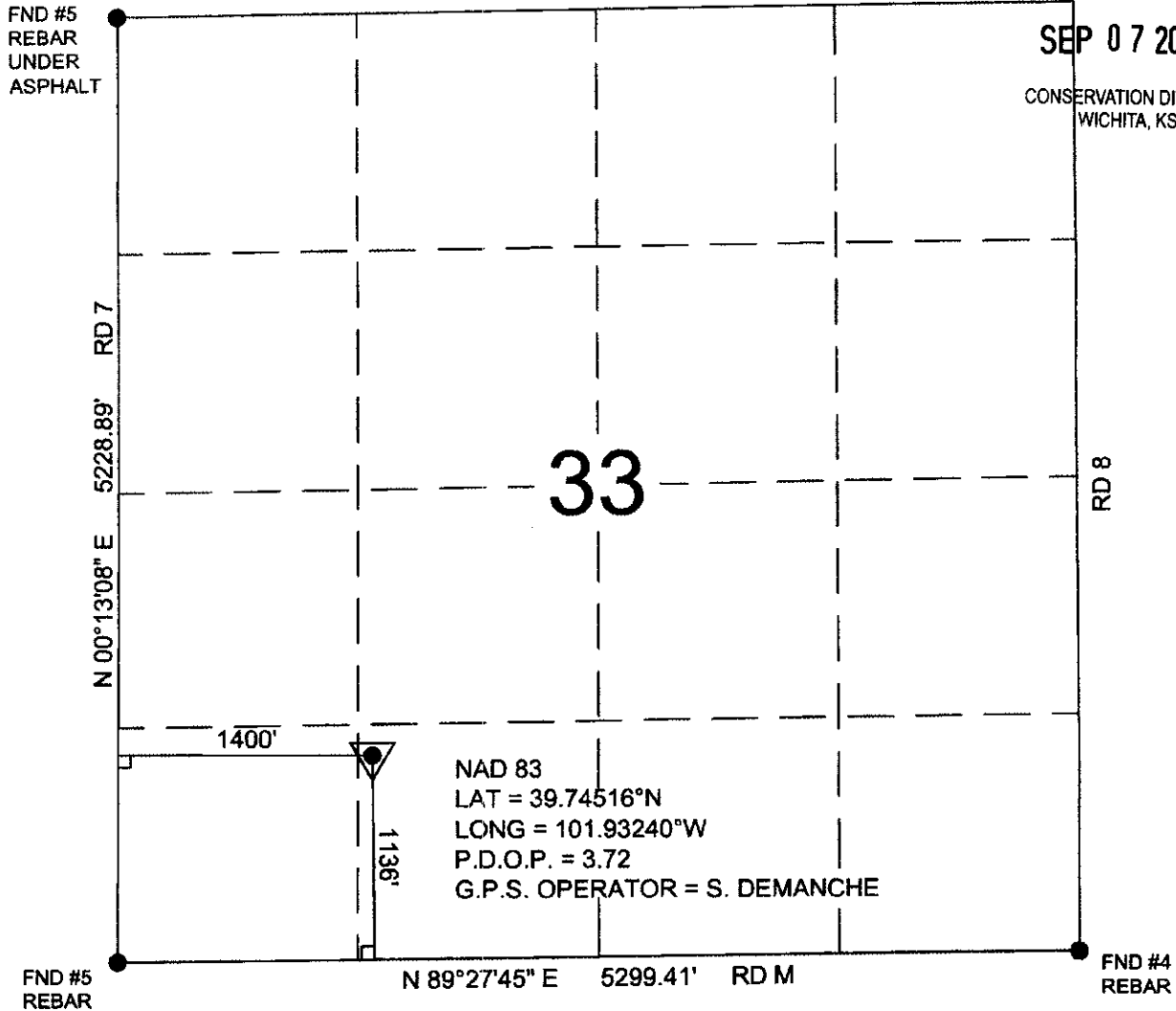
SEP 07 2007

CONSERVATION DIVISION  
WICHITA, KS



T  
3  
S

BASIS OF BEARINGS: THE WEST LINE OF SECTION 33, AS SHOWN HEREON.



POWER SURVEYING COMPANY, INC. OF FREDERICK, COLORADO HAS IN ACCORDANCE WITH A REQUEST FROM DAVID LEDET OF NOBLE ENERGY DETERMINED THE LOCATION OF ZWEYGARDT 24-33 TO BE 1136' FSL & 1400' FWL OF SECTION 33, TOWNSHIP 3 SOUTH, RANGE 41 WEST OF THE 6th PRINCIPAL MERIDIAN, COUNTY OF CHEYENNE, STATE OF KANSAS

**LOCATION NOTES:**

LOCATION FALLS IN: WHEAT FIELD  
IMPROVEMENTS: NONE

ELEVATION DETERMINED FROM NAVD 1988  
DATUM. GROUND ELEVATION = 3578'

DISTANCES AND BEARINGS ARE FIELD  
MEASURED UNLESS NOTED OTHERWISE.

**LEGEND:**

- SECTION CORNER (AS NOTED)
- ▼ PROPOSED WELL LOCATION
- ⊗ BOTTOM OF HOLE LOCATION



7800 MILLER DRIVE, UNIT C  
FREDERICK, CO 80504  
(303) 702-1617, FAX (303) 702-1488

WORK ORDER # 501-07-568  
FIELD DATE: 8-28-07  
DATE OF COMPLETION: 8-30-07

