For KCC Use: Effective Date:	9-16-07	
District #	4	
SGA? Yes	X No	

Spud date:

. Agent: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five	(5) days prior to commencing well
Expected Spud Date September 17 2007	Spot
month day year	SE NE Sec. 15 Twp. 6S S. R. 26 West
OPERATOR: License#31790	1755feet fromN / 🗸 S Line of Section
Name: Fremont Exploration, Inc.	330 feet from ✓E / W Line of Section
Address: 12412 St. Andrews Drive	Is SECTION RegularIrregular?
City/State/Zip: Oklahoma City, OK 73120	(Note: Loçate well on the Section Plat on reverse side)
Contact Person. Tom Conroy	County: Sheridan Sheridan
Phone: 405-936-0012	Lease Name: Ficken Well #:1-15
22575 /	Field Name: Vahling West
1874 Dilling LLC	Is this a Prorated / Spaced Field?
Name: WW Drilling, LLC	Target Formation(s): LKC
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'
✓Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 2590' feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ No
OWWD Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 280'
Other	Depth to bottom of usable water: 13/20'
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set.
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 4000' Formation at Total Depth: Marmaton
Original Completion Date:Original Total Depth:	Formation at lotal Depth.
Directional, Deviated or Horizontal wellbore? Yes ✓ No.	Water Source for Drilling Operations: Well Farm Pond Other haul if necessary
If Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR
NOO DITI #.	If Yes, proposed zone:
	RECEIVED
AFF	IDAVIT KANSAS CORPORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	SEP 1 0 2007
1. Notify the appropriate district office prior to spudding of well;	OL: 10 2001
through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen	by circulating coment to the top; in all cases surface whether the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is comented in; ted from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.
Date: 9-6-07 Signature of Operator or Agent:	Title: Agent
Orginatare of operation of Agont	
- 400 11 01114	Remember to:
For KCC Use ONLY API # 15 - 179 - 21182-00-00	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; }
711 10	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Conductor pipe required \\\\Din \(\ell\) feet	Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 330 feet per Alt. X (2)	- Submit plugging report (CP-4) after plugging is completed;
Approved by: SB 9-11-67	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 3-11-08	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 179 - 21182 - 00-00	Location of Well: County: Sheridan
Operator: Fremont Exploration, Inc.	
Lease: Ficken	1755 feet from N / S Line of Section 330 feet from E / E / W Line of Section
Well Number: 1-15	Sec. 15 Twp. 6S S. R. 26 ☐ East ✓ West
Field: Vahling West	
Number of Acres attributable to well: 40	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SE - NE - SE	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

•	•		•	
 				RECEIVED KANSAS CORPORATION COMMISSIO
 		·		SEP 1 0 2007
 		:		#####################################
·	: :		:	EXAMPLE
 	: 			1980
: :		:	38	10 10
 			1755	3390' -
 			: 1	
			- 1	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Fremont Exploration, Inc.			License Number: 31790	
Operator Address: 12412 St. Andrews Drive, Oklahoma City, OK 73120				
Contact Person: Tom Conroy			Phone Number: (405) 936 - 0012	
Lease Name & Well No.: Ficken #1-	15		Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>SE NE SE</u>	
Emergency Pit Burn Pit	✓ Proposed		Sec. 15 Twp. 6S R. 25 A East V West	
Settling Pit	If Existing, date constructed:		1755 North / 🗸 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		330 Feet from ✓ East / West Line of Section	
(If WP Supply API No. or Year Drilled)	2000	(bbls)	Sheridan County	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓] No	Chloride concentration: mg/l	
			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Ves No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Yes No	Yes ✓ !	NO	None	
Pit dimensions (all but working pits):	BO Length (fe	et)80	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to de	epest point:	, ,	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		•	SANSAS CORPORATION COMMISSION including any special monitoring. SEP 1 0 2007 CONSERVATION DIVISION WICHITA KS	
		Depth to shallowest fresh water		
		Source of information: measuredwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Drilling mud		
Number of producing wells on lease:		Number of working pits to be utilized: Two		
Barrels of fluid produced daily:		Abandonment procedure: Evaporate & fill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
•_				
9-06-07	<	Jan.	Coursey	
Date		Si	ignature of Applicant or Agent	
KCC OFFICE USE ONLY				
Date Received: $\frac{9/10/07}{2}$ Permit Number: Permit Date: $\frac{9/10/07}{2}$ Lease Inspection: Yes κ No				