

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

JUN 05 2007

Type or Print on this Form  
Form must be Signed  
blanks must be Filled

CONSERVATION DIVISION  
WICHITA, KS

Notice: Fill out COMPLETELY  
and return to Conservation Division  
at the address below within  
60 days from plugging date.

Lease Operator: Bear Petroleum, Inc.

Address: P.O. Box 438, Haysville, KS 67060

Phone: (316) 524-1225 Operator License #: 4419

Type of Well: Oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: \_\_\_\_\_ (KCC District Agent's Name)

Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No

Producing Formation(s): List All (If needed attach another sheet)

Marmaton Depth to Top: 3902 Bottom: 3940 T.D. 3990

Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 195-21796 -00-00

Lease Name: Spalsbury

Well Number: 1

Spot Location (QQQQ): NW - NE - SE -

2310 Feet from  North /  South Section Line

990 Feet from  East /  West Section Line

Sec. 22 Twp. 11 S. R. 122  East  West

County: Trego

Date Well Completed: 1-22-86

Plugging Commenced: 5-11-07

Plugging Completed: 5-11-07

KCC  
01/21/07  
per  
RBD/MS  
PJT

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |            | Casing Record (Surface Conductor & Production) |      |        |        |            |
|---------------------------|------------|--|------|--------|--------|------------|
| Formation                 | Content    | From   | To   | Size   | Put In | Pulled Out |
|                           | Surface    | Surface  | 261  | 8 5/8" | 261    | 0          |
|                           | Production | Surface  | 3980 | 4 1/2" | 3980   | 0          |
|                           |            |  |      |        |        |            |
|                           |            |  |      |        |        |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Pumped 50 sax 60/40 poz 10% gel down 4 1/2", added 300# hulls to 110 sax cement and shut in at 800 psi, tie onto Braden Head and pump

35 sax, shut in at 100 psi. Plugging complete.

Name of Plugging Contractor: Copeland Acid & Cement License #: 3004

Address: P.O. Box 438, Haysville, KS 67060

Name of Party Responsible for Plugging Fees: Bear Petroleum, Inc.

State of Kansas County, Sedgwick, ss.

R. A. Schremmer, Bear Petroleum, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Handwritten Signature]

(Address) P.O. Box 438, Haysville, KS 67060

SUBSCRIBED and SWORN TO before me this 30th day of May, 20 07

Shannon Howland My Commission Expires: 3/10/08  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SHANNON HOWLAND  
Notary Public - State of Kansas  
My Appt. Expires 3/10/08

PJT





**TREATMENT REPORT**

Acid Stage No. ....

Date: **5-11-07** District: **RB** F. O. No.: **C031771**  
 Company: **BEAR PET**  
 Well Name & No.: **SPALSbury 1**  
 Location: **TREGO** Field: **1**  
 County: **KS** State: **KS**  
 Casing: Size: **4 1/2** Type & Wt. Set at: **3980**  
 Formation: Perf. to  
 Formation: Perf. to  
 Formation: Perf. to  
 Liner: Size: Type & Wt. Top at: ft. Bottom at: ft.  
 Cemented: Yes/No. Perforated from: ft. to: ft.  
 Tubing: Size & Wt. Swung at: ft. to: ft.  
 Perforated from: ft. to: ft.  
 Open Hole Size: **8 3/8 @ 261** T.D. (ft. P.B. to: ft.)

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand  
 Bkdown: Bbl./Gal.  
 Bbl./Gal.  
 Bbl./Gal.  
 Bbl./Gal.  
 Flush: Bbl./Gal.  
 Treated from: ft. to: ft. No. ft.  
 from: ft. to: ft. No. ft.  
 from: ft. to: ft. No. ft.  
 Actual Volume of Oil/Water to Load Hole: Bbl./Gal.  
 Pump Trucks: No. Used: Std. **320** Sp. Twin  
 Auxiliary Equipment  
 Packer: Set at: ft.  
 Auxiliary Tools  
 Plugging or Sealing Materials: Type: Gals. lb.

Company Representative

Treater: **A.G. CURTIS**

| TIME<br>a.m /p.m. | PRESSURES |        | Total Fluid<br>Pumped | REMARKS                       |
|-------------------|-----------|--------|-----------------------|-------------------------------|
|                   | Tubing    | Casing |                       |                               |
| :                 |           |        |                       | Down 4 1/2 pipe               |
| :                 |           |        |                       | MIX 50 SK 60/40 10% gel       |
| :                 |           |        |                       | Add HULLS 300 #               |
| :                 |           |        |                       | MIX 110 SKS                   |
| :                 |           |        |                       | Shut IN @ 800 #               |
| :                 |           |        |                       | Tie onto BRADEN head          |
| :                 |           |        |                       | MIX 35 SKS Shut IN            |
| :                 |           |        |                       | 100 PSI                       |
| :                 |           |        |                       | RECEIVED                      |
| :                 |           |        |                       | KANSAS CORPORATION COMMISSION |
| :                 |           |        |                       | JUN 05 2007                   |
| :                 |           |        |                       | CONSERVATION DIVISION         |
| :                 |           |        |                       | WICHITA, KS                   |
| :                 |           |        |                       | JOB Complete                  |
| :                 |           |        |                       | Thank You                     |
| :                 |           |        |                       | A.G. CURTIS                   |

TOTAL Used  
 195 SKS  
 + 300  
 HULLS