

"CORRECTED"

For KCC Use: 9-4-07  
Effective Date: \_\_\_\_\_  
District # 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled  
**CORRECTED**  
9-13-07

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date SEPTEMBER 5 2007  
month day year

OPERATOR: License# 31389  
Name: Noble Petroleum, Inc.  
Address: 3101 N. Rock Road, Suite 125  
City/State/Zip: Wichita, KS. 67226  
Contact Person: Jay Abiah  
Phone: 316-636-5155

CONTRACTOR: License# 32701  
Name: C & G DRILLING, INC.

Well Drilled For:  Oil  Gas  OAWD  
 Enh Rec  Storage  Disposal  
 Infield  Pool Ext.  Wildcat  
Seismic. # of Holes Other  
Type Equipment:  Mud Rotary  Air Rotary Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

**# WAS: C-NESE 1920 FSL, 660' FEL NLUB: 660'**  
**IS: SW-NE-SE 1920' FSL, 1080' FEL NLUB: 1080'**

Spot  East  West  
\* SW NE SE Sec. 9 Twp. 5 S. R. 13  
\* 1920 feet from  N /  S Line of Section  
\* 1080 feet from  E /  W Line of Section

Is SECTION \_\_\_\_\_ Regular \_\_\_\_\_ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: NEMAHA

Lease Name: HERMESCH Well #: 1

Field Name: HERMESCH

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): VIOLA, SIMPSON, HUNTON

\* Nearest Lease or unit boundary: 1080

Ground Surface Elevation: E.S.T. 1328 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 230

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 250

Length of Conductor Pipe required: \_\_\_\_\_

Projected Total Depth: 3800

Formation at Total Depth: PRE-CAMBRIAN

Water Source for Drilling Operations:

Well  Farm Pond  Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR)

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circling cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying **workmarks**;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **before plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from \_\_\_\_\_ below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #136,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/4/07 Signature of Operator or Agent: \_\_\_\_\_ Title: President

**For KCC Use ONLY**  
API # 15 - 131-20198-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 250 feet per Alt. **(1) 2**  
Approved by: Rca 8-30-07 / Pca 9-13-07  
This authorization expires: 2-29-08  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

9  
5  
13E

**CORRECTED**

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 131-20198-0000  
Operator: Noble Petroleum, Inc.  
Lease: HERMESCH  
Well Number: 1  
Field: HERMESCH  
Number of Acres attributable to well: \_\_\_\_\_  
QTR / QTR / QTR of acreage: SW - NE - SE

Location of Well: County: NEMAHA  
1920 feet from  N /  S Line of Section  
1080 feet from  E /  W Line of Section  
Sec. 9 Twp. 5 S. R. 13  East  West

is Section:  Regular or  Irregular

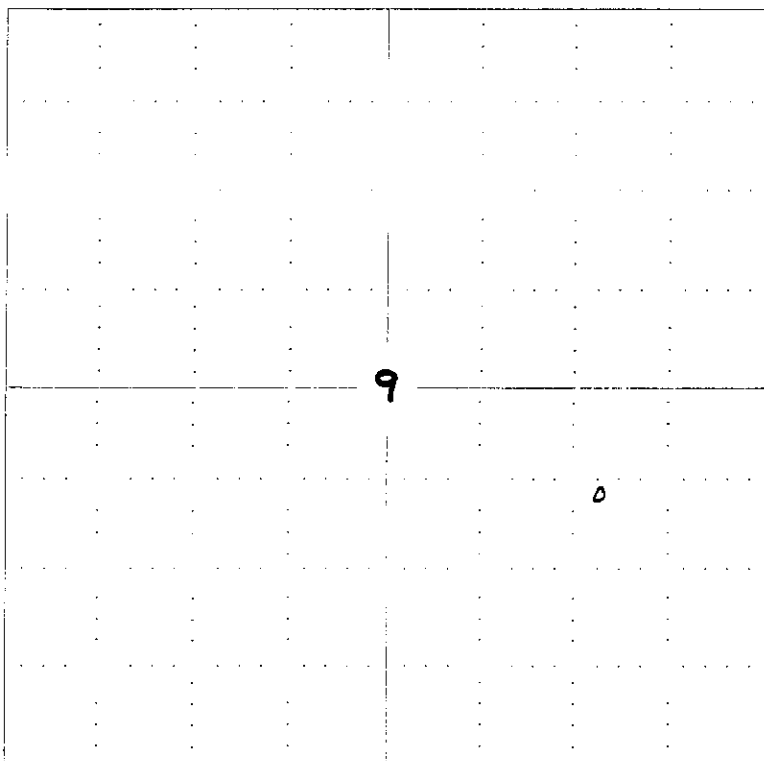
If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

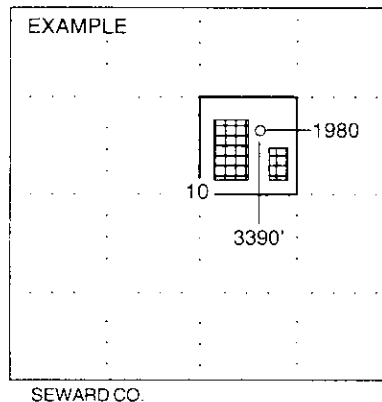
*(Show footage to the nearest lease or unit boundary line.)*



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SEP 07 2007

CONSERVATION DIVISION  
WICHITA, KS



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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CONSERVATION DIVISION  
WICHITA, KS

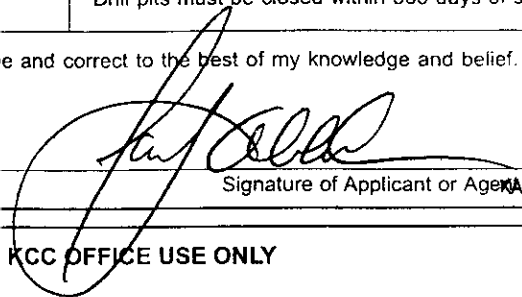
**"CORRECTED"**  
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**

Form CDP-1  
 April 2004  
 Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

**CORRECTED**

Operator Name: <b>NOBLE PETROLEUM, INC.</b>		License Number: <b>31389</b>
Operator Address: <b>3101 N. ROCK ROAD, #125</b>		
Contact Person: <b>JAY ABLAH</b>		Phone Number: ( <b>316</b> ) <b>636 - 5155</b>
Lease Name & Well No.: <b>#1 HERMESCH</b>		Pit Location (QQQQ): _____ SW _____ NE _____ SE Sec. <u>9</u> Twp. <u>5</u> R. <u>13</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>1920</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1080</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>NEMAHA</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>75</u> Length (feet) <u>8</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance of liner integrity, including any special monitoring. <div align="right"> <b>RECEIVED</b>  <b>SEP 07 2007</b>                  KANSAS CORPORATION COMMISSION                  CONSERVATION DIVISION                  WICHITA, KS             </div>
Distance to nearest water well within one-mile of pit <u>2233</u> feet    Depth of water well <u>118</u> feet	Depth to shallowest fresh water <u>48</u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>drilling mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>air dry and backfill</u> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>9/7/07</u> Date	 Signature of Applicant or Agent	<b>RECEIVED</b> KANSAS CORPORATION COMMISSION
<b>KCC OFFICE USE ONLY</b>		<b>SEP 11 2007</b>
Date Received: _____	Permit Number: _____	Permit Date: <u>9/11/07</u> Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No

15-131-20198-0000