

Amended for Pit Application
9-11-07

For KCC Use:
Effective Date: 9-10-07
District # 2
SGA? Yes No

KANSAS CORPORATION COMMISSION 1011941
OIL & GAS CONSERVATION DIVISION

Form C-1
November 2005
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 09/08/2007
month day year

OPERATOR: License# 4058
Name: American Warrior, Inc.
Address 1: PO BOX 399
Address 2:
City: GARDEN CITY State: KS Zip: 67846 + 0399
Contact Person: Cecil O'Brate
Phone: 620-275-9231
CONTRACTOR: License# 5929
Name: Duke Drilling Co., Inc.

Spot Description:
S2 - NE - SE Sec. 4 Twp. 27 S. R. 7 E W
(00000) 1,700 feet from N / S Line of Section
580 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Kingman
Lease Name: ALBRIGHT Well #: 7-4
Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Kinderhook

Nearest Lease or unit boundary line (in footage): 580
Ground Surface Elevation: 1573 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 120
Depth to bottom of usable water: 180

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 200

Length of Conductor Pipe (if any):
Projected Total Depth: 4200

Formation at Total Depth: Kinderhook

Water Source for Drilling Operations:
 Well Farm Pond Other:

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone:

Well Drilled For: Oil Gas Seismic; # of Holes Other:
Well Class: Enh Rec Storage Disposal Other
Well Class: Infield Pool Ext. Wildcat
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

AFFIDAVIT

RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. KANSAS CORPORATION COMMISSION
it is agreed that the following minimum requirements will be met:

SEP 05 2007

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. in all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/5/07 Signature of Operator or Agent: Sally R. Byers Title: Agent

For KCC Use ONLY
API # 15 - 095-22116-0000
Conductor pipe required 0 feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: Pat 9-5-07
This authorization expires: 2-5-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: Agent:

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:



1011941

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 095-22116-0000
Operator: American Warrior, Inc.
Lease: ALBRIGHT
Well Number: 7-4
Field: Wildcat

Location of Well: County: Kingman
1,700 feet from N / S Line of Section
580 feet from E / W Line of Section
Sec. 4 Twp. 27 S. R. 7 E W

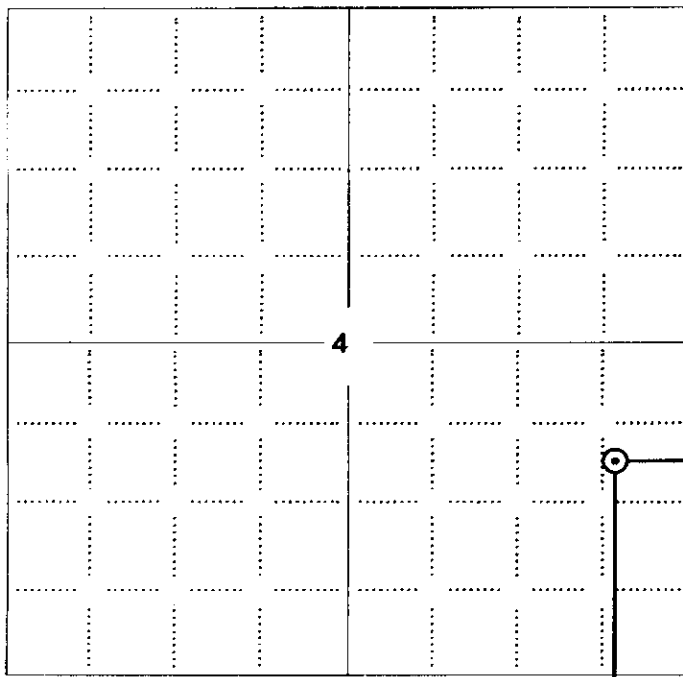
Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - S2 - NE - SE

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

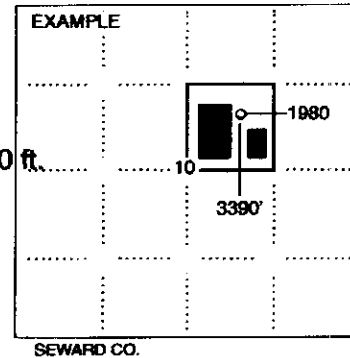
*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

1700 ft.

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 05 2007
CONSERVATION DIVISION
WICHITA, KS



In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION 1011941
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: American Warrior, Inc.		License Number: 4058	
Operator Address: PO BOX 399		GARDEN CITY KS 67846	
Contact Person: Cecil O'Brate		Phone Number: 620-275-9231	
Lease Name & Well No.: ALBRIGHT 7-4		Pit Location (QQQQ): S2 NE SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 4,200 (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Native clays and mud			
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>100</u> Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: <u>4</u> (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		KANSAS CORPORATION COMMISSION SEP 05 2007 CONSERVATION DIVISION WICHITA KS RECEIVED	
Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.			
Distance to nearest water well within one-mile of pit <u>2102</u> feet Depth of water well <u>96</u> feet		Depth to shallowest fresh water <u>12</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Dry up then backfill within about 365 days</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: <u>9/5/07</u>		Signature of Applicant or Agent: <u>Gally R. Buers</u>	
KCC OFFICE USE ONLY			
Date Received: <u>9/5/07</u> Permit Number: _____		Permit Date: <u>9/5/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-095-22116-0000

KANSAS CORPORATION COMMISSION 1011941
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

Operator Name: American Warrior, Inc.		License Number: 4058	
Operator Address: PO BOX 399		GARDEN CITY KS 67846	
Contact Person: Cecil O'Brate		Phone Number: 620-275-9231	
Lease Name & Well No.: ALBRIGHT 7-4		Pit Location (QQQQ): _____ S2 _____ NE _____ SE Sec. <u>4</u> Twp. <u>27</u> R. <u>7</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West _____ Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section _____ Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Kingman _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Bum Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 4,200 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Native clays and mud			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) Depth from ground level to deepest point: _____ (feet)		N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
		RECEIVED SEP 05 2007 CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Bum Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Dry up then backfill within about 365 days</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: <u>9/5/07</u>		Signature of Applicant or Agent: <u>Sally S. Byers</u>	
KCC OFFICE USE ONLY			
Date Received: <u>9/5/07</u> Permit Number: _____		Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input checked="" type="checkbox"/>	
Permit Date: <u>9/5/07</u>		Lease Inspection: <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*Dist Faxed One Best RFAS + 72 HRS .
 * Dist called Steel PITS -*

15-095-82110-0000



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

September 11, 2007

Mr. Cecil O'Brate
American Warrior, Inc.
PO Box 399
Garden City, KS 67846

Re: Drilling Pit Application
Albright Lease Well No. 7-4
SE/4 Sec. 04-27S-07W
Kingman County, Kansas

Dear Mr. O'Brate:

District staff has re-inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid that will be disposed. **If a haul-off pit is necessary please file, form CDP-1, Application for Surface Pit.** This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (316) 630-4000. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

Cc: File