

JUN 06 2007

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
CONSERVATION DIVISION  
WICHITA, KS  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 035-19230 -00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; If no API # was issued,

Indicate original spud or completion date March 7, 1925

Well Operator: W. D. Short Oil Co., LLC (Owner / Company Name) KCC License #: 33608 (Operator's)

Address: P.O. Box 729 City: Oxford

State: Kansas Zip Code: 67119 Contact Phone: (620) 455 - 3576

Lease: Waite Well #: 4 Sec. 19 Twp. 32 S. R. 3  East  West

NW SW SE Spot Location / QQQQ County: Cowley

930 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

150 2100 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well

SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: 20" Set at: 42' Cemented with: 0 Sacks

Surface Casing Size: 8-1/4" Set at: 2615 Cemented with: 0 Sacks

Production Casing Size: 5-1/2" Set at: 3549 Cemented with: 200sx Sacks

List (ALL) Perforations and Bridgeplug Sets: CIPB@3502, 3470, 3452, 3440 Perfs @ 3022-27, 3083-90, 3430-36

Elevation: 1141 ( G.L. /  K.B.) T.D.: 3600 PBTD: 3400 Anhydrite Depth: Unknown

Condition of Well:  Good  Poor  Casing Leak  Junk In Hole (Stone Corral Formation)

Proposed Method of Plugging (attach a separate page if additional space is needed): Casing is parted at 1850', 1850' of 5-1/2" casing pulled and laid down, Can not get back onto casing or into it with tubing, we would like to pump a 100 sx of cement for a plug @ 1850', Pull Strings of Casing and set top plug per KCC Regs.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Mike Anstine

W. D. Short Oil Co., LLC Phone: (620) 455 - 3576

Address: P.O. Box 729 City / State: Oxford, Kansas 67119

Plugging Contractor: Company Rig (Company Name) KCC License #: 33608 (Contractor's)

Address: \_\_\_\_\_ Phone: \_\_\_\_\_

Proposed Date and Hour of Plugging (if known?): ASAP on Location

Payment of the Plugging Fee (K.A.R. 82-3-116) will be guaranteed by Operator or Agent

Date: 6-6-2007 Authorized Operator / Agent: [Signature] (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

FORMATION	Color	Hard or Soft	Thick-ness of Strata	Total Depth	FORMATION	Color	Hard or Soft	Thick-ness of Strata	Total Depth
Soil			10	10					
Sand			22	32					
Lime			38	70					
Shal			35	105					
Mud	Blue		15	120					
Lime			15	135					
Mud	Blue		20	155					
Clut			10	165					
Red Rock			5	170					
Lime Broken			50	220					
Slat	White		70	290	Bailers Water	290-305			
Sand			20	310					
Mud	Blue		85	395	Bailers Water	395-405			
Lime Sandy			10	405					
Mud	Blue		15	420					
Red Rock			5	425					
Lime Sandy			25	450					
Shal			25	475					
Lime	Blue		10	485					
Mud			65	550					
Mud	Red		20	570					
Mud	Brown		10	580					
Slat			10	590					
Lime			25	615	15' S.L.M. Set	15'			
Slat	White		5	620					
Lime			15	635					
Mud	Blue		5	640					
Lime			30	740					
Shal			10	750					
Lime			30	780					
Shal			20	800	Bailers Water	800-825			
Sand			25	825					
Shal			55	880					
Lime			25	905					
Shal			125	1030					
Lime			20	1050					
Shal			35	1085					
Lime			40	1125					
Shal			8	1133					
Lime			5	1138					
Shale			45	1183					
Lime			20	1203					
Lime Sandy			20	1223	Bailers Water	1220'			
Shale			10	1233					
Lime			10	1243					
Shale			55	1298					
Lime Sandy			35	1333	Hole Full Water	1330			
Shale			25	1358	15' S.L.M. Set	12 1/2' Cag.			
Lime			5	1363					
Shale			10	1373					
Lime Sandy			5	1378					
Shale			70	1448					
Lime			100	1548					
Shale			5	1553					
Lime			20	1573					
Shale			5	1578					
Lime			20	1653					
Shale			5	1663					
Lime			15	1678	Bailers Water	1675'			
Sand			10	1688					
Shale			15	1703					
Lime			5	1708					
Shale			90	1778					
Lime			10	1808					
Shale			10	1818					
Lime			25	1843					
Shale			20	1863					
Red Rock			5	1870					
Lime			45	1915	15' S.L.M. Set	10' Cag.			
Shale			35	1950					
Lime			10	1960					
Shale			30	2090					
Lime			5	2095					
Shale			80	2175	Hole Full Water	2190-2200			
Sand			75	2250					
Shale			105	2355					
Lime			10	2365					
Shale			180	2545					
Lime			25	2570	25' S.L.M. Set	8 1/2' Cag.			
Shale			38	2608	S.L.M. Top Sand	2614 first Oil			
Sand			22	2630					
Lime			50	2680					
Shale			10	2690					
Lime, Sandy			70	2760	Total Depth				

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUN 06 2007

Depend to 3600' (6-23-1955)


### The Prairie Oil & Gas Company

(CHAMBER OIL COMPANY)

Record of Well No. 4 Chamberlain White Patrol  
 Section 19 Town 32 Range 3 E Township  
 County Bowley State Kansas Area 160  
 Location made Feb. 13, 1925 By C. C. Chamberlain  
920 feet from North line          feet from East line  
         feet from South line 150 feet from West line  
 Rig commenced Mar. 7, 1925  
 Rig completed Mar. 10, 1925 John McCawley Rig Contr.

Drilling commenced 3-25 1925 Drilling Contract No.           
 Drilling Completed May 23, 1925 Boundary Tools #75 Drilling Contractor  
 Commenced producing May 3, 1925 Total Depth of Well 2760 feet @          feet foot  
 1st 24 hours Natural Swabbed 175 bbls.          REMARKS: Acidized 11-3-36 w/2000 gallons; 142 bbls  
from Sand 2608-2634 load off tank on line 2608-2630; prod. before 24 oil  
1st 24 hours after start          & 18 water; after load recovered 12 oil & 65 str.  
 2nd 24 hours after start                  

*606 Bowley, Kan*  
 FEB 1925  
 OPERING DEPARTMENT  
 1-4-11

Gas Well { Rock Pressure          lb.  
 Volume          cubic feet

SAND	TO TOP	TO BOTTOM	THICK-NESS	DATE OF SHOT	SHOT BETWEEN
1st or	2608	2630	22	19	feet and feet
2nd or				19	feet and feet
3rd or				19	feet and feet
4th or				19	feet and feet
5th or				19	feet and feet

#### TORPEDO RECORD

PUT IN BY	NO. QUARTS	NO. FEET OF SHELL	SIZE SHELL	NO. FEET OF ANCHOR	RESULTS FROM TORPEDOING
1st					
2nd					

  

PACKER SET AT	DATE SET	SIZE AND KIND OF PACKER
1st	feet	19
2nd	feet	19

RED IN WELL RECORD  
 NOV 9 1931  
 COPY TO O. J. W. SMITH  
 TO WICHITA OFFICE

Kind of Fuel Used          No. of days water was used          drilling  
 No. of days gas was used          cleaning. No. of days water was used          cleaning  
 No. of days gas was used          cleaning out. Water taken from W. A. White Farm  
 Gas taken from          gas line  
 Oil taken from Tank No.          on C. A. White Farm,          Farm  
 Bucket: Size          Make          Manufacturer's No.           
 Pumps: Size          Make          Manufacturer's No.         

#### DRIVE PIPE, CASINGS, TUBING AND SUCKER RODS

LEFT IN WELL WHEN COMPLETED					CHANGES SINCE WELL WAS COMPLETED								
SIZE	WT. PER FT.	VCH.	SUB.	FEET	IN.	VCH.	SUB.	FEET	IN.	VCH.	SUB.	FEET	IN.
2"	4.5#												
20"	90#			42									
15 1/2"	70#			610	9			Pulled out					
12 1/2"	50#			1364	7			" "					
10"	40#			1829	0								
8 1/2"	32#			2615									

Water well depth          feet Casing size          feet Casing size          feet  
 Tubing size          feet Sucker Rods size and kind          feet  
 Approved: W. C. Ribb Superintendent Voucher No. K176 OCT 3 1931  
 Sub No.         

This well was abandoned          19          5th Voucher          Sub No.         

PULLED		OUT		Left in Well and Abandoned	
FEET	IN.	FEET	IN.	FEET	IN.

RECEIVED  
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CONSERVATION DIVISION  
 WICHITA, KS



# W. D. Short Oil Company LLC

Office: 102 S. River Road  
Oxford, Kansas  
Phone: (620) 455-3576

Mailing Address: P.O. Box 729  
Oxford, KS 67119-0729  
Fax: (620) 455-2980

OIL PRODUCTION

Marjorie O. Short  
Jon Short

To: KCC 316-337-6211

From: Don Short

Date: 6-6-2007

Page 1 of 4 pages (including this page)

# FAX

## message:

MIKE AUSTINE talked to your office today.  
We are on location & need to know what  
direction to take. Please Advise.

Thanks  
*[Signature]*  
Don Short

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION  
WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor   Brian J. Moline, Chair   Robert E. Krehbiel, Commissioner   Michael C. Moffet, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

W.D. SHORT OIL CO., LLC  
102 S. RIVER ROAD  
PO BOX 729  
OXFORD, KS 67119

June 07, 2007

Re: WAITE #4  
API 15-035-19230-00-00  
19-32S-3E, 990 FSL 2110 FEL  
COWLEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well. **This notice is void after 180 days from its date. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely

Steve Bond  
Production Department Supervisor

District: #2  
3450 N. Rock Road, Suite 601  
Wichita, KS 67226  
(316) 630-4000