

Contractor 9-13-07
CORRECTED

RECEIVED
KANSAS CORPORATION COMMISSION

For KCC Use: 9-1007
Effective Date: _____
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

SEP 10 2007

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION
WICHITA, KS

Expected Spud Date September 10, 2007
month day year

OPERATOR: License# 30931
Name: Daystar Petroleum, Inc.
Address: PO Box 360
City/State/Zip: Valley Center/KS/67147
Contact Person: Matt Osborn
Phone: 316-755-3492

Spot
C NW NE Sec. 24 Twp. 31 S. R. 31 East
 West
660 feet from N / S Line of Section
1980 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Seward
Lease Name: Clawson Well #: A #1-24
Field Name: Thirty one SW

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Lansing/Kansas City, Morrow, Mississippian
Nearest Lease or unit boundary: 660' West
Ground Surface Elevation: 2790 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 620
Depth to bottom of usable water: 640
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 1700'
Length of Conductor Pipe required: None
Projected Total Depth: 6000
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
 Well Farm Pond Other
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

* CONTRACTOR: License# 30084 34000
Name: Abercrombie LTD - G & F Resources, Inc.
Kenai Mid-Continent, Inc. d/b/a Abercrombie
Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic: _____ # of Holes Other
 Other: _____

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

PRORATED & SPACED: HULLTOP

AFFIDAVIT

RECEIVED

KANSAS CORPORATION COMMISSION

SEP 04 2007

CONSERVATION DIVISION
WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met: * WAS: Contractor 30684 G & F Resources, Inc.

1. Notify the appropriate district office **prior** to spudding of well; IS: Contractor 34000 Kenai Mid-Continent, Inc.
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface casing shall be cemented through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/30/07 Signature of Operator or Agent: Matt Osborn Title: Operations Manager

For KCC Use ONLY
API # 15 - 175-22105-0000
Conductor pipe required None feet
Minimum surface pipe required 660 feet per Alt. ON
Approved by: RM 9-5-07 / 12/11/9-13-07
This authorization expires: 3-5-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

FILE
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DATE