

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION**
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 083-21336 - 00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 05-09-90.

Well Operator: Ritchie Exploration, Inc. KCC License #: 4767
(Owner / Company Name) (Operator's)
Address: PO Box 783188 City: Wichita
State: KS. Zip Code: 67278-3188 Contact Phone: (316) 691 - 9500
Lease: McCreight Well #: 1 Sec. 1 Twp. 21 S. R. 24 East West
NE - SE - SW Spot Location / QQQQ County: Hodgeman

990 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)
2310 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks _____
Surface Casing Size: 8.625" Set at: 219' Cemented with: 140 Sacks _____
Production Casing Size: 4.50" Set at: 4470' Cemented with: 125 Sacks _____

List (ALL) Perforations and Bridgeplug Sets: 4293.5' - 4296' and 4311' - 4314' (Ft Scott) and 4415' - 4416.5' (Mississippian)

Elevation: 2284' (G.L. / K.B.) T.D.: 4470' P.B.T.D.: 4449' Anhydrite Depth: 1500' to 1534'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): _____

In accordance with the rules and regulations of the Kansas Corporation Commission.

(Note: 2 3/8" tubing stuck in hole from approximately 3550' to 4383' due to probable deep casing leak).

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: _____

Bennie Dills Phone: (620) 793 - 2525

Address: PO Box 783188 City / State: Wichita KS. 67278-3188

Plugging Contractor: Allied Cementing Company Inc. KCC License #: _____
(Company Name) (Contractor's)

Address: P. O. Box 31 Russell, KS 67665 Phone: (785) 483 - 2627

Proposed Date and Hour of Plugging (if known?): June 26th, 2007

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 06-26-2007 Authorized Operator / Agent: [Signature] (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

* Well already plugged - KCC-Dir

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 27 2007
CONSERVATION DIVISION



June 26th, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

**Re: Well Plugging Application (CP-1)
#1 McCreight
NE SE SW
Sec. 1-21S-24W
Hodgeman County, Kansas**

To Whom It May Concern:

Enclosed please find the Well Plugging Application (CP-1) for the above referenced well.

If you have any questions, please feel free to call me at (316) 691-9500. Thank you for your assistance in this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "John Niernberger", with a long horizontal flourish extending to the right.

John Niernberger
Production Manager

Enclosures

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JUN 27 2007

CONSERVATION DIVISION
WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 27 2007

CONSERVATION DIVISION
WICHITA, KS



R. A. GUARD
LOG

WELL FILE
DO NOT REMOVE

COMPANY: RITCHIE EXPLORATION, INC
WELL: #1 MCCREIGHT
FIELD:
COUNTY: HODGEMAN

FILE NO.:
STATE: KANSAS
COUNTRY: U. S. A.

LOCATION: NE SE SW

SEC: 1 TWP: 21S RGE: 24W

DATE: 5/20/90
RUN NO.: 1

PERMANENT DATUM: GL
DRILLING MEASURED FROM: KB
LOG MEASURED FROM: KB
ABOVE PERMANENT DATUM: 5.0

DEPTH--DRILLER: 4470.0
DEPTH--LOGGER: 4471.0
BOTTOM LOG INTERVAL: 4468.0
TOP LOG INTERVAL: 190.0

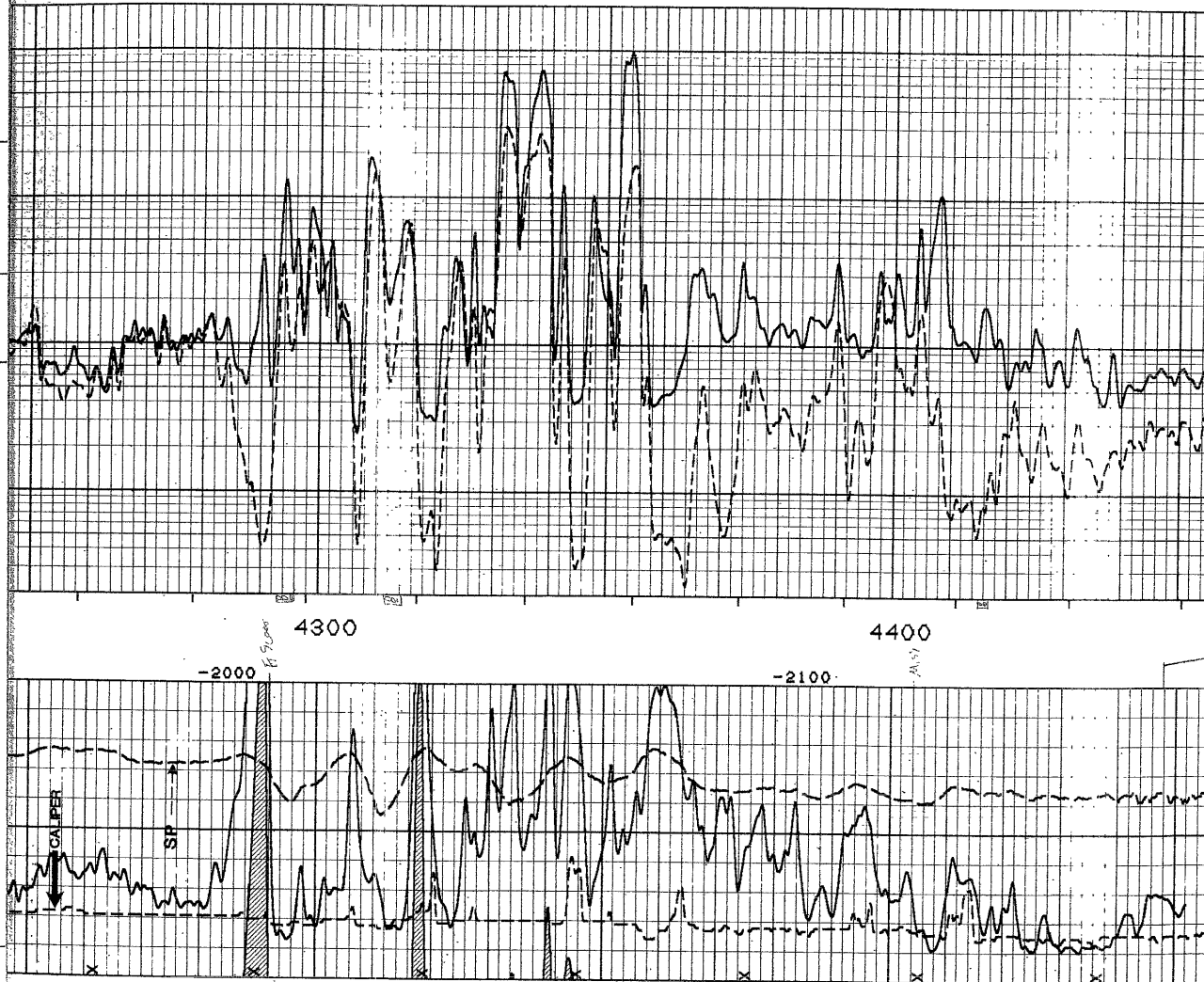
CASING DEPTH--DRILLER: 219.0
CASING DEPTH--LOGGER: 219.0
CASING DIAMETER: 8.625
BIT SIZE: 7.875

UNIT NO.: 35
LOCATION: G. B.
RECORDED BY: S. GIEBLER
WITNESSED BY: BOB MATHIESEN

ELEVATIONS:
KB: 2284.0
DF: .0
GL: 2279.0

SERVICES:
GR10
DENS
ENPG
SP

SOFTWARE VERSION:
412



STATE CORPORATION COMMISS: OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 082 1,336-00-01 CONSERVATION DIVISION
WICHITA, KS

County Hodgeman
NE - SE - SW - Sec. 1 Twp. 21S Rge. 24 X W

Operator: License # 4767

990 Feet from S/N (circle one) Line of Section

Name: Ritchie Exploration, Inc.

2970 Feet from E/W (circle one) Line of Section

Address 125 N. Market, Suite 1000

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name McCreight Well # 1

Purchaser: Koch Oil Company

Field Name Goebel NE

Operator Contact Person: A. Scott Ritchie III

Producing Formation Mississippian, Ft. Scott

Phone (316) 267-4375

Elevation: Ground 2279' KB 2284'

Contractor: Name: _____

Total Depth 4470' PBDT _____

License: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Wellsite Geologist: _____

Multiple Stage Cementing Collar Used? _____ Yes _____ No

Designate Type of Completion
____ New Well ____ Re-Entry X Workover

If yes, show depth set _____ Feet

- X Oil _____ SWD _____ S10W _____ Temp. Abd.
- _____ Gas _____ ENHR _____ SIGW
- _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____ feet depth to _____ w/ _____ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Operator: Ritchie Exploration, Inc.

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: #1 McCreight

Dewatering method used _____

Comp. Date 7/2/90 Old Total Depth 4470'
Old PBDT 4406'

Location of fluid disposal if hauled offsite: _____

- **X Deepening _____ Re-perf. _____ Conv. to Inj/SWD
- _____ Plug Back _____ PBDT
- X Commingled _____ Docket No. _____
- _____ Dual Completion _____ Docket No. _____
- _____ Other (SWD or Inj?) _____ Docket No. _____

Operator Name _____

7/25/91 7/29/91
Spud Date Date Reached TD Completion Date

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

**Knocked out cast iron bridge plug @ 4406'

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leah Kasten

K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached

C _____ Wireline Log Received

C _____ Geologist Report Received

Distribution

_____ KCC _____ SWD/Rep _____ NGPA

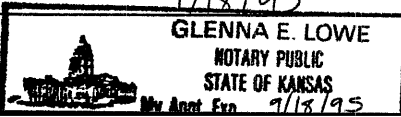
_____ KGS _____ Plug _____ Other (Specify)

Title Leah Kasten, Geologist Date 10/9/91

Subscribed and sworn to before me this 9th day of October, 19 91.

Notary Public Glenna E. Lowe

Date Commission Expires 9/18/95



Operator Name Ritchie Exploration, Inc. Lease Name McCrei t Well # 1
 County Hodgeman
 Sec. 1 Twp. 21S Rge. 24
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No		

List All E.Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4415'-4416½'	500 gal. 15% INS	
2	4311'-4314' & 4293½'-4296'	500 g., 600 g., 500 g.	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
7/29/91					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20 BOPD		179 BWPD		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



June 26th, 2007

Kansas Corporation Commission
Conservation Division
District 1 in Dodge City, KS.
Via Fax: (620) 225-8885

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 27 2007

CONSERVATION DIVISION
WICHITA, KS

Re: **Well Plugging Application (CP-1)**
#1 McCreight
NE SE SW
Sec. 1-21S-24W
Hodgeman County, Kansas

To Steve Durrant:

Follows please find the Well Plugging Application (CP-1) for the above referenced well.

A hard copy, cover letter and attachments were mailed to the Kansas Corporation Commission Wichita office today as well.

If you have any questions, please feel free to call me at (316) 691-9500. Thank you for your assistance in this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "John Niernberger", written over a horizontal line.

John Niernberger
Production Manager