RECEIVED KANSAS CORPORATION COMMISSION

Notice: Fix out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4 JUN 0 5 2007 Type or Print on this Form

Form must be Signed CONSERVATION DIVISION All blanks must be Filled

WICHITA, KS API Number: __15 - 015-22467 --00 --00 Lease Operator: Stelbar Oil Corporation, Inc. EBS II "A" Address: 1625 North Waterfront Parkway, Suite 200 Wichita, KS 67206 Phone: (316) 264 -8378 Operator License #: 6044 Well Number: Spot Location (QQQQ): ______ - NW - NE - SE Type of Well: Water Supply Well 2310 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) Feet from North / V South Section Line The plugging proposal was approved on: 04/22/07 _Feet from 🗸 East / 🗌 West Section Line by: Duane Kruger ___ (KCC District Agent's Name) __S. R. 4 ✓ East ☐ West County: Butler Is ACO-1 filed? Yes No If not, is well log attached? Yes No Date Well Completed: 12/20/1983 Producing Formation(s): List All (If needed attach another sheet) Stalnecker ______ Depth to Top: 2,010' Bottom: 2,140' T.D. 2,158' 04/23/07 Plugging Commenced: Depth to Top: _____ Bottom: ___ ___ T.D. Plugging Completed: 04/25/07 _ Bottom: ___ Depth to Top: Show depth and thickness of all water, oil and gas formations. Casing Record (Surface Conductor & Production) Oil, Gas or Water Records Formation Content From То Size Put In Pulled Out Stalnecker saltwater Surface 258' 8-5/8" 258' None Surface 2.158 5-1/2" 339' 2.010' to 2.140' 2,158 Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Set CIBP at 1,980'. Dump 5 sacks cement on CIBP. Shoot off casing at 339'. POOH with casing. RIH with 2-3/8" tubing to 310'. Establish circulation. Mix and pump 112 sacks cement and circulate cement from 310' to surface. POOH with tubing. All cement was 60/40 pozmix with 4% gel. Name of Plugging Contractor: Stelbar Oil Corporation, Inc. Address: 1625 North Waterfront Parkway, Suite 200 Wichita, Kansas 67206 Name of Party Responsible for Plugging Fees: Stelbar Oil Corporation, Inc. State of Kansas Roscoe L. Mendenhall _ (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God. Menglin Lu ll NANCY N. PRUITT Notary Public - State of Kansas My Appt. Expires 06 - // - 09 (Address) 1625 North Waterfront Parkway, Suite 200 Wichita, Kansas 67206 __{day of}_June SUBSCRIBED and SWORN TO before me #is 4th

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

My Commission Expires: _(





REMIT TO

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

Page

Consolidated Oil Well Services, LLC Dept. 1228 Denver, CO 80256

INVOICE

Invoice Date:

-Invoice #

213193

1

STELBAR OIL CORP.,INC. SUITE 200 1625 N. WATERFRONT PARKWAY WICHITA KS 67206-6602

(316) 264-8378

04/26/2007

Terms:

E.B. SHAWLER 11 A #4

17047 04-25-07

	, 100 100 100 100 100 100 100 100 100 10				
Part 1131 1118A	Number	Description 60/40 POZ MIX S-5 GEL/ BENTONITE (50#)	Qty 112.00 450.00		Total 1097.60 67.50
434 446 446	Description 80 BBL VACUUM TRUCK (CEMENT) P & A OLD WELL EQUIPMENT MILEAGE (ONE WAY)		3.00 1.00 30.00	550.00 3.30	Total 270.00 550.00 99.00
491	MIN. BULK DELI	VERY	1.00	285.00	285.00

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JUN 0 5 2007

CONSERVATION DIVISION WICHITA, KS

Parts: Labor: Sublt:	.00	Freight: Misc: Supplies:	.00	Tax: Total: Change:	61.75 2430.85 .00	AR	2430.85
Signed					D	ate	

CONSOLIDATED OIL WELL SERVICES, LLC P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	17047
LOCATION ELDOC	4 40
FOREMAN LIMITE	Dines

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WEL	L NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
4-25-07	7396	E.B.S.	1"A"#4		34	293	4E	Butle
CUSTOMER	aroil C			١	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDR	ESS	# <u>_</u> }		† †	446	Jacob	TROCK #	DRIVER
155m	arket St.	<×	SOO		49.1	Toda		
CITY		STATE	ZIP CODE	†	134	-)=C		
Wichite		Ks	67202			33833		
JOB TYPE 🛧	Nuc	HOLE SIZE		HOLE DEPTH	21576+	CASING SIZE & V	VEIGHT 541	
CASING DEPTH	1	DRILL PIPE		TUBING 2	3	***	OTHER	
SLURRY WEIGH	HT	SLURRY VOL_		WATER gal/sk		CEMENT LEFT in	CASING	
DISPLACEMEN	Ctyme	DISPLACEMEN	IT PSI	MIX PSI		RATE		
ACCOUNT CODE.	QUANTITY	or UNITS	DE	SCRIPTION of	SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
5405A			PUMP CHARGE			550.00		
5406	30		MILEAGE			7.30	97.00	
1131	112515		60/40202 4% OF			9.80	1681/60	
1118A	4501		H%gel		3		.15	47.50
			1113	18/1-14				
5502C	3hrs		ROBB	L Vac			90.00	DTO:00
SYDT			Min.B.	alk Chac	5 -		285.00	.,,
KANSAS	RECEIVED CORPORATION COM	MISSION		, 1744 m	-			
								
	JUN 0 5 2007							
	JUN 0 5 2007 ONSERVATION DIVIS WICHITA, KS	······································						
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	ONSERVATION DIVISI	······································			5W	ototal 536	SALES TAX ESTIMATED	278.10