# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-1 September 2003 Form must be Typed Form must be Signed All blanks must be Filled

# **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

API # 15- 093-21354-80 (Identifier Num	ber of this well). This mu	ıst be listed for v	vells drilled since 1967	; if no API # was issued.
Indicate original spud or completion dateS 3/23/94	C 6/09/94			
Well Operator: BP AMERICA PRODUCTION COM			KCC License #:	
Address: P. O. BOX 3092, RM 3.276A, WILL	ompany Name)	City:	HOUSTON	(Operator's)
State: TEXAS Zip Code:	77253-3092	Contact Phor	ne: <u>281 366-4395</u>	
Lease: SCHAEFER GAS UNIT	Well #:2HI	Sec. <u>16</u>	Twp. <u>23 s</u> R. <u>3</u>	<u>35 ₩</u> East X West
Check One: Oil Well X Gas Well D&A  SWD Docket #  Conductor Casing Size: Set at:  Surface Casing Size: 8 - 5/8" Set at:  Production Casing Size: 5 - 1/2" Set at:  List (ALL) Perforations and Bridgeplug Sets: 25301-2	South (from nearest outsice Vest (from nearest outsice Cathodic ENHR Docket #	Vater Supply W Cemented with Cemented with Cemented with	r) Line of Section (not Left)  Vell  Other	Lease Line)
Condition of Well: X Good Poor  Proposed Method of Plugging (attach a separate page if add	Casing Leak	Junk ir	(	Stone Corral Formation)
			KANSA	RECEIVED AS CORPORATION COMMISSION
Is Well Log attached to this application as required?  If not explain why?	Yes No Is	ACO-1 filed?X		MAY 3 1 2007  CONSERVATION DIVISION WICHITA, KS
Plugging of this Well will be done in accordance with K.	S.A. 55-101 <u>et. seq.</u> and	the Rules and	Regulations of the St	tate Corporation Commission
List Name of Company Representative authorized to be in cl	harge of plugging operat	ons: _Phone:	281 366-4395	
Address: P. O. BOX 3092, RM 3.276A, WL1	City/State	HOUSTON,	TEXAS 77253-30	92
Plugging Contractor HALLIFURTON SERVICES		К	CC License # 5287	00000
Address (Compan	ny Name)	Phone:	-	(Contractor's)
Proposed Date and Hour of Plugging (If known?):				
Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent				
Date: <u>5/30/2007</u> Authorized Operator / Ager	nt: <u>10 e                                  </u>	m 5	(Signature)	

# Plugging Procedure for the Schaefer 2HI Section 16 T23S R35W Kearny County, Kansas

NOTE – NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK.

This procedure was approved via email between Joe Eudey (BP representative) and Steve Durant (KCC) on May 15, 2007.

#### PROPOSED PROCEDURE:

- 1. Mix and pump 294 sacks of class C cement to fill the 5 1/2" casing from 2594' back to ground level. Mix 500 lbs of cottonseed hulls in the first part of the cement to seal off the perforations. Cement to contain 2% bentonite, to be mixed at 14.1 ppg with a 1.51 cuft/sk yield.
- 2. Have 50 extra sacks of cement to fill the 8 5/8" X 5 1/2" annulus.
- 3. Cut off and cap the casing 5' below ground level.
- 4. Restore the location.

RECEIVED KANSAS CORPORATION COMMISSION MAY 3 1 2007

CONSERVATION DIVISION WICHITA, KS

Plugging Application Schaefer 2HI - Abandonment Sec 16, T23S, R35W Kearny County, Kansas

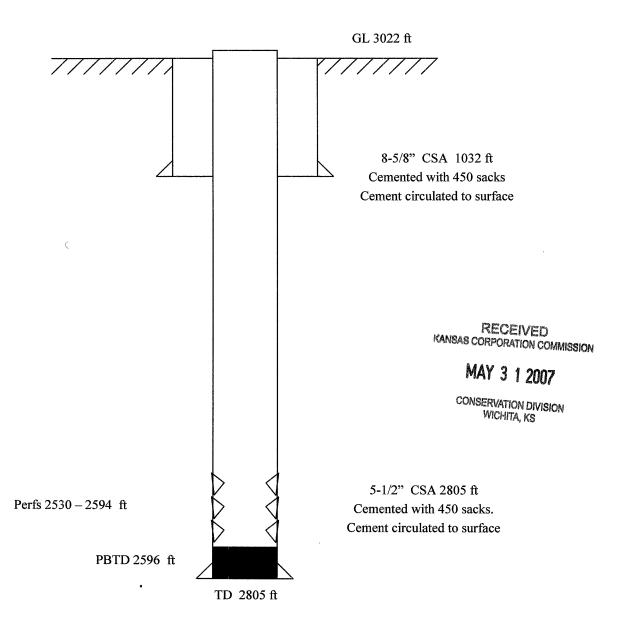
The application attached is to abandon the Schaefer 2HI. BP Amoco is abandoning this well as it has become uneconomic to operate.

RECEIVED KANSAS CORPORATION COMMISSION

MAY 3 1 2007

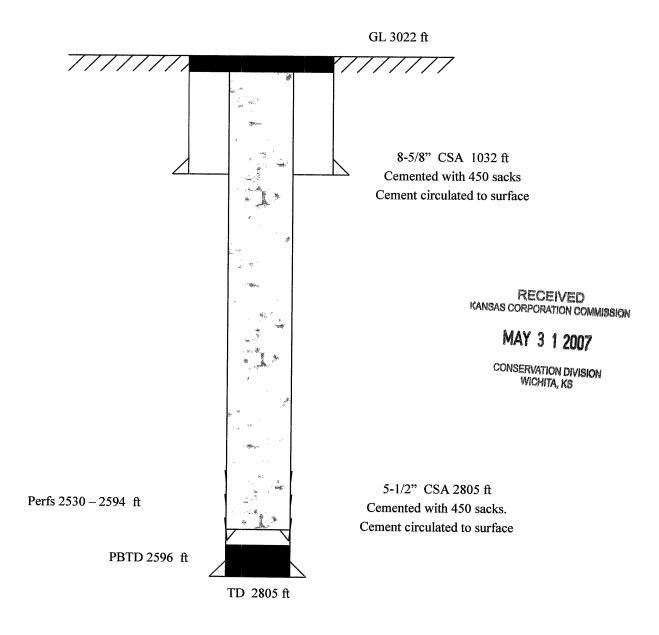
CONSERVATION DIVISION WICHITA, KS

Schaefer 2HI
Section 16, T23S, R35W
Chase Formation
Hugoton Field
Kearny County, Kansas



Not to scale

Schaefer 2HI
Section 16, T23S, R35W
Chase Formation
Hugoton Field
Kearny County, Kansas



Not to scale



Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

# NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP AMERICA PRODUCTION COMPANY 2225 WEST OKLAHOMA AVENUE ULYSSES, KS 67880

June 06, 2007

Re: SCHAEFER GU #2HI API 15-093-21354-00-00 16-23S-35W, 1250 FNL 1440 FEL KEARNY COUNTY, KANSAS

## Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well. This notice is void after 180 days from its date. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely

Steve Bond

Stive Bord

Production Department Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888