

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 195-21883 -00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date \_\_\_\_\_.

Well Operator: Bear Petroleum, Inc. KCC License #: 4419  
(Owner / Company Name) (Operator's)

Address: P.O. Box 438 City: Haysville

State: KS Zip Code: 67060 Contact Phone: ( 316 ) 524 - 1225

Lease: Shubert Well #: 1 Sec. 22 Twp. 11 S. R. 22  East  West

NW - SE - SE - \_\_\_\_\_ Spot Location / QQQQ County: Trego

990 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

990 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8" Set at: 257' Cemented with: 165 Sacks

Production Casing Size: 4 1/2" Set at: 3984' Cemented with: 450 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perforated @ 3644-51' and 3884-85'

Elevation: 2276 ( G.L. /  K.B.) T.D.: 3985' PBDT: 3940' Anhydrite Depth: 1736  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): According to the rules and regulations of the KCC.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.**

List Name of Company Representative authorized to be in charge of plugging operations: R. A. Schremmer

Bear Petroleum, Inc. Phone: ( 316 ) 524 - 1225

Address: P.O. Box 438 City / State: Haysville, KS 67060

Plugging Contractor: Mid-Kan Well Service, LLC KCC License #: 33695

Address: P.O. Box 326, Russell, KS 67665 Phone: ( 785 ) 483 - 4400  
(Company Name) (Contractor's)

Proposed Date and Hour of Plugging (if known?): unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 6/20/07 Authorized Operator / Agent: \_\_\_\_\_  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 21 2007  
CONSERVATION DIVISION  
WICHITA, KS

**KANSAS CORPORATION COMMISSION**  
**WELL COMPLETION OR RECOMPLETION FORM**  
**ACO-1 WELL HISTORY**  
**FROM CONFINED LAYER AND LEASE**

Operator License # 7875  
 Name **SEKATA ENERGY RESOURCES CORPORATION**  
 Address **4101 Birch, Ste. #130**  
 City/State/Zip **Newport Beach, CA 92629**

Purchaser **CLEAR CREEK, INC. (316) 263-8145**  
**818 Century Plaza Building**  
**Wichita, Kansas 67202**

Operator Contact Person **Raymond A. Diaz**  
 Phone **714-261-8181**

Contractor License # 5671  
 Name **RAVLIJ DRILLING, INC. Box 293**  
**Russell, Kansas 67665**

Wellsite Geologist **Beth Fuhr**  
 Phone **316-263-2243**

Designate Type of Completion  
 New Well     Re-Entry     Workover

Oil     SHD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

If OXYO: old well info as follows:  
 Operator .....  
 Well Name .....  
 Comp. Date ..... Old Total Depth.....

**WELL HISTORY**

Drilling Method:  
 Mud Rotary     Air Rotary     Cable

11-14-86    11-20-86    11-20-86  
 Spud Date    Date Reached TD    Completion Date

3985    none  
 Total Depth    FBTD

Amount of Surface Pipe Set and Cemented at **157** feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set.....feet

If alternate 2 completion, cement circulated  
 from.....feet depth to.....ft. **450** cmt  
 Cement Company Name **Allied Cementing**  
 Invoice # **47628**

API No. 15-.....  
 County **Trego**

NW SE SE    22    11    22    East  
 .....    .....    .....    Sec.    Twp.    Rge.    .....    West

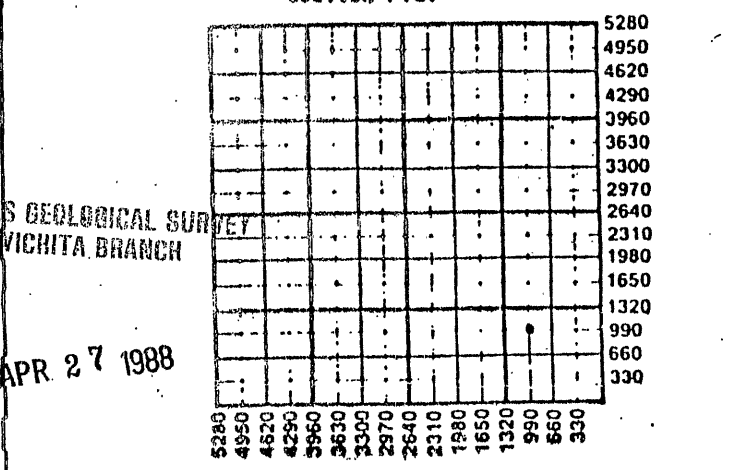
990    Ft North from Southeast Corner of Section  
 990    Ft West from Southeast Corner of Section  
 (Note: Locate well in section plat below)

Lease Name **Shubert**

Field Name **Gage/Man - South**

Producing Formation **Marmaton**

Elevation Ground **2271**    **2276**



**WATER SUPPLY INFORMATION**

Disposition of Produced Water:     Disposal  
 Docket # .....     Repressuring

Questions on this portion of the ACO-1 call:  
 Water Resources Board (913) 296-3717

Source of Water: .....  
 Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
 (Well) .....Ft West from Southeast Corner of  
 Sec.    Twp.    Rge.    East    West

Surface Water.....Ft North from Southeast Corner  
 (Stream, pond etc).....Ft West from Southeast Corner  
 Sec.    Twp.    Rge.    East    West

Other (explain) **farmers pond less than .15 acre**  
 (purchased from city, R.W.D. #)

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit QP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Signature]*  
 Title *[Signature]*    Date **1/27/87**

Subscribed and sworn to before me this **22nd** day of **January** 19**87**.  
 Notary Public *[Signature]*  
 Date Commission Expires **9-30-88**

**K.C.C. OFFICE USE ONLY**

Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received

**Distribution**

KCC     SHD/Rep     NSGA  
 KGS     Plug     Other

**RECEIVED (Specify)**  
 KANSAS CORPORATION COMMISSION

**MAY 18 1987**  
 Form ACO-1 (5-86)



**MAY 26 1987**  
**RECEIVED**  
**KANSAS GEOLOGICAL SURVEY**  
**WICHITA BRANCH**  
**KANSAS CORPORATION COMMISSION**  
**CONSERVATION DIVISION**  
**Wichita, Kansas**

**JUN 21 2007**

CONSERVATION DIVISION  
 WICHITA, KS

Sec. 22 Twp. 11 Rge. 22 E

Operator Name **Strata Energy** **AURCAS CO, LP** Lease Name **Shu** Well # **1**

Sec. **22** Twp. **11** Rge. **22**  East  West County **Trego**

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DSI #1 3622-3648  
 30"-30"-30"-30"  
 Rec: 70' wacky mud w/550  
 ISIP 572# FSIP 540#  
 IFP 21-32# FFP 64-64#  
 HYD 1895-1884#  
 Temp. 115°

**Formation Description**

Log  Sample

Name	Top	Bottom
Anhydrite	1736	1780
B/Anhydrite	1790	3306
Topeka	3306	3519
Heebner	3519	3544
Toronto	3544	3560
Lansing	3560	3790
Base KC	3790	3870
Marrilton	3870	3906
Conglomerate	3906	3960
Arbuckle	3960	3985TD

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	257'	60-40 Port	165	2% gel 3% CC
Production	7 7/8	4 1/2	10.5#	3984'	Common	150	10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
two	3884' - 3894'			1500 gal DSFF 15% 5 gal NE-7, Frac 1000# GW-8, 390# XLW-2, 5650# KCL, 12# X-CIDE 207, 42# NE-4, 32# Ferrotrol		3884' - 3894' 300-L	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8	3920				
Date of First Production		Producing Method					
12/19/86		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
25		- 0 -		1		36°	
		Bbls	McF	Bbls	CFPB		

**METHOD OF COMPLETION**

**Production Interval**

Disposition of gas:  Vented  Open Hole  Perforation  Other (Specify) ..... 3884 to  
 Sold  Used on Lease  Recycled  Dually Completed  Conmingled ..... 3894



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

BEAR PETROLEUM, INC.  
PO BOX 438  
HAYSVILLE, KS 67060

June 26, 2007

Re: SHUBERT A #1  
API 15-195-21883-00-00  
22-11S-22W, 990 FSL 990 FEL  
TREGO COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well. **This notice is void after 180 days from its date. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely

Steve Bond  
Production Department Supervisor

District: #4  
2301 E. 13th  
Hays, KS 67601  
(785) 625-0550