KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - ~~167~~-065-03283-00-01 *(Identifier Number of this well).* This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 5-6-58 spud.

Well Operator: Citation Oil & Gas Corp. *(Owner / Company Name)* KCC License #: 3553 *(Operator's)*

Address: P O Box 690688 City: Houston

State: Texas Zip Code: 77269 Contact Phone: (281) 517 - 7800

Lease: Elrick Unit (Schreiner "B" 1) Well #: 5-1 Sec. 15 Twp. 10s S. R. 25 ☐ East ☑ West

__ - NE - NE - NW Spot Location / QQQQ County: Graham

~~330~~ 4941 Feet *(in exact footage)* From ☑ North / ☑ South *(from nearest outside section corner)* Line of Section *(Not Lease Line)*

~~2310~~ 3095 Feet *(in exact footage)* From ☑ East / ☑ West *(from nearest outside section corner)* Line of Section *(Not Lease Line)*

Per GPS - KCC-Dlg

Check One: ☑ Oil Well ☐ Gas Well ☐ D&A ☐ Cathodic ☐ Water Supply Well

☐ SWD Docket # __ ☑ ENHR Docket # E 14576.3 ☐ Other: __

Conductor Casing Size: __ Set at: __ Cemented with: __ Sacks

Surface Casing Size: 8 5/8" Set at: 156' Cemented with: 115 Sacks

Production Casing Size: 5 1/2" Set at: 2989' Cemented with: 100 Sacks

List *(ALL)* Perforations and Bridgeplug Sets: PB @ 3870', (sqz 3630-3870 w/250 sxs cmt 12/79)(CIBP @ 3780' w/ 90 sxs on top TOC 2970) Perf sqz 2150' (Cmt plug 1300-2155 w/100 sxs cmt) Perforations 3475-3696

Elevation: 2500 (☐ G.L. / ☑ K.B.) T.D.: 3990 PBTD: 1300 Anhydrite Depth: 2125 *(Stone Corral Formation)*

Condition of Well: ☑ Good ☐ Poor ☐ Casing Leak ☐ Junk in Hole

Proposed Method of Plugging *(attach a separate page if additional space is needed)*: See attachment for procedures to complete the plugging of this well

Is Well Log attached to this application as required? ☑ Yes ☐ No Is ACO-1 filed? ☑ Yes ☐ No

If not explain why? __

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Jeff Teare Engineer Phone: (281) 517 - 7199

Address: P O Box 690688 City / State: Houston, Texas 77269

Plugging Contractor: Swift Services *(Company Name)* KCC License #: 32382 *(Contractor's)*

Address: 100 S. Pennsylvania Ave, Ness City, KS 67560 Phone: (785) 798 - 2300

Proposed Date and Hour of Plugging *(if known?)*: __

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 5/17/07 Authorized Operator / Agent: Sharon Ward *(Signature)*

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 02 2007
CONSERVATION DIVISION
WICHITA, KS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS
CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

TEMPORARY ABANDONMENT DENIED

June 04, 2007
KCC Lic.-3553

CITATION OIL & GAS CORP.
8223 WILLOW PLACE SOUTH
HOUSTON TX 77070-5623

RE: API Well No. 15-065-03283-00-01
ELRICK 5-1
15-10S-25W, NENENW
GRAHAM County, Kansas

Dear Operator:

Your application for Temporary Abandonment (TA) of the well listed above is denied for the following reason(s):

This well has been shut in for more than 10 years.

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by JULY 09, 2007.

If you wish to contest the denial, please send a written request for a formal conference with the District Supervisor to the address listed below by JUNE 18, 2007. If we cannot reach an agreement, I will refer this matter to our legal department with a recommendation that the Commission take formal enforcement action including an order for you to plug the well.

You may contact me at the number below if you have any questions.

Very truly yours,

Richard Williams
KCC District # 4

cc: District 4 file

xc: Steve Harris

CONSERVATION DIVISION • DISTRICT OFFICE NO. 4
2301 E. 13th Street, Hays, KS 67601-2651
(785) 625-0550 • Fax (785) 625-0564 • http://kcc.ks.gov/

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CONSERVATION DIVISION
WICHITA, KS

WORKOVER PROCEDURE

PROJECT: Elrick #5-1: Plug and Abandon

DRILLED & COMPLETED: 5/58 LAST WO: 10/93 – Temporarily Abandon

LOCATION: 330' FNL & 2310' FWL, NW/4 Sec. 15 – T10S – R25W

FIELD: Elrick COUNTY: Graham STATE: KS

TD: 3990' PBTD: 1300' DATUM: 2500' KB KB to GL: NA

CASING AND LINER RECORD

SIZE	WEIGHT	DEPTH	CEMENT	HOLE SIZE	TOC	REMARKS
8 5/8"	NA	156'	115 sx	12 1/4"	Surface	Circ'd
5 1/2"	14#	3989'	100 sx	7 7/8"	~3300'	Calc'd w/ NO Excess

PRESENT FORMATION AND COMPLETION: Perfs are TA'd with cement plugs.

TUBING: N/A

RODS: N/A

MISC.: 10/1/93 – AFE approved by COG to P&A. Well was not completely plugged but TA'd w/ TOC plug @ ~1300'. Casing pressure tested to 400 psi. Plugging operations were witnessed by Dennis Hemmel of the KCC.

PROCEDURE

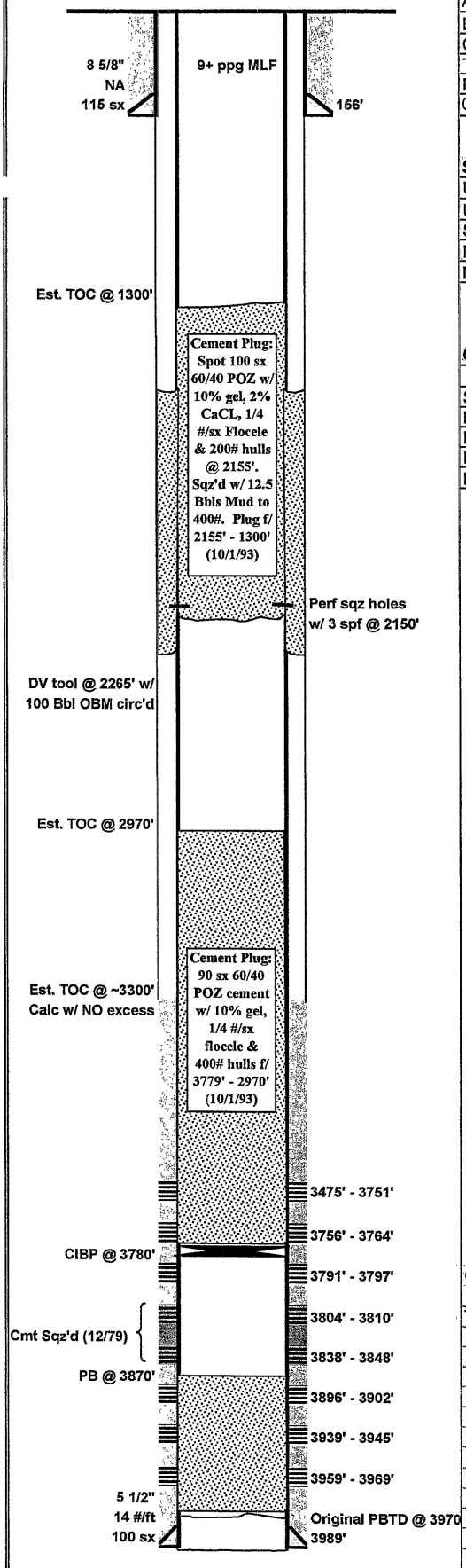
- **Notify KCC District 4 @ (785) 625-0550 48 hours before planned work.**
- **Dig out around well to expose surface casing valves. Monitor during P&A operations.**
- **Dig & Line WO Pit. ND WH and NU swedge to 5 1/2" casing.**
- **Cement to be used is 60/40 POZ w/ 10% gel.**

1. RU pump truck to 5 1/2" casing swedge. Load 5 1/2" casing & PT to 400#. RD pump truck.
2. MI RU WL w/ portable mast. RIH w/ SB and tag TOC plug @ ± 1300'. POOH & LD SB. RIH w/ perf gun and perforate squeeze holes @ 1240' w/ 4 spf. POOH & LD perf gun. RD MO WL & mast.
3. RU pump truck to WH. Attempt to establish circulation through squeeze holes @ 1240' between 5 1/2" casing and 5 1/2" x 8 5/8" casing annulus (bradenhead). Once circulation is established, call for cement company.
4. RU cement pump truck to 5 1/2" casing swedge. When circulation is established to surface, mix and pump 400 sx cement and circulate hole. **NOTE: After "good" cement circulates to surface, via bradenhead, shut valve and continue pumping to squeeze cement into casing annulus.**
5. ND swedge. Top off casing with cement.
6. RD MO Cement pump truck.
7. Cut off WH & csg 3' below GL. Cut off anchors, back fill cellar & WO pit. Reclaim location.

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KANSAS CORPORATION COMMISSION
JUL 02 2007
CONSERVATION DIVISION
WICHITA, KS

WELLBORE SCHEMATIC

Current



Lease:	Elrick			Well No.	5-1
API No.	15-065-03283			Status	TA'd
Location:	330' FNL, 2310' FWL, NW/4 Sec. 15, T10S, R25W				
County:	Graham	State:	KS	Field:	Elrick
TD	3990'	GL		Spud Date:	5/6/1958
PBTD	1300'	KB	2500'	Comp Date:	5/15/1958
Current Perfs/OH:	Plugged Back	Current Zone:			

Surface Equipment

Unit Make:		Unit Size:	
Unit S/N:		Unit Rotation:	
SPM:	Stroke Length:	Unit Sheave:	
Prime Mover:		Motor Sheave:	
Motor S/N:		Motor RPM:	

Casing Breakdown

	Size	Grade / Wt	Depth	Cement
Surface	8 5/8"	NA	156'	115 sx
Production	5 1/2"	14 #/ft	3989'	100 sx
Production				
Production				
Liner				

Tubing Breakdown

Qty	Description	Footage
	TOTAL	0.00'

Rod Breakdown

Qty	Description	Footage
	TOTAL	0.00'

Comments

Temporarily Abandoned on 10/1/93 with KCC representative Dennis Hemmel as witness.

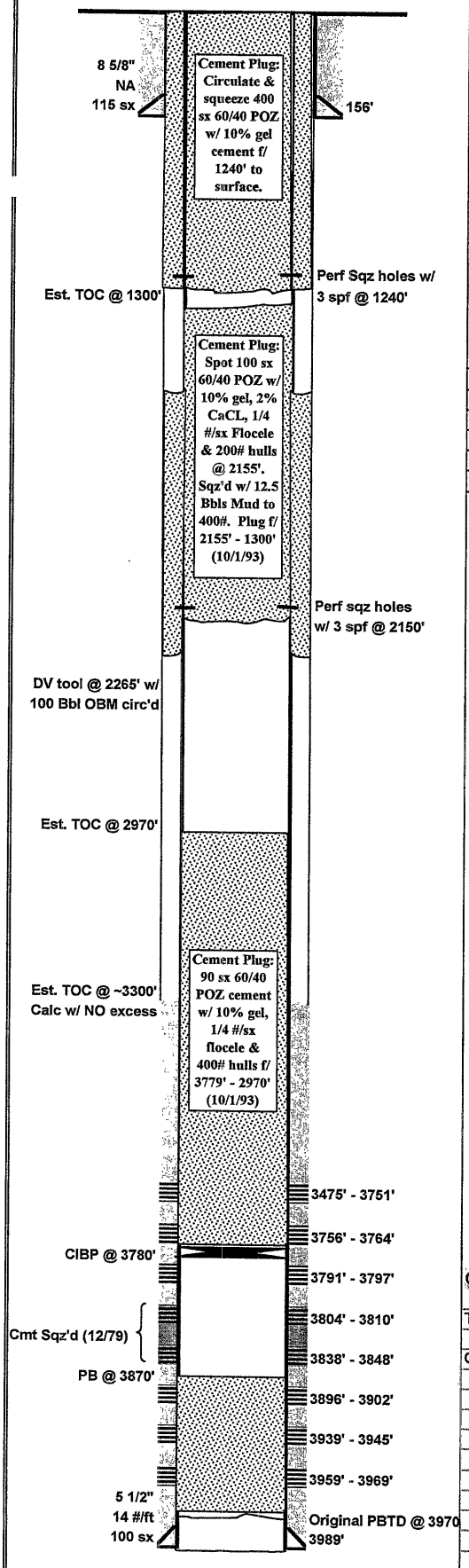
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KANSAS CORPORATION COMMISSION
JUL 02 2007
CONSERVATION DIVISION
WICHITA, KS

PREPARED BY: JTT | UPDATED: 6/28/2007

M:\JeffT\Kansas\Elrick WF\Elrick 5-1\Elrick 5-1 WBD

WELLBORE SCHEMATIC

Proposed P&A Status



Lease:	Elrick			Well No.	5-1
API No.	15-065-03283			Status	P&A'd
Location:	330' FNL, 2310' FWL, NW/4 Sec. 15, T10S, R25W				
County:	Graham	State:	KS	Field:	Elrick
TD	3990'	GL		Spud Date:	5/6/1958
PBTD	1300'	KB	2500'	Comp Date:	5/15/1958
Current Perfs/OH:	Plugged Back			Current Zone:	P&A'd w/ cement plugs

Surface Equipment

Unit Make:		Unit Size:	
Unit S/N:		Unit Rotation:	
SPM:	Stroke Length:	Unit Sheave:	
Prime Mover:		Motor Sheave:	
Motor S/N:		Motor RPM:	

Casing Breakdown

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Tubing Breakdown

Qty	Description	Footage
	TOTAL	0.00'

Rod Breakdown

Qty	Description	Footage
	TOTAL	0.00'

Comments

Temporarily Abandoned on 10/1/93 with KCC representative Dennis Hemmel as witness.

Complete plugging operations as previously approved by Citation & KCC.

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 02 2007

CONSERVATION DIVISION
WICHITA, KS

PREPARED BY: JTT | UPDATED: 6/28/2007

M:\JeffT\Kansas\Elrick WF\Elrick 5-1\Elrick 5-1 WBD

KANSAS
CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

CITATION OIL & GAS CORP.
8223 WILLOW PLACE SOUTH
HOUSTON, TX 77070-5623

July 03, 2007

Re: ELRICK #5-1
API 15-065-03283-00-01
15-10S-25W, 4941 FSL 3095 FEL
GRAHAM COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well. **This notice is void after 180 days from its date. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely

Steve Bond

Steve Bond
Production Department Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550