For KCC Use: 9-17-07 Effective Date: 3 SGA? X Yes \(\) No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date	Spot <u>√</u> East
month day year	C-W/2 - NW - NW Sec. 31 Twp. 28 S. R. 13 West
OPERATOR: License# 33539	660 feet from N / S Line of Section
Name: Cherokee Wells, LLC	330 feet from E / W Line of Section
Address: P.O. Box 296	is SECTION Regular Irregular?
City/State/Zip: Fredonia, KS 66736	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Tracy Miller	County: Elk
Phone: 620-378-3650	Loaco Name. Pleasant Valley Well #: A-1
	Field Name: Cherokee Basin Coal Gas Area
CONTRACTOR: License# 33072	Is this a Prorated / Spaced Field?
Name: Well Refined Drilling	Target Formation(s): Mississippian
	Nearest Lease or unit boundary: 330'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: Unknown feet MSL
Oil Enh Rec / Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: est. 100+
Seismic; # of Holes Other	Depth to bottom of usable water: est. 2004 22.5
Other	Surface Pipe by Alternate: 1 2
	Length of Surface Pipe Planned to be set: 40' Minimum
If OWWO: old well information as follows:	Length of Conductor Pipe required: N/A
Operator:	Projected Total Depth: 1350'
Well Name:	Formation at Total Depth: Mississippian
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	
If Yes, true vertical depth:	DWR Permit #: (Note: Apply for Permit with DWR)
Bottom Hole Location:	
KCC DKT #:	Will Cores be taken? Yes ▼ No
	If Yes, proposed zone: CANSAS CORPORATION COMMISSION
AEC	DAVIT
ALL	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 049-22469-0000	Location of Well: County: Elk
Operator: Cherokee Wells, LLC	feet from ✓ N / S Line of Section
Lease: Pleasant Valley	330 feet from ☐ E / ✓ W Line of Section
Well Number: A-1	Sec. 31 Twp. 28 S. R. 13 ✓ East Wes
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: C-W/2 - NW - NW	if Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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EXAMPLE		EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling locaton.

CONSERVATION OFFICE A WELLER, 117

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Cherokee Wells, LLC		License Number: 33539		
Operator Address: P.O. Box 296, F		66736		
Contact Person: Tracy Miller			Phone Number: (620) 378 - 3650	
Lease Name & Well No.: Pleasant Va	llev A-1		Pit Location (QQQQ):	
			C _ W/2 _ NW _ NW_	
Type of Pit:	Pit is:	Evieting	Sec. 31 Twp. 28 R. 13 ✓ East West	
Emergency Pit Burn Pit	Proposed Existing		660	
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from V North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		Feet from ☐ East / ✓ West Line of Section	
(If WP Supply API No. or Year Drilled)	800	(bbis)	Elk County	
Is the pit located in a Sensitive Ground Water	Area? Yes 🗸	-No	Chloride concentration: mg/l	
	4 415 - 1 1 1 1 1 2 1 A		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes	No	Natural Clay & Earth	
Pit dimensions (all but working pits):	30 Length (fe	et) 40	Width (feet) N/A: Steel Pits	
Depth f	rom ground level to de	epest point: 6	(feet)	
Distance to nearest water well within one-mi	le of pit	Source of info		
N/A feet Depth of water wellfeet		meas	uredwell owner electric logKDWR	
		-	cover and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover: Fresh Water		
Number of producing wells on lease:		Number of working pits to be utilized: One		
Barrels of fluid produced daily:		Abandonment procedure: Remove Fluids, Allow to Dry and Level Surface		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date. The CHARGO COMMISSION		
I hereby certify that the above sta	tements are true and	correct to the be-	st of my knowledge and belief.	
9/10/07 Date			SEP 1 2007 ARSESVATION DIVISION Bignature of Applicant or Agent	
	KCC	OFFICE USE C	DNLY	
	ROO	J. 1 102 002 0		
Date Received: 9///67 Permit Nu	mber:	Perr	nit Date: 9/11/07 Lease Inspection: Yes 😿 No	