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KANSAS CORPORATION COMMISSION

Form CP-1 September 2003

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

JUN 0 1 2007

Form must be Typed Form must be Signed All blanks must be Filled CONSERVATION DIVISION WICHITA INS

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

WICHITA, KS

API # 15- 093-20280 - 00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.
Indicate original spud or completion date <u>S 5/03/76 C 7/27/76</u>
Well Operator: BP AMERICA PRODUCTION COMPANY KCC License #: 5952
(Owner/Company Name) (Operator's) Address: P. O. BOX 3092, RM 3.276A, WILL City: HOUSTON
State: TEXAS Zip Code: 77253-3092 Contact Phone: 281 366-4395
Lease: KURZ CAS UNIT 'A' Well #: 2 Sec. 30 Twp. 24 S R. 37 W East X Wes
C W2 E2 Spot Location/QQQQ County KEARNY
Feet from (in exact footage) 🗓 North / South (from nearest outside section corner) Line of Section (not Lease Line)
1850 Feet from (in exact footage) X East / West (from nearest outside section corner) Line of Section (not Lease Line)
Check One: Oil Well X Gas Well D&A Cathodic Water Supply Well
SWD Docket # ENHR Docket # Other
Conductor Casing Size: Set at: Cemented with: Sacks
Production Co. in Ci
List (ALL) Perforations and Bridgeplug Sets: 2827 - 2928 '
Elevation: 3253 (XG.L. K.B.) T.D. 3022 PBTD 3018 Anhydrite Depth
(Stone Corral Formation) Condition of Well: Good Door X Casing Leak Junk in Hole
Proposed Method of Divinging (attach a consistence if additional and a finite in the consistence in the consistency in the consistence in the consistence in the consistence in the consistence in the cons
Proposed Method of Plugging (attach a separate page if additional space is needed): SEE ATTACHED PROCEDURE
Bad casing from 2117-2233 feet. Found several leaks
Is Well Log attached to this application as required? X Yes No Is ACO-1 filed? X Yes No
If not explain why?
Plugging of this Woll will be done in coordance with V.O.A. 55 464. 4
Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.
List Name of Company Representative authorized to be in charge of plugging operations:
<u>DEANN SMYERS</u> Phone: 281 366-4395
Address: P. O. BOX 3092, RM 3.276A, WILL City/State HOUSTON, TEXAS 77253-3092
Plugging Contractor HATLIBURTON SERVICES KCC License # 5287
Address (Company Name) (Contractor's) Phone:
Proposed Date and Hour of Plugging (If known?):
Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent
Date: 5/31/2007 Authorized Operator / Agent: Dollar Surger
(Signature)

Plugging Procedure for the Kurz A 2 Section 30 T24S R37W Kearny County, Kansas

NOTE – NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK.

This procedure was approved via email between Joe Eudey (BP representative) and Steve Durant (KCC) on April 19, 2007.

PROPOSED PROCEDURE:

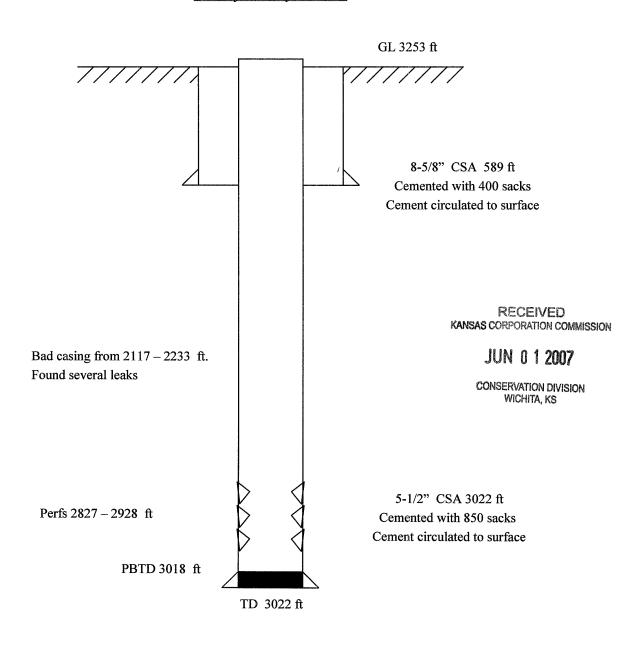
- 1. Set a CIBP at 2780'. Dump 2 sacks of cement on top of plug.
- 2. Confirm that we can establish an injection rate into the holes in the casing.
- 3. Mix and pump 268 sacks of cement to fill the casing from the hole at 2117 to ground level. Use cottonseed hulls in the lead slurry to seal off the leak.
- 4. Have 50 extra sacks of cement on location to fill the annulus, as needed.
- 5. Cut off and cap the casing 4' below ground level.
- 6. Restore the location.

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CONSERVATION DIVISION WICHITA, KS

Kurz A 2
Section 30, T24S, R37W
Council Grove Formation
Panoma Field
Kearny County, Kansas



Not to scale

Plugging Application Kurz A 2 - Abandonment Sec 30, T24S, R37W Kearny County, Kansas

The application attached is to abandon the Kurz A 2. BP Amoco is abandoning this well as it has become uneconomic to operate.

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CONSERVATION DIVISION WICHITA, KS

Kurz A 2 Section 30, T24S, R37W Council Grove Formation Panoma Field Kearny County, Kansas

GL 3253 ft 8-5/8" CSA 589 ft Cemented with 400 sacks Cement circulated to surface Bad casing from 2117 - 2233 ft. Found several leaks Set CIBP at 2780 ft. Dump 2 sacks cement on top 5-1/2" CSA 3022 ft Perfs 2827 - 2928 ft Cemented with 850 sacks Cement circulated to surface PBTD 3018 ft TD 3022 ft

Not to scale



Kathleen Sebelius, Governor Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP AMERICA PRODUCTION COMPANY 2225 WEST OKLAHOMA AVENUE ULYSSES, KS 67880

June 06, 2007

Re: KURZ GU A #2

API 15-093-20280-00-00

30-24S-37W, 2550 FNL 1850 FEL KEARNY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well. This notice is void after 180 days from its date. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely

Steve Bond

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Production Department Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888