

For KCC Use: 9-1807
 Effective Date: 9-1807
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 25 2007
month day year

Spot 2540 feet from N / S Line of Section
1320 feet from E / W Line of Section
 Is SECTION Regular Irregular?

OPERATOR: License# 5004
 Name: Vincent Oil Corporation
 Address: 155 N. Market, Suite 700
 City/State/Zip: Wichita, Kansas 67202
 Contact Person: Rick Hiebsch
 Phone: 316-262-3573

(Note: Locate well on the Section Plat on reverse side)
 County: Pratt
 Lease Name: Thompson Well #: 2-20
 Field Name: wildcat

CONTRACTOR: License# 5123
 Name: Pickrell Drilling Co., Inc.

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Viola
 Nearest Lease or unit boundary: 660 ft.

Well Drilled For: Oil Gas OWWO Seismic: # of Holes Other
 Well Class: Enh Rec Storage Disposal Other
 Type Equipment: Mud Rotary Air Rotary Cable
 Infield Pool Ext. Wildcat

Ground Surface Elevation: 2032 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
 Operator:
 Well Name:
 Original Completion Date: Original Total Depth:
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth:
 Bottom Hole Location:
 KCC DKT #:

Depth to bottom of fresh water: 150 ft.
 Depth to bottom of usable water: 180 ft.
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 400 ft.

Length of Conductor Pipe required: none
 Projected Total Depth: 4850 ft.
 Formation at Total Depth: Viola

Water Source for Drilling Operations:
 Well Farm Pond Other unknown
 DWR Permit #:

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone:

Oil & gas Leases w/ pooling clauses attached.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et.

RECEIVED

SEP 12 2007

It is agreed that the following minimum requirements will be met:

KCC WICHITA

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: September 11, 2007 Signature of Operator or Agent: *Richard A. Diebel* Title: President

For KCC Use ONLY
 API # 15 - 151-22283-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt 1
 Approved by: *RH 9-13-07*
 This authorization expires: 3-13-08
(This authorization void if drilling not started within 6 months of approval date.)
 Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent:
 Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*20
29
15W*

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 151-22283-0000
 Operator: Vincent Oil Corporation
 Lease: Thompson
 Well Number: 2-20
 Field: wildcat
 Number of Acres attributable to well: 40
 QTR / QTR / QTR of acreage: 100° N - C - W/2

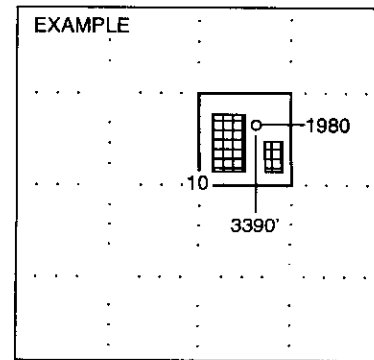
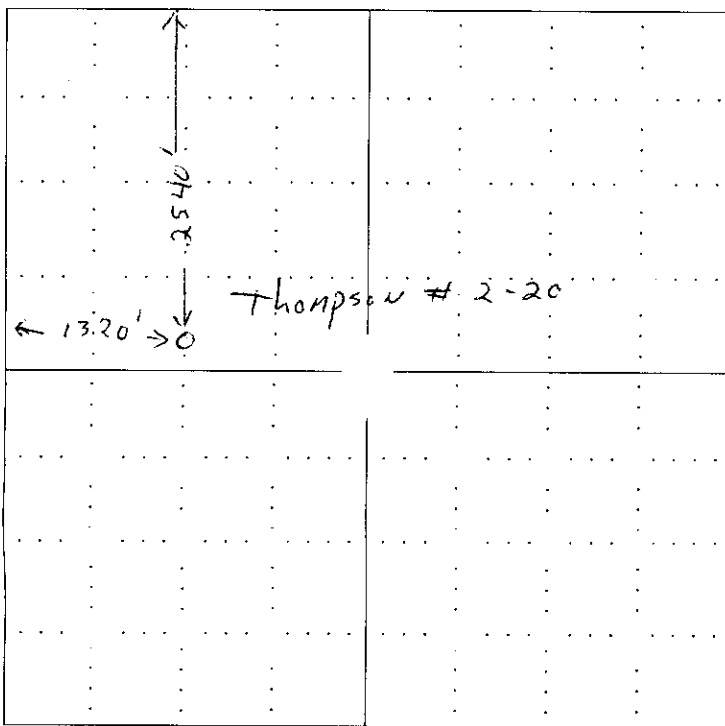
Location of Well: County: Pratt
2540 feet from N / S Line of Section
1320 feet from E / W Line of Section
 Sec. 20 Twp. 29 S. R. 15 East West

Is Section: Regular or Irregular

If Section Is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

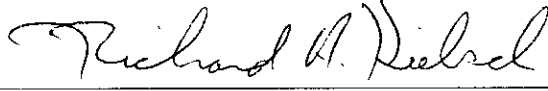
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | |
|--|--|---|
| Operator Name: Vincent Oil Corporation | | License Number: 5004 |
| Operator Address: 155 N. Market, Suite 700 Wichita, Kansas 67202 | | |
| Contact Person: Rick Hiebsch | | Phone Number: (316) 262 - 3573 |
| Lease Name & Well No.: Thompson #2-20 | | Pit Location (QQQQ): 100' N C W/2 Sec. 7 Twp. 29S R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2540 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1320 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Pratt County |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 6000 (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? native and chemical muds |
| Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) none N/A: Steel Pits Depth from ground level to deepest point: 3 ft. (feet) | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring. |
| | | RECEIVED SEP 12 2007 KCC WICHITA |
| Distance to nearest water well within one-mile of pit 1800 feet Depth of water well 150 feet | Depth to shallowest fresh water 35 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR | <i>15-151-22283-0000</i> |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water & bentonite Number of working pits to be utilized: 2 working, 1 reserve Abandonment procedure: allow to dry and then backfill Drill pits must be closed within 365 days of spud date. | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| September 11, 2007 Date |  Signature of Applicant or Agent | |
| KCC OFFICE USE ONLY | | |
| Date Received: 9/12/07 Permit Number: _____ Permit Date: 9/12/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202