

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 173-20746 -00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date \_\_\_\_\_.

Well Operator: Bear Petroleum, Inc. KCC License #: 4419  
(Owner/Company Name) (Operator's)

Address: P.O. Box 438 City: Haysville

State: KS Zip Code: 67060 Contact Phone: ( 316 ) 524 - 1225

Lease: Killion-Hill Unit A Well #: 3 Sec. 11 Twp. 29 S. R. 1  East  West

E/2 - NW - SE - NE Spot Location / QQQQ County: Sedgwick

3630 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

890 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 9 5/8" Set at: 221 Cemented with: 215 Sacks

Production Casing Size: 4 1/2" Set at: 3688 Cemented with: 150 Sacks

List (ALL) Perforations and Bridgeplug Sets: Simpson OH 3688-3706', CIBP @ 3680', Perf 3660-65'

Elevation: 1292 ( G.L. /  K.B.) T.D.: 3709 P.BTD: 3680 Anhydrite Depth: ?  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): According to the rules and regulations of the KCC.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: \_\_\_\_\_

Bear Petroleum, Inc. Phone: ( 316 ) 524 - 1225

Address: P.O. Box 438 City / State: Haysville, KS 67060

Plugging Contractor: Mike's Testing & Salvage, Inc. KCC License #: 31529

(Company Name) (Contractor's)

Address: P.O. Box 467, Chase, KS 67524-0467 Phone: ( 620 ) 938 - 2943

Proposed Date and Hour of Plugging (if known?): unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 7/2/07 Authorized Operator / Agent: \_\_\_\_\_  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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WICHITA KS

SIDE TWO

Operator Name Donald C. Slawson Lease Name Killion Hill Unit A, Well # 3

Sec. 11 Twp. 29S Rge. 1  East  West County Sedgwick

**WELL LOG**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3686-3706', 30-135-45-75, OBOB 1',  
 GTS 10" into 1st SI. Rec: 3441' TF, reversed  
 out 3317' CGO. Pulled 124' CGO S/MDY,  
 GR 47° uncorrected. IFP 118-804, FFP 824-1175,  
 ISIP 1428, FSIP 1408, HP 1887-1887

Name	Top	Bottom
KC	2750	(-1458)
STK	2863	(-1571)
BKC	2952	(-1660)
MARM	3031	(-1739)
CK	3199	(-1907)
MISS	3276	(-1984)
KIND	3584	(-2292)
SIMP	3655	(-2363)
BSD	3669	(-2377)
CSD	3691	(-2399)
RTD	3706	(-2414)
LTD	3709	(-2417)

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CONSERVATION DIVISION

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used								WICHITA, KS	
Report all strings set-conductor, surface, intermediate, production, etc.									
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives		
Surface	12 1/4"	9 5/8"	40#	221'	60/40poz	215	2% gel	3% co	
Production	7 7/8"	4 1/2"	10.5#	3688'	50/50ppz Neat	150 25	18% salt	75%	CFR-2

PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)	Depth

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer at			
2 3/8"	3656'	N/A			

Date of First Production	Producing Method
11/9/85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio	Gravity
	Bbls	TSTM	MCF	Bbls	CFPB			
140	Bbls	TSTM	MCF	0	Bbls	N/A	CFPB	45.3°

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

Production Interval  
 3688'-3706'



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BEAR PETROLEUM, INC.  
PO BOX 438  
HAYSVILLE, KS 67060

July 03, 2007

Re: KILLION-HILL - UNIT A #3  
API 15-173-20746-00-00  
11-29S-1W, 3630 FSL 890 FEL  
SEDGWICK COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well. **This notice is void after 180 days from its date. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely

Steve Bond  
Production Department Supervisor

District: #2  
3450 N. Rock Road, Suite 601  
Wichita, KS 67226  
(316) 630-4000