

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

0/16/07	
Expected Spud Date 9/16/07	_ Spot
month day year	NE - NE - NW Sec. 18 Twp. 24 S. R. 14 West
OPERATOR: License# 33640	414feet from V N / S Line of Section
Name: Haas Petroleum, LLC	1991 Iron E / W Line of Section
Address: 800 West 47th St. Suite 409	is SECTIONRegularIrregular?
City/State/Zip: Kansas City, MO 64112	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Mark Haas	County: Woodson
Phone: 816.531.5922	Lease Name: HO Kimbell Well #: 26
22557	Field Name: Winterschied
CONTRACTOR: License# 33557	Is this a Prorated / Spaced Field?
Name: Skyy Drilling, LLC	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 414'
✓ Oil ✓ Enh Rec ✓ Infleld ✓ ✓ Mud Rotary	Ground Surface Elevation: N/A feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ No ´
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic: # of Holes Other	Depth to bottom of fresh water: 100+
Other	Depth to bottom of usable water: 150
Otilei	Surface Pine by Alternate: 1 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth; 1700'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Talli Vid Outo
If Yes, true vertical depth:	DWR Permit #:
	DVA Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
Bottom Hole Location:KCC DKT #:	(Note: Apply for Permit with DWR)
	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✔No If Yes, proposed zone: RECEIVED
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KCC DKT #:	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ✔ No If Yes, proposed zone: RECEIVED Ral plugging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	(Note: Apply for Permit with DWR □) Will Cores be taken? □ Yes ✔ No If Yes, proposed zone: □ RECEIVED Is plugging of this well will comply with K.S.A. 55 et. seq. SEP 1 1 2007
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207 - 27269 - 00-00	Location of Well: County: Woodson
Operator: Haas Petroleum, LLC	414 feet from V N / S Line of Section
Lease: HO Kimbell	2220 feet from E / W Line of Section
Well Number: 26	Sec. 18 Twp. 24 S. R. 14 ✓ East West
Field: Winterschied	_
Number of Acres attributable to well:	Is Section: 🗹 Regular or 🗍 Irregular
QTR / QTR / QTR of acreage: NE - NE - NW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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SEWARD CO.	SEP 1 1	2007
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EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling locaton.

CONSERVATION DIVISION WICHITA, KS

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- if proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Haas Petroleum, LLC		License Number: 33640		
Operator Address: 800 West 47th St. Suite 409, Kansas City, MO 64112				
Contact Person: Mark Haas		Phone Number: (816) 531 - 5922		
Lease Name & Well No.: HO Kimbell #26		Pit Location (QQQQ):		
Type of Pit:	Pit is:		SW . NE . NE . NW	
Emergency Pit Burn Pit	Proposed Existing		Sec. 18 Twp. 24 R. 14 🗸 East 🗌 West	
Settling Pit	If Existing, date constructed:		414 Feet from 🗸 North / 🗌 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / 🗹 West Line of Section	
(If WP Supply API No. or Year Drilled)	120	(bbis)	Woodson County	
is the pit located in a Sensitive Ground Water	Area? Yes	Nó	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes No	Yes 🗸	No	Native Mud	
Pit dimensions (all but working pits):	.5 Length (fe	eet)8	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to de	eepest point: 3	(feet)	
material, thickness and installation procedure. liner integrity, including any special monitoring.				
		Depth to shallo Source of infor	west fresh waterfeet. mation:	
N/A /_ feet Depth of water well feet m		measu	redwell owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Dri		1	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover: Drilling Mud	
· -		Number of working pits to be utilized: 2		
Barrels of fluid produced daily:		Abandonment procedure: Air dry and backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud WateAS CORPORATION COMMISSION		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. SEP 1 1 2007				
9/10/07 Date		fly	CONSERVATION DIVISION WICHITA, KS ignature of Applicant or Agent	
	KCC OFFICE USE ONLY			
Date Received: 9/u/o7 Permit Num	ber:	Perm	it Date: 9/11/07 Lease Inspection: Yes 🕻 No	