

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION**
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
**This Form must be Typed
Form must be Signed
All blanks must be Filled**

API # 15 - 035-20337-00-01 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date _____.

Well Operator: Bear Petroleum, Inc. KCC License #: 4419
(Owner / Company Name) (Operator's)

Address: P.O. Box 438 City: Haysville

State: KS Zip Code: 67060 Contact Phone: (316) 524 - 1225

Lease: Blanchat Well #: 3 Sec. 17 Twp. 31 S. R. 6 East West

S2, SW - NW - _____ Spot Location / QQQQ County: Cowley

2820 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

4691 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # E-16342 Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 202 Cemented with: 150 Sacks

Production Casing Size: 4 1/2" Set at: 3008 Cemented with: 150 Sacks

List (ALL) Perforations and Bridgeplug Sets: Packer @ 2346, 2510-20, 2524-28, 2535-52, CIBP @ 2625, 2934-42 D@ 2675 w/125 sax

Top of cement 2000' FS

Elevation: 1380 (G.L. / K.B.) T.D.: 3008 PBTD: 2625 Anhydrite Depth: ?

Condition of Well: Good Poor Casing Leak Junk in Hole (Stone Corral Formation)

Proposed Method of Plugging (attach a separate page if additional space is needed): According to the rules and regulations of the KCC

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Bear Petroleum, Inc.

Phone: (316) 524 - 1225

Address: P.O. Box 438 City / State: Haysville, KS 67060

Plugging Contractor: Mike's Testing & Salvage, Inc. KCC License #: 31529

Address: P.O. Box 467, Chase, KS 67524-0467 Phone: (620) 938 - 2943

Proposed Date and Hour of Plugging (if known?): unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 6-25-07 Authorized Operator / Agent: [Signature] (Signature)

RECEIVED
KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 27 2007

CONSERVATION DIVISION
WICHITA, KS

WILSON DRILLING CO. #3 BLANCHAT 17-31-6E
 EL DORADO, KANSAS 2475' FNL &
 CONTR DNB DRILLING CTY COWLEY 495' FWL, NW/4
 GEOL PAUL KOONTZ FIELD EASTMAN
 E 1386 KB CM 1/25/71 ^{CARD}ISSUED 2/18/71 IP P 25 B0 + WTR
 BART 2934-42

API 15-035-20,337

SMP	TOPS	DEPTH	DATUM	
TOP		1140	+ 246	8 5/8" 202/150sx; 4 1/2" 3008/150sx
TOR		1639	- 253	NO DSTS
DOUG SD		1706	- 320	
BN L		1824	- 438	MICT, PF 16/2934-42 FRAC 30,000#SD X
STAL		1863	- 477	1000 BW, PUMP LOAD
KC		2316	- 930	
BKC		2476	-1090	NO LOG
ALT		2494	-1108	
CLEV SD		2507	-1121	
PAWN		2566	-1180	
FT S		2636	-1250	
CHER		2694	-1308	
BART		2886	-1500	
B BART		2952	-1566	
MISS		2989	-1603	
TD		3008	-1622	

*DV @ 2675
 w/125
 4 1/2 @ 3008 w/75
 TOP 2200*

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 27 2007
 CONSERVATION DIVISION
 WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BEAR PETROLEUM, INC.
PO BOX 438
HAYSVILLE, KS 67060

July 02, 2007

Re: KEESEY BLANCH #3
API 15-035-20337-00-01
17-31S-6E, 2820 FSL 4691 FEL
COWLEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well. **This notice is void after 180 days from its date. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely

Steve Bond
Production Department Supervisor

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000