For KCC Use:	Q 11 A7
Effective Date: _	9-16-07
District #	
SGA? X Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

		pp.0.00 0,ou	e (5) days prior to commencing well	
		٠	K^{\prime} and C^{\prime} . The second constant C^{\prime}	
Expected Spud Date09	30	2007	Spot : Ea	ıst
month	day	year	SW - NW - SW Sec. 20 Twp. 22S S. R. 3 We	est
OPERATOR: License# 7116			1650 feet from N / ✓ S Line of Section	
Name, Kantor Oil Co. LLC			330 feet from E / W Line of Section	
Address: 15 W. 6th. St. Suite 2601			Is SECTION RegularIrregular?	
Address: 15 W. 6th. St. Suite 2601 City/State/Zip: Tulsa, Oklahoma 74119			(Note: Locate well on the Section Plat on reverse side)	
Contact Person, Larry Ressler			County: Harvey	
Phone: 620-664-0597			Lease Name: Schmidt Well #: 1	
			Field Name: Hollow Nikkel	
CONTRACTOR: License# 32701	· - -/		Is this a Prorated / Spaced Field?	No 1
Name: C & G Drilling Co.		•	Target Formation(s): Lansing - Kansas City	·
Well Drilled For: Well Cla	ss: Type	Equipment:	Nearest Lease or unit boundary: 330	
✓ Oil Énh Rec ✓ Infie		Mud Rotary	Ground Surface Elevation: 1448 feet MS	SL
	ol Ext.	Air Rotary		No /
OWWO Disposal Wild	 	Cable	Public water supply well within one mile: Yes /	No <
Seismic; # of Holes Oth			Depth to bottom of fresh water: 220 ft.	_
Other	- -		Depth to bottom of usable water:	
			Surface Pipe by Alternate: 1 1 2	
If OWWO: old well information as follows	: :		Length of Surface Pipe Planned to be set: 240 ft. of 193/6 Length of Conductor Pipe required: 240 million million d	100
Operator:				75,177
Well Name:			Projected Total Depth: 2600 Formation at Total Depth: Lansing - Kansas City	_
Original Completion Date:	Original Tot	al Depth:		
Directional, Deviated or Horizontal wellbo	ore?	Yes Y No	Water Source for Drilling Operations: Well Farm Pond Other XXX	
If Yes, true vertical depth:			Well Farm Pond Other ^^^	
n res, true vertical deptin			DIVIN FORMULE.	-
Hottom Hole I ocation:			(Alatas Annhy for Rosmit with DIAID Let)	
Bottom Hole Location:			(Note: Apply for Permit with DWR)	No
KCC DKT #:		11	Will Cores be taken? Yes ✓	No
* 240° of minimum 12 incl	h diameter	and for pipe	Will Cores be taken? Yes ✓! If Yes, proposed zone:	No
* 240 of minimum 12 incl	h diametu A of Tal	儿 【 'AF	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. ■■■ PROPOSED Yes ✓ I	No
* 240 of minimum 12 incl	h diametu A of Tal	oletion and eventual	Will Cores be taken? Yes ✓! If Yes, proposed zone: FIDAVIT	No
* 240 A minimum 12 incl (Laurical Col Applical) The undersigned hereby affirms that the It is agreed that the following minimum 1. Notify the appropriate district offic 2. A copy of the approved notice of 3. The minimum amount of surface through all unconsolidated materi 4. If the well is dry hole, an agreem 5. The appropriate district office will 6. If an ALTERNATE II COMPLETIO Or pursuant to Appendix "B" - Ea	A carrect of Tall a drilling, comprequirements on the compression of t	ple 1 AF pletion and eventual will be met: udding of well; thall be posted on a ied below shall be imum of 20 feet into the operator and the fore well is either pl pipe shall be ceme surface casing order	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. RESCEIVED KANSAS CORPORATION COMMISSION each drilling rig; SEP 0 7 2007 set by circulating cement to the top; in all cases surface pipe shall be set	·
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 079 - 20174-00-00	Location of Well: County: Harvey
Operator: Kantor Oil Co. LLC	·
Lease. Schmidt	1650 feet from N / ✓ S Line of Section 330 feet from E / ✓ W Line of Section
Well Number: 1 Field: Hollow Nikkel	Sec Twp S. R
Number of Acres attributable to well: 10	ls Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage:SWNWSW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

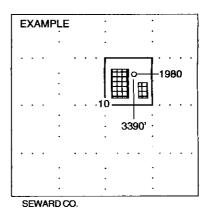
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

SEP 0 7 2007

CONSERVATION DIVISION WICHITA, K3



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Kantor Oil Co. LLC			License Number: 7116			
Operator Address: 15 W 6th. St. St	uite 2601 Tul	sa, OK. 74	119			
Contact Person: Larry Ressler			Phone Number: (620) 664 - 0597			
Lease Name & Well No.: Schmidt # 1			Pit Location (QQQQ):			
Type of Pit:	Pit is:		_ <u>sw</u> <u>nw</u> sw			
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 20 Twp. 22S R. 3 East West			
Settling Pit	If Existing, date constructed:		1650 Feet from North / South Line of Sect			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / 📝 West Line of Section			
(in the Supply At The Orient Diffee)	2500	(bbls)	Harvey County			
Is the pit located in a Sensitive Ground Water	Area? ✓-Yes] No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
✓ Yes No	☐ Yes ✓	No	Native Clay, Bentonite, Drilling solids			
	Length (fe	<u>.</u>	Width (feet) N/A: Steel Pits (feet)			
			` ,			
If the pit is lined give a brief description of the material, thickness and installation procedure		liner integrity, in	edures for periodic maintenance and determining RECEIVED KANSAS CORPORATION COMMISSION			
NA		NA				
			SEP 0 7 2007			
			CONSERVATION DIVISION WICHITA, KS			
			Depth to shallowest fresh water 17 feet. Source of information:			
feet Depth of water well	60 feet	measu	redwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		Driiling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	al utilized in drilling/workover: Chemical Mud			
1		Number of working pits to be utilized: 2				
Barrels of fluid produced daily:		Abandonment	procedure: Haul off free water, allow to dry, backfill and			
Does the slope from the tank battery allow all	spilled fluids to	compact				
flow into the pit? Yes No		compact Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above state	ements are true and o	correct to the best	of my knowledge and belief.			
9-6-07		an	I Land.			
Date		s	gnature of Applicant or Agent			
	КСС	OFFICE USE O	NLY RESTANCE			
Date Received: 9/7/07 Permit Num	ber:	Permi	it Date: 1 10 07 Lease Inspection: X Yes No			



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

September 10, 2007

Mr. Larry Ressler Kantor Oil Co., LLC 15 W. 6th St. Ste 2601 Tulsa, OK 74119

Re: Drilling Pit Application

Schmidt Lease Well No. 1 SW/4 Sec. 20-22S-03W Harvey County, Kansas

Dear Mr. Ressler:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

-Kathy Haynes Kathy Haynes

Environmental Protection and Remediation Department

cc: File