For KCC Use:	9-18-07
Effective Date:	7-16-07
District #	3
SGA2 Vee	™ No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed
Form must be Signed

Must be approved by KCC five (	-/ may - p	
Expected Spud Date 9-7-07	Spot	<b>✓</b> East
month day year	NW NE SE Sec. 13 Twp. 1	8 S. R. 20 West
OPERATOR: License# 31473	2015 feet from N	/ S Line of Section
Name Da-o IIIo.		/ W Line of Section
Address: 3939 Ellis Road	Is SECTION ✓ RegularIrregular?	<del></del>
City/State/Zip: Rantoul, KS 66079	(Note: Locate well on the Section Pla	t on reverse side)
Contact Person: Jimmie Patton	County: Franklin	t on reverse side;
Phone: 785-241-4016	Lease Name: J.E.	Well #:20
6140	Field Name: Rantoul	
CONTRACTOR: License# 6142 V Name: Town Oil Inc.	Is this a Prorated / Spaced Field?	Yes ✓ No
Name: Town Oil Inc.	Target Formation(s): Squirred	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 625	·····
✓ Oil / Enh Rec ✓ Infield / ✓ Mud Rotary /	Ground Surface Elevation: n/a	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes VNo
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes 🗸 No
Seismic; # of Holes Other	Depth to bottom of fresh water: 120	<b>/</b>
Other	Depth to bottom of usable water: 500 200	
	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20	
Operator:	Length of Conductor Pipe required: None Projected Total Depth: 800'	
Well Name:	Formation at Total Depth: Squirrel	
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other XX	
Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with D	WR (1)
KCC DKT #:	Will Cores be taken?	Yes No
	If Yes, proposed zone:	
ACCI	DAVIT	RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual plu	MANA	CORPORATION COMMISSION
the analogue north and the anning, completion and crematal pre-		
t is agreed that the following minimum requirements will be met:		CLU 11 C JIND7
- · · · · · · · · · · · · · · · · · · ·		SEP 0 6 2007
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each		
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 059-25238-0000	Location of Well: County: Franklin
Operator: BG-5 Inc.	feet fromN / V S Line of Section
Lease: J.E.	
Well Number: 20	Sec13 Twp18 S. R20
Field: Rantoul	_
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: NW - NE - SE	_
am am oracidage.	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
•	ttributable acreage for prorated or spaced wells.)
(Snow footage to the ne	arest lease or unit boundary line.)
	RECEIVED
	RECEIVED KANSAS CORPORATION COMMISSION
	SEP 0 6 2007
	CONSERVATION DIVISION
	CONSERVATION WICHITA, KS
	· ·
	EXAMPLE
	COUNTY LE
	1980
	2015.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

3. The distance to the nearest lease or unit boundary line.

RECEIVED

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: BG-5 Inc.			License Number: 31473	
Operator Address: 3939 Ellis Roa	ad. Rantoul.	KS 6607	<u> </u>	
Contact Person: Jimmie Patton			Phone Number: ( 785 ) 241 - 4016	
Lease Name & Well No.: Rauch 17 5E #20		Pit Location (QQQQ):		
Type of Pit:	Pit is:		SW NW NE SE	
Emergency Pit Burn Pit	✓ Proposed		Sec. 13 Twp. 18 R. 20	
Settling Pit	If Existing, date constructed:		2015 Feet from Narth / 🗹 South Line of Section	
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		1160 Feet from 🗸 East / 🗌 West Line of Section	
(a PP Supply Par PNO. or real billion)		(bbls)	Franklin County	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	No	Chloride concentration:mg/l	
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?	
✓ Yes No	☐ Yes 🗸 No			
Pit dimensions (all but working pits): 8 Length (feet) 12 Width (feet) N/A: Sto				
Depth fr	om ground level to de		(feet) RECEIVED  edures for periodic maintenance and determining	
			SEP 0 6 2007  CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh waterfeet. Source of information:		
N/A feet Depth of water wellfeet		measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:  Number of producing wells on lease:		Type of material utilized in drilling/workover: Freshwater  Number of working pits to be utilized: 2		
Barrels of fluid produced daily:		Abandonment procedure: Pits filled as soon as well is completed.		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above state	ments are true and	correct to the bes	t of my knowledge and belief.	
9-10-07	<b>½</b>	Trent	Bulado Signature of Applicant or Agent	
Date		/ S	ngriature of Applicant of Agent	
	KCC	OFFICE USE O		
Date		OFFICE USE O		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202